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| NOGRR Number | [228](http://www.ercot.com/mktrules/issues/nogrr228) | NOGRR Title | Administrative Changes for July 1, 2021 Nodal Operating Guide – Load Shed Table |
| Date Posted | | June 15, 2021 | |
| Status | | Administrative Change | |
|  | |  | |
| Nodal Operating Guide Sections Requiring Revision | | 4.5.3.4, Load Shed Obligation | |
| Related Documents Requiring Revision/Related Revision Requests | | None | |
| Revision Description | | This Administrative Nodal Operating Guide Revision Request (NOGRR) updates the ERCOT Load Shed Table for 2021. This NOGRR is submitted to account for the addition of Golden Spread Electric Cooperative as a Transmission Operator (TO) in the ERCOT Region. | |
| Reason for Revision | | Addressing current operational issues  Meeting strategic goals (tied to the [ERCOT Strategic Plan](http://www.ercot.com/content/news/presentations/2013/ERCOT%20Strat%20Plan%20FINAL%20112213.pdf) or directed by the ERCOT Board)  Market efficiencies or enhancements  Administrative  Regulatory requirements  Other: (explain)  *(please select all that apply)* | |
| Business Case | | Administrative changes to the Load Shed Table are allowed pursuant to paragraph (5) of Section 1.3.1, Introduction. | |

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| Sponsor | |
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| Market Segment | Not Applicable |

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| Proposed Guide Language Revision |

4.5.3.4 Load Shed Obligation

(1) Obligation for Load shed is by DSP. Load shedding obligations need to be represented by an Entity with 24x7 operations and Hotline communications with ERCOT and control over breakers. Percentages for Level 3 Load shedding will be based on the previous year’s TSP peak Loads, as reported to ERCOT, and will be reviewed by ERCOT and modified annually. (Use TOs as list of Entities)

ERCOT Load Shed Table

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| **Transmission Operator** | **2020 Total Transmission Operator Load (%MW)** |
| AEP Texas Central Company | 8.23 |
| Brazos Electric Power Cooperative Inc. | 5.11 |
| Brownsville Public Utilities Board | 0.36 |
| Bryan Texas Utilities | 0.51 |
| CenterPoint Energy Houston Electric LLC | 24.78 |
| City of Austin DBA Austin Energy | 3.55 |
| City of College Station | 0.28 |
| City of Garland | 0.76 |
| City of Lubbock | 0.62 |
| CPS Energy (San Antonio) | 6.47 |
| Denton Municipal Electric | 0.48 |
| GEUS (Greenville) | 0.15 |
| Golden Spread Electric Cooperative Inc. | 0.38 |
| Lamar County Electric Cooperative Inc[[1]](#footnote-1)\* | 0.07 |
| LCRA Transmission Services Corporation | 6.05 |
| Oncor Electric Delivery Company LLC | 36.16 |
| Rayburn Country Electric Cooperative Inc. DBA Rayburn Electric | 1.38 |
| South Texas Electric Cooperative Inc. | 2.00 |
| Texas-New Mexico Power Company | 2.66 |
| **ERCOT Total** | **100.00** |

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| ***[NOGRR219: Replace Section 4.5.3.4 above with the following upon system implementation:]***  4.5.3.4 Load Shed Obligation  (1) Each TO shall take and direct actions to ensure that ERCOT Load shed instructions are effectuated. Each DSP shall comply with any reasonable instruction given by its TO to effectuate Load shed obligations.  (2) Percentages for Level 3 Load shedding will be based on the previous year’s TSP peak Loads, as reported to ERCOT, and will be reviewed by ERCOT and revised annually or as otherwise appropriate to reflect any new or changed TO designation. ERCOT shall maintain a Load Shed Table posted on the ERCOT website that reflects each TO’s total Load shed obligation.  (3) Following ERCOT’s annual peak Load review or ERCOT’s receipt of any new or changed TO designation, ERCOT shall post any anticipated revisions to the Load Shed Table on the ERCOT website.  ERCOT shall issue a Market Notice announcing the posting of the revisions at least ten days prior to the effective date of the revisions or as soon as practicable if ERCOT determines there is a need to correct the Market Notice less than ten days before the effective date. |

1. \* Lamar County Electric Cooperative is a registered TO not on the ERCOT Hotline, City of Garland receives all their calls. [↑](#footnote-ref-1)