* Energy pricing impacts
  + Should offline NSRS be deployed before SCED could get to market based offers from QSGR not providing NSRS?
  + Should Online reserves be below certain level in addition to PRC <3200 before offline NSRS is deployed?
  + Should offline NSRS be deployed in chucks?
  + Should $75/MWh offer floor language for online reserves be extended to offline reserves?
  + Should 0-lsl of offline NSRS be relaxed in pricing run?
* Review impact to retailers on procuring additional reserves
  + How much advance notice can be provided to enable hedging for forward month?
  + Should self-arrangements be opened up further to increase liquidity & enable hedging?
  + Provide update on aggregate capacity qualified to provide AS
  + Should NCLR be allowed to provide Non-Spin?
  + Should higher RRS or ECRS be procured?
  + Do we need to procure 6500 or 7500 during off peak hours?
* IMM to discuss need for Market power analysis on NSRS
  + Is there a need for mitigation of AS offers?
  + Should there be Non-spin offer cap?
  + Should VMP be extend to DAM offers – Not WMWG discussion - discussion between IMM Vs Entity Vs PUC
* Review the impact to cycling resource before it is really needed in peak summer
* Should advance RUCing be delayed based on start time to give enough time for ERCOT to have capacity in time and at the same time allow Market to respond to self-commit
* Review accuracy of forecast variability that is used to determine the additional AS requirement
* Address concerns raised for NPRR1080
  + related to payment for resources that are assigned AS in RT
  + related to procurement for AS in reference to AS penalty factor