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| **REV REQ NO.** | **DESCRIPTION** | **URGENT** | **ERCOT Opinion** |
| **068LPGRR** | **Add BUSLRG and BUSLRGDG Profile Types.**  This Load Profiling Guide Revision Request (LPGRR) adds two new PROFILETYPECODEs to be used for Premises billed on a 4-Coincident Peak (4-CP) tariff where the Transmission and/or Distribution Service Provider (TDSP) can support a 4-CP billing rate with an Advanced Metering System (AMS) profile. BUSLRG will be created for Premises that do not have Distributed Generation (DG) and BUSLRGDG will be created for those Premises that do have DG. Existing BUSIDRRQ will remain an option for Premises billed on a 4-CP tariff.  [ERCOT] | N | ERCOT supports approval of LPGRR068 |
| **088PGRR** | **Include Financial Security Amount in the Monthly Generator Interconnection Status Report.** This Planning Guide Revision Request (PGRR) increases the transparency of generation interconnection facility costs by including the financial security amount sufficient to fund the interconnection facilities in the ERCOT monthly Generator Interconnection Status report.  [Reliant] | N | ERCOT supports approval of PGRR088 |
| **1064NPRR** | **Identification of Chronic Congestion.** The Nodal Protocol Revision Request (NPRR) better conforms Protocol language to ERCOT’s as-built systems with respect to the evaluation and reporting of chronic congestion. This NPRR also clarifies ERCOT’s expectations and processes regarding the verification of modeling information for elements that are included in the chronic congestion report.  [ERCOT] | N | ERCOT supports approval of NPRR1064 |
| **1071NPRR** | **Minor Revisions to the Reporting of Demand Response by Retail Electric Providers and Non-Opt-In Entities.** This Nodal Protocol Revision Request (NPRR) modifies the threshold for participation by Retail Electric Providers (REPs) from 95% to 98%; the timing requirement for REPs to provide information to ERCOT regarding Demand response deployments from October 15 to October 31; and the posting date for the final report from December 15 to December 31.  [ERCOT] | N | ERCOT supports approval of NPRR1071 |
| **1075NPRR** | **Update Telemetered HSL and/or MPC for ESRs in Real-Time to Meet Ancillary Service Resource Responsibility.** This Nodal Protocol Revision Request (NPRR) allows ESRs to update their High Sustained Limit (HSL) and/or Maximum Power Consumption (MPC) in Real-Time for the purposes of maintaining sufficient energy to meet an Ancillary Service Resource Responsibility. The ability for ESRs to update their Real-Time HSL and/or MPC would expire at the earlier of system implementation of Real-Time Co-Optimization (RTC) or implementation of a Mitigated Offer Cap (MOC) for ESRs other than the System-Wide Offer Cap (SWCAP).  [Key Capture Energy] | Y | ERCOT supports approval of NPRR1075 |
| **1073NPRR** | **Market Participant Application Changes.** This Nodal Protocol Revision Request (NPRR) strengthens ERCOT’s market entry qualification for ERCOT Counter-Parties i.e., Qualified Scheduling Entities (QSEs) and Congestion Revenue Right Account Holders (CRRAHs), classifies information provided in the background check and credit scoring process as Protected Information, modifies application forms for QSEs and CRRAHs, and adds a new background check fee to the Fee Schedule. This NPRR makes the following modifications to Section 16: (1) Creates a new background check process as a part of ERCOT’s review of current and prospective Counter-Parties; (2) Authorizes ERCOT to review current and prospective Counter-Parties to determine whether they pose an unreasonable credit risk to ERCOT; (3) Authorizes ERCOT to suspend a QSE or CRR Account Holder if it poses an unreasonable credit risk to; and (4) Authorizes ERCOT to terminate the registration of a Counter-Party if it is deemed an unreasonable credit risk that cannot be remedied. Further, this NPRR formalizes processes for ERCOT’s assessment of Counter-Party creditworthiness.  [Morgan Stanley] | Y | ERCOT supports approval of NPRR1073 |
| **1074NPRR** | **“mp” Definition Revision.** This Nodal Protocol Revision Request (NPRR) changes the definition of “mp” in the credit default allocation calculations by changing “non-defaulting” to “existing”.  [Morgan Stanley] | Y | ERCOT supports approval of NPRR1074 |