**Section 2:**

NPRR979 – Incorporate State Estimator Standards and Telemetry Standards into Protocols

This Nodal Protocol Revision Request (NPRR) incorporates the “State Estimator Standards” and “Telemetry Standards” Other Binding Documents into the Protocols.

Revised Subsections: 2.1 and 2.2

NPRR1062 – Modify IDR Meter Requirement and Eliminate IDR Meter Requirement Report

This Nodal Protocol Revision Request (NPRR) changes the metering requirement for Premises connected at transmission voltage and/or having a peak Demand greater than 700kW/700kVA to be an IDR which includes IDR Meters and Advanced Meters. This NPRR also eliminates the IDR Meter Requirement Report.

Revised Subsection: 2.1 [effective upon system implementation]

**Section 3:**

NPRR979 – Incorporate State Estimator Standards and Telemetry Standards into Protocols

*See Section 2 above*.

Revised Subsections: 3.10.5, 3.10.6, 3.10.7.5, 3.10.7.5.1, 3.10.7.5.2, 3.10.7.5.3 (new), 3.10.7.5.4 (new), 3.10.7.5.5 (new), 3.10.7.5.6 (new), 3.10.7.5.7 (new), 3.10.7.5.8 (new), 3.10.7.5.8.1 (new), 3.10.7.5.8.2 (new), 3.10.7.5.9 (new), 3.10.7.5.10 (new), 3.10.9, 3.10.9.1, 3.10.9.2, 3.10.9.2 (new), 3.10.9.3 (new), 3.10.9.4 (new), and 3.10.9.5 (new)

NPRR1064 – Identification of Chronic Congestion

This Nodal Protocol Revision Request (NPRR) better conforms Protocol language to ERCOT’s as-built systems with respect to the evaluation and reporting of chronic congestion. This NPRR also clarifies ERCOT’s expectations and processes regarding the verification of modeling information for elements that are included in the chronic congestion report.

Revised Subsections: 3.20, 3.20.1, and 3.20.2

NPRR1071 – Minor Revisions to the Reporting of Demand Response by Retail Electric Providers and Non-Opt-In Entities

This Nodal Protocol Revision Request (NPRR) modifies the threshold for participation by Retail Electric Providers (REPs) from 95% to 98%; the timing requirement for REPs to provide information to ERCOT regarding Demand response deployments from October 15 to October 31; and the posting date for the final report from December 15 to December 31.

Revised Subsection: 3.10.7.2.2

**Section 4:**

NPRR1080 – Limiting Ancillary Service Price to System-Wide Offer Cap

This Nodal Protocol Revision Request (NPRR) limits the Ancillary Service Market Clearing Prices for Capacity (MCPCs) to the effective System-Wide Offer Cap (SWCAP) by reducing the Ancillary Service penalty factors used in Day-Ahead Market (DAM) and Supplemental Ancillary Services Market (SASM) to values equal to or immediately below the SWCAP.

Revised Subsection: 4.5.1

**Section 6:**

NPRR1080 – Limiting Ancillary Service Price to System-Wide Offer Cap

*See Section 4 above*.

Revised Subsection: 6.4.9.2.2

NPRR1081 – Revisions to Real-Time Reliability Deployment Price Adder to Consider Firm Load Shed

This Nodal Protocol Revision Request (NPRR) modifies the calculation of the Real-Time On-Line Reliability Deployment Price Adder so that the combination of System Lambda, the Real-Time On-Line Reserve Price Adder, and the Real-Time On-Line Reliability Deployment Price Adder will be equal to the Value of Lost Load (VOLL) when ERCOT is directing firm Load shed during Energy Emergency Alert (EEA) Level 3.

Revised Subsection: 6.5.7.3.1

**Section 10:**

NPRR1062 – Modify IDR Meter Requirement and Eliminate IDR Meter Requirement Report

*See Section 2 above*.

Revised Subsections: 10.2.2, 10.3.3.3, and 10.9 [effective upon system implementation]

**Section 16:**

**PIR005 – Protocol Interpretation Request – Paragraph (1)(c) of Section 16.2.3**

This Protocol Interpretation Request (PIR) is in regards to the applicability of paragraph (1)(c) of Section 16.2.3 to Qualified Scheduling Entities (QSEs) representing Energy Storage Resources (ESRs). See Market Notice M-A062921-01, Protocol Interpretation Regarding Necessity of Non-Opt-In Entity Consent to Qualified Scheduling Entity Representation of Energy Storage Resource in Non-Opt-In Entity Service Territory, at <http://www.ercot.com/mktrules/nprotocols/pir_process.html> for full details of this Protocol Interpretation.

**Revised Subsection: 16.2.3**

**Section 18:**

NPRR1062 – Modify IDR Meter Requirement and Eliminate IDR Meter Requirement Report

*See Section 2 above*.

Revised Subsections: 18.6, 18.6.1, 18.7 (new), 18.6.2 (delete), 18.6.3 (delete), 18.6.4 (delete), 18.6.5 (delete), and 18.6.6 (delete) [effective upon system implementation]

**Administrative Changes:**

Non-substantive administrative changes were made such as spelling corrections, formatting, and correcting Section numbering and references.

Revised Subsections: 3.10.7.1, 8.2, 15.1.1.2.1, 15.1.4.1, 15.1.10.2