Report on the Capacity, Demand and Reserves (CDR) in the ERCOT Region, 2022-2031

May 6, 2021

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CDR WORKING PAPER

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Notes on Changes Relative to the Last CDR Report, Published December 2020

1 The following Planned Resources have been moved to Operational Status since the release of the December 2020 CDR report:

Project Name	Unit Code	County	Fuel	Zone	In Service Year	Installed Summer Capacity MW	Summer Capacity Contribution %	Summer Peak Ave. Capacity Contribution MW
PES 1 POWER PLANT CTG 1	PES1_UNIT1	HARRIS	GAS-GT	HOUSTON	2021	45 MW	100%	45 MW
PES 1 POWER PLANT CTG 2	PES1_UNIT2	HARRIS	GAS-GT	HOUSTON	2021	45 MW	100%	45 MW
PES 1 POWER PLANT CTG 3	PES1_UNIT3	HARRIS	GAS-GT	HOUSTON	2021	45 MW	100%	45 MW
PES 1 POWER PLANT CTG 4	PES1_UNIT4	HARRIS	GAS-GT	HOUSTON	2021	45 MW	100%	45 MW
PES 1 POWER PLANT CTG 5	PES1_UNIT5	HARRIS	GAS-GT	HOUSTON	2021	45 MW	100%	45 MW
PES 1 POWER PLANT CTG 6	PES1_UNIT6	HARRIS	GAS-GT	HOUSTON	2021	45 MW	100%	45 MW
AMADEUS WIND 1 U1	AMADEUS1_UNIT1	FISHER	WIND-O	WEST	2021	37 MW	19%	7 MW
AMADEUS WIND 1 U2	AMADEUS1_UNIT2	FISHER	WIND-O	WEST	2021	36 MW	19%	7 MW
AMADEUS WIND 2 U1	AMADEUS2_UNIT3	FISHER	WIND-O	WEST	2021	178 MW	19%	34 MW
BLUEBELL SOLAR II 1 (CAPRICORN	CAPRIDG4_BB2_PV1	STERLING	SOLAR	WEST	2021	100 MW	80%	80 MW
BLUEBELL SOLAR II 2 (CAPRICORN	CAPRIDG4_BB2_PV2	STERLING	SOLAR	WEST	2021	15 MW	80%	12 MW
GREASEWOOD SOLAR 1	GREASWOD_UNIT1	PECOS	SOLAR	WEST	2021	125 MW	80%	100 MW
GREASEWOOD SOLAR 2	GREASWOD_UNIT2	PECOS	SOLAR	WEST	2021	130 MW	80%	104 MW
KELLAM SOLAR	KELAM_SL_UNIT1	VAN ZANDT	SOLAR	NORTH	2020	60 MW	80%	48 MW
RIPPEY SOLAR	RIPPEY_UNIT1	COOKE	SOLAR	NORTH	2020	60 MW	80%	48 MW
BRP MAGNOLIA (DGR)	BRPMAGNO_UNIT1	GALVESTON	STORAGE	HOUSTON	2020	10 MW	0%	0 MW
BRP SWEENY (DGR)	BRP_SWNY_UNIT1	BRAZORIA	STORAGE	COASTAL	2020	10 MW	0%	0 MW
HOEFSROAD BESS (DGR)	HRBESS_BESS	REEVES	STORAGE	WEST	2021	2 MW	0%	0 MW
TOTAL						**1,029 MW**		**706 MW**

2 The following Planned Resources have finalized the necessary agreements and permits to be added to the CDR report:

Project Name	GENERATION INTERCONNECTION PROJECT CODE	County	Fuel	Zone	Year of Projected Commercial Operations [(a)]	Installed Summer Capacity MW	Summer Capacity Contribution %	Summer Peak Ave. Capacity Contribution MW
PES 2 POWER STATION	22INR0371	HARRIS	GAS-GT	HOUSTON	2021	89 MW	100%	89 MW
BRAES POWER PLANT	20INR0221	FORT BEND	GAS-GT	HOUSTON	2022	408 MW	100%	408 MW
APPALOOSA RUN WIND_	20INR0249	UPTON	WIND-O	WEST	2022	175 MW	19%	33 MW
WHITE MESA 2 WIND	21INR0521	COKE	WIND-O	WEST	2021	348 MW	19%	66 MW
ANDROMEDA SOLAR	22INR0412	SCURRY	SOLAR	WEST	2023	374 MW	80%	300 MW
DAWN SOLAR	20INR0255	DEAF SMITH	SOLAR	PANHANDLE	2021	516 MW	80%	413 MW
DELILAH SOLAR 1	22INR0202	LAMAR	SOLAR	NORTH	2022	300 MW	80%	240 MW
EIFFEL SOLAR	22INR0223	LAMAR	SOLAR	NORTH	2022	200 MW	80%	160 MW
LONGBOW SOLAR	20INR0026	BRAZORIA	SOLAR	COASTAL	2022	80 MW	80%	64 MW
MYRTLE SOLAR II	20INR0263	BRAZORIA	SOLAR	COASTAL	2022	100 MW	80%	80 MW
NABATOTO SOLAR NORTH	21INR0428	LEON	SOLAR	NORTH	2022	400 MW	80%	320 MW
SIGNAL SOLAR	20INR0208	HUNT	SOLAR	NORTH	2022	50 MW	80%	40 MW
SPACE CITY SOLAR	21INR0341	WHARTON	SOLAR	SOUTH	2022	610 MW	80%	488 MW
ANCHOR BESS	21INR0474	EASTLAND	STORAGE	NORTH	2021	71 MW	0%	0 MW
BRP PALEO BESS	22INR0322	HALE	STORAGE	PANHANDLE	2022	202 MW	0%	0 MW
ENDURANCE PARK STORAGE	21INR0479	SCURRY	STORAGE	WEST	2022	52 MW	0%	0 MW
RYAN ENERGY STORAGE	20INR0246	CORYELL	STORAGE	NORTH	2023	50 MW	0%	0 MW
VORTEX BESS	21INR0473	THROCKMORTON	STORAGE	WEST	2021	122 MW	0%	0 MW
BRP RANCHTOWN (DGR)	BRP_RNC1_UNIT1	BEXAR	STORAGE	SOUTH	2021	10 MW	0%	0 MW
SNYDER (DGR)	SNY_BESS_UNIT1	SCURRY	STORAGE	WEST	2021	10 MW	0%	0 MW
SWEETWATER BESS (DGR)	SWT_BESS_UNIT1	NOLAN	STORAGE	WEST	2021	10 MW	0%	0 MW
TOYAH POWER STATION (DGR)	TOYAH_BESS	REEVES	STORAGE	WEST	2021	10 MW	0%	0 MW
WESTOVER BESS (DGR)	WOV_BESS_UNIT1	ECTOR	STORAGE	WEST	2021	10 MW	0%	0 MW
TOTAL						**4,198 MW**		**2,700 MW**

(a) This date is based on the projected Commercial Operations Date (COD) reported by the project developer. In contrast, a unit's first summer CDR forecast year (reported in the SummerCapacities sheet) is defined as the first year in which the capacity is available for the entire summer Peak Load Season. (The summer Peak Load Season constitutes the months of June, July, August and September.) For example, if a unit has a projected COD of July 1, 2022, the first summer CDR forecast year would be 2022.

Planned projects with (DGR) suffix are Distributed Generation Resources (DGRs). Since they are 10 MW or less, they are not going through the GINR application process.

Notable Resource Changes (since December 2020 CDR report):

Available Seasonal Mothball Capacity:
Spencer units U4 and U5 (118 MW) has been added to the 'Available Mothball Capacity based on Owner's Return Probability' line item in the SummerCapacities to reflect the information provided in the latest Notice of Probability of Returning to Service form.

Recent Retirements:
3 - SHERBINO 1 WIND (150 MW), as of 2/1/2021
- SKYLINE (6.4 MW), a SODG biomass unit
- WOLF FLATS WIND (1 MW), a SODG wind unit

Canceled Planned Retirement:
In the December CDR report, the unit Trinidad STG 6 (235 MW summer rating) was listed as a pending retirement set to occur on April 29, 2021. The unit owner notified ERCOT in early April that the planned retirement is being canceled and the associated Notification of Suspension of Operations was being withdrawn. The unit is now classified as an operational resource.

Other Notable Changes (since the December 2020 CDR report):

The projected Commercial Operations Date (COD) cut-off for planned projects to be included as available summer capacity was moved from June 1 to July 1. This change was approved by the ERCOT Board of Directors on 2/9/2021. Additional information is available at http://www.ercot.com/mktrules/issues/NPRR1050.

4 The Non-Synchronous Ties Peak Average Capacity Percentage value was updated from 68.65% to 59.0% based on average net imports during the winter 2021 EEA event.

A new tab that lists Decommissioned Generation Resources was added.

The "Rooftop Solar Scenarios" tab was removed since no changes have been made to the data since the introduction of the tab for the May 2020 CDR.

Definitions

Available Mothballed Capacity based on Owner's Return Probability
Mothballed capacity with a return-to-service probability of 50% or greater for a given season of the year, as provided by its owner, constitutes available mothballed generation. Return probabilities for individual units are considered protected information under the ERCOT Protocols and therefore are not included in this report.

Capacity Pending Retirement
Announced retired capacity that is undergoing ERCOT grid reliability reviews pursuant to Nodal Protocol Section 3.14.1.2

Decommissioned Generation Resource
A Generation Resource for which a Resource Entity has submitted a Notification of Suspension of Operations (NSO) or a Notification of Change of Generation Resource Designation (NCGRD), for which ERCOT has declined to execute a Reliability Must-Run (RMR) Agreement, and which has been decommissioned and permanently retired.

Distribution Resource Types:

Settlement Only Distribution Generator (SODG)
A generator that is connected to the Distribution System with a rating of:
(1) One MW or less that chooses to register as an SODG; or
(2) Greater than one and up to ten MW that is capable of providing a net export to the ERCOT System and does not register as a Distribution Generation Resource (DGR).

SODGs are settled for exported energy only, but may not participate in the Ancillary Services market, Reliability Unit Commitment (RUC), Security-Constrained Economic Dispatch (SCED), or make energy offers.

SODGs are listed in the SummerCapacities and WinterCapacities with a DG_ prefix in the UNIT CODE column

Distribution Generation Resource (DGR)
A Generation Resource connected to the Distribution System that is either:
(1) Greater than ten MW and not registered with the Public Utility Commission of Texas (PUCT) as a self-generator; or
(2) Ten MW or less that chooses to register as a Generation Resource to participate in the ERCOT markets.

DGRs must be registered with ERCOT in accordance with Planning Guide Section 6.8.2, Resource Registration Process, and will be modeled in ERCOT systems in accordance with Section 3.10.7.2, Modeling of Resources and Transmission Loads.

DGRs are listed in the SummerCapacities and WinterCapacities tabs with a (DGR) suffix in the UNIT NAME column

Emergency Response Service
ERCOT uses the methodology specified in Protocol Section 3.2.6.2.1, Peak Load Estimate, to derive the ERS capacity forecast for future years. The Current Year for the calculations is defined as the latest year for which ERS has been procured. The ERS capacity amounts are grossed up by 2% to reflect avoided transmission line losses.

Energy Efficiency Program Savings Forecast
ERCOT's energy efficiency forecast uses the PUCT's annual verified energy efficiency program savings estimates as the starting point. (See the definition for verified energy efficiency program savings below.) Savings from TDSP standard offer load management programs are not included in the ERCOT energy efficiency forecast. ERCOT computes the historical average annual verified savings, but excludes 2017 from the calculation due to Hurricane Harvey load impacts. (For prior forecasts, ERCOT used a formula based on the State energy efficiency goals in Utilities Code Section 39.905. Since the impacts of the goals were assumed to accumulate for just seven years from the time that the goals must be first met (2013), ERCOT no longer uses the goal-based forecasting approach.)

Finally, ERCOT incorporates annual energy efficiency estimates from municipal utilities and electric cooperatives provided to the State Energy Conservation Office (SECO). Annual SECO report submission by these entities is required under S.B. No. 924. If annual reports for the previous calendar year are not available at the time the CDR is prepared, ERCOT incorporates report data for the most recently available reporting year.

The energy efficiency capacity amounts are grossed up by a factor representing avoided transmission and distribution line losses. The factor is currently 1.076, reflecting 2% for avoided transmission losses and 5.6% for avoided distribution losses. The loss percentages are based on transmission and distribution loss factors posted to ERCOT's MIS website.

Energy Emergency Alert (EEA)
An ERCOT EEA declaration is made when operating reserves and system frequency drop below established severity levels (Levels 1, 2 and 3) and reserves are not projected to recover within 30 minutes unless certain actions are taken. An EEA declaration initiates an orderly, predetermined procedure for maximizing the use of available Resources, including the use of voluntary load reduction programs that are only available under EEA operations. Only under the most severe EEA level, would ERCOT direct Transmission and Distribution Service Providers to start shedding Load on a rotating basis in order to maintain system reliability and integrity. See Nodal Protocol Section 6.5.9.4, Energy Emergency Alert, for more details.

Forecast Zone
The CDR report uses Forecast Zones to identify the geographical location of generation resources. Forecast Zones generally have the same boundaries as the 2003 Congestion Management Zones with the following exceptions: A) Panhandle Zone for resources in the Texas Panhandle counties and outside the 2003 Congestion Management Zones, and B) Coastal Zone for resources in 11 counties along the Texas Gulf Coast and formerly in the South Zone of the 2003 Congestion Management Zones. There are six Forecast Zones: Coastal, Houston, North, Panhandle, South, and West.

Full Interconnection Study (FIS)
The set of studies conducted by a Transmission Service Provider (TSP) for the purpose of identifying any electric system improvements or enhancements required to reliably interconnect a new All-Inclusive Generation Resource consistent with the provisions of Planning Guide Section 5, Generation Resource Interconnection or Change Request. These studies may include steady-state studies, system protection (short-circuit) studies, dynamic and transient stability studies, facility studies, and sub-synchronous oscillation studies.

Inactive Projects
Per Planning Guide Section 5.7.6, a proposed Resource shall be given the status of “Inactive” if the Resource has not met the conditions for inclusion in the ERCOT planning models, as specified in Section 6.9, Addition of Proposed Generation to the Planning Models, within two years of the date on which ERCOT posts the final FIS studies for the Resource to the MIS Secure Area. A developer may also elect Inactive status and stop any interconnection studies in process at its own discretion. When an Inactive Resource subsequently meets the requirements of Section 6.9, it shall be added to the planning models and the status changed back to Planned. If a Resource has been Inactive for five years, ERCOT may cancel the project pursuant to Planning Guide Section 5.7.7, Cancellation of a Project Due to Failure to Comply with Requirements.

According to ERCOT Nodal Protocol rules (NPRR980), Inactive planned projects are excluded from the CDR's reserve margin calculations.

Mothballed Unit
A generation resource for which a generation entity has submitted a Notification of Suspension of Operations, for which ERCOT has declined to execute an RMR agreement, and for which the generation entity has not announced retirement of the generation resource. A seasonal mothballed unit is one in which the generation entity requests a seasonal operation period that must include the summer Peak Load Season, June 1 through September 30.

LRs (Load Resources)
Load capable of reducing or increasing the need for electrical energy or providing Ancillary Services to the ERCOT System, as described in the ERCOT Protocols, Section 6, Ancillary Services. These Resources may provide the following Ancillary Services: Responsive Reserve Service, Non-Spinning Reserve Service, Replacement Reserve Service, and Regulation Service. The Resources must be registered and qualified by ERCOT and will be scheduled by a Qualified Scheduling Entity (QSE). LR capacity has been grossed up by 2% to reflect avoided transmission line losses.

Mothballed Capacity
Capacity that is designated as mothballed by a generating unit's owner as described above, and which is not available for operations during the summer Peak Load Season (June, July, August and September) or winter Peak Load Season (December, January and February).

Peak Load Seasons
Summer months are June, July, August, and September; winter months are December, January, and February.

Private Use Networks
An electric network connected to the ERCOT transmission grid that contains load that is not directly metered by ERCOT (i.e., load that is typically netted with internal generation).

Non-Synchronous Tie
Any non-synchronous transmission interconnection between ERCOT and non-ERCOT electric power systems.

Reliability Must-Run (RMR) Unit
A generation resource unit operated under the terms of an agreement with ERCOT that would not otherwise be operated except that they are necessary to provide voltage support, stability or management of localized transmission constraints under first contingency criteria.

Signed SGIA (Standard Generation Interconnection Agreement)
An agreement that sets forth requirements for physical connection between an eligible transmission service customer and a transmission or distribution service provider.

Switchable Generation Resource (SWGR)
A generation resource that can be connected to either the ERCOT transmission grid or a grid outside the ERCOT Region.

TDSP Standard Offer Load Management Programs

For the May releases of the CDR report, ERCOT uses the megawatt amount of verified peak load capacity reductions, adjusted for avoided transmission losses, due to TDSP Standard Offcer load management programs that are reported by electric utilities in the ERCOT Region to the Public Utility Commission of Texas. The reported amounts are for the most current reporting year, which is the calendar year prior to the year during which the May CDR is prepared. (For example, the May 2019 CDR report used verified program savings for the 2018 reporting year.)

For the December CDR releases, ERCOT uses TDSP data received for the current load management program year, which is more timely than the verified savings estimates provided to the PUCT. The data obtained from the TDSPs reflect verified program performance for the summer based on testing, and is adjusted for avoided transmission losses.

Unconfirmed Retirement

A Generation Resource for which a public announcement of the intent to permanently shut the unit down has been released, but a Notice of Suspension of Operations for the unit has not been received by ERCOT. This is an informal definition that is not currently included in the Nodal Protocols or Other Binding Documents.

The criteria for classifying a Generation Resource as an Unconfirmed Retirement include the following:
a. A specific retirement date is cited in the announcement, or other timing information is given that indicates the unit will be unavailable as of June 1 of a CDR Reporting Year.
b. The announcement, with follow-up inquiry by ERCOT, does not indicate that retirement timing is highly speculative.

Verified Energy Efficiency Program Savings

The total megawatt (MW) amount of verified peak load capacity reductions due to residential and commercial sector energy efficiency incentive programs that are reported by electric utilities in the ERCOT Region to the Public Utility Commission of Texas. See Utilities Code Section 39.905. Note that savings from TDSP standard offer load management programs are not included in the ERCOT energy efficiency forecast, but rather handled as a separate reporting line item.

Wind Peak Average Capacity Contribution

The seasonal net capacity rating of wind resources multiplied by the Seasonal Peak Average Capacity Percentage for the Coastal, Panhandle and Other CDR reporting regions.

Wind Seasonal Peak Average Capacity Percentage

The average wind capacity available for the summer and winter Peak Load Seasons for a CDR reporting region (Coastal, Panhandle, Other) divided by the installed capacity for the region, expressed as a percentage. Details for the derivation of the percentages are outlined in ERCOT Protocol Section 3.2.6.2.2 (see http://www.ercot.com/content/wcm/current_guides/53528/03-110119_Nodal.docx).

Wind Regions: Coastal, Panhandle, and Other

Wind Generation Resources (WGRs) are classified into regions based on the county that contains their Point of Interconnection (POI). The Coastal region is defined as the following counties along the Gulf Coast: Aransas, Brazoria, Calhoun, Cameron, Kenedy, Kleberg, Matagorda, Nueces, Refugio, San Patricio, and Willacy. The Panhandle region is defined as the following counties: Armstrong, Bailey, Briscoe, Carson, Castro, Childress, Cochran, Collingsworth, Crosby, Dallam, Deaf Smith, Dickens, Donley, Floyd, Gray, Hale, Hall, Hansford, Hartley, Hemphill, Hockley, Hutchinson, Lamb, Lipscomb, Lubbock, Moore, Motley, Ochiltree, Oldham, Parmer, Potter, Randall, Roberts, Sherman, Swisher, and Wheeler. The "Other" WInd Region consists of all other counties in the ERCOT Region.

The assigned Wind Region for each WGR is indicated as "WIND-C," "WIND-P," or "WIND-O" in the Fuel columns of the summer/winter Capacities tabs.

CDR Report - Executive Summary

CDR Report Background

The main purpose of the CDR report is to provide 10-year forecasted Planning Reserve Margins for the ERCOT summer and winter Peak Load Seasons (June through September, and December through February, respectively). The Planning Reserve Margin represents the percentage of resource capacity, in excess of firm electricity demand, available to cover uncertainty in future demand, generator availability and new resource supply. Firm demand accounts for potential load reductions available through interruptible load programs controlled by ERCOT. The methodologies used to develop Planning Reserve Margins and other elements of the CDR report are outlined in the ERCOT Nodal Protocols, Section 3.2.6 (http://www.ercot.com/content/wcm/current_guides/53528/03-050121_Nodal.docx). ERCOT's load forecasts are based on normal weather conditions and determined by the methodologies described in the 2021 Long-Term Load Forecast Report (http://www.ercot.com/content/wcm/lists/219761/2021_LTLF_Report.pdf).

Resource data comes from generation capacity developers and owners as reported in ERCOT's Resource Integration and Ongoing Operations (RIOO) system, as well as other data collection mechanisms described in the ERCOT Protocols.

Highlights

The forecasted peak demand for summer 2022 is 78,855 MW, while the firm peak demand is 76,669 MW. Summer peak demand is expected to grow at an average annual rate of 1.2% through 2025. The winter 2022-2023 peak demand forecast is 64,472 MW, whereas the firm peak demand forecast is 61,821 MW.

The Planning Reserve Margin for summer 2022 is forecasted to be 28.8%. This is 1.5 percentage points higher than the 27.3% margin for summer 2022 reported in the December 2020 CDR report. This increase is due mainly to the inclusion of additional planned solar, gas, and wind projects, along with the cancelation of a 235 MW gas-fired unit retirement. The 2022-2023 winter Planning Reserve Margin is 42.0%.

Planned resource capacity expected for the 2022 summer peak demand totals 16,513 MW. This includes 12,284 MW of utility-scale solar—representing 74% of the total—and 2,903 MW of wind, as well as 1,326 MW of summer-rated gas-fired resources. These amounts of solar and wind capacity are what ERCOT expects to be available on an average basis during peak demand hours (the peak average capacity contribution).

Developers also anticipate adding 1,877 MW of battery storage capacity for summer 2022. This storage capacity is currently assumed to provide grid reliability services (Ancillary Services) for short periods of time rather than to support customer demand on a sustained basis during peak demand hours. Therefore, ERCOT assigns no capacity value to this resource for the reserve margin calculations.

Resources totaling 1,029 MW of installed capacity have been approved by ERCOT for commercial operations since the December CDR, and a total of 4,198 MW of planned installed capacity became eligible for inclusion in the CDR.

Report on the Capacity, Demand and Reserves in the ERCOT Region

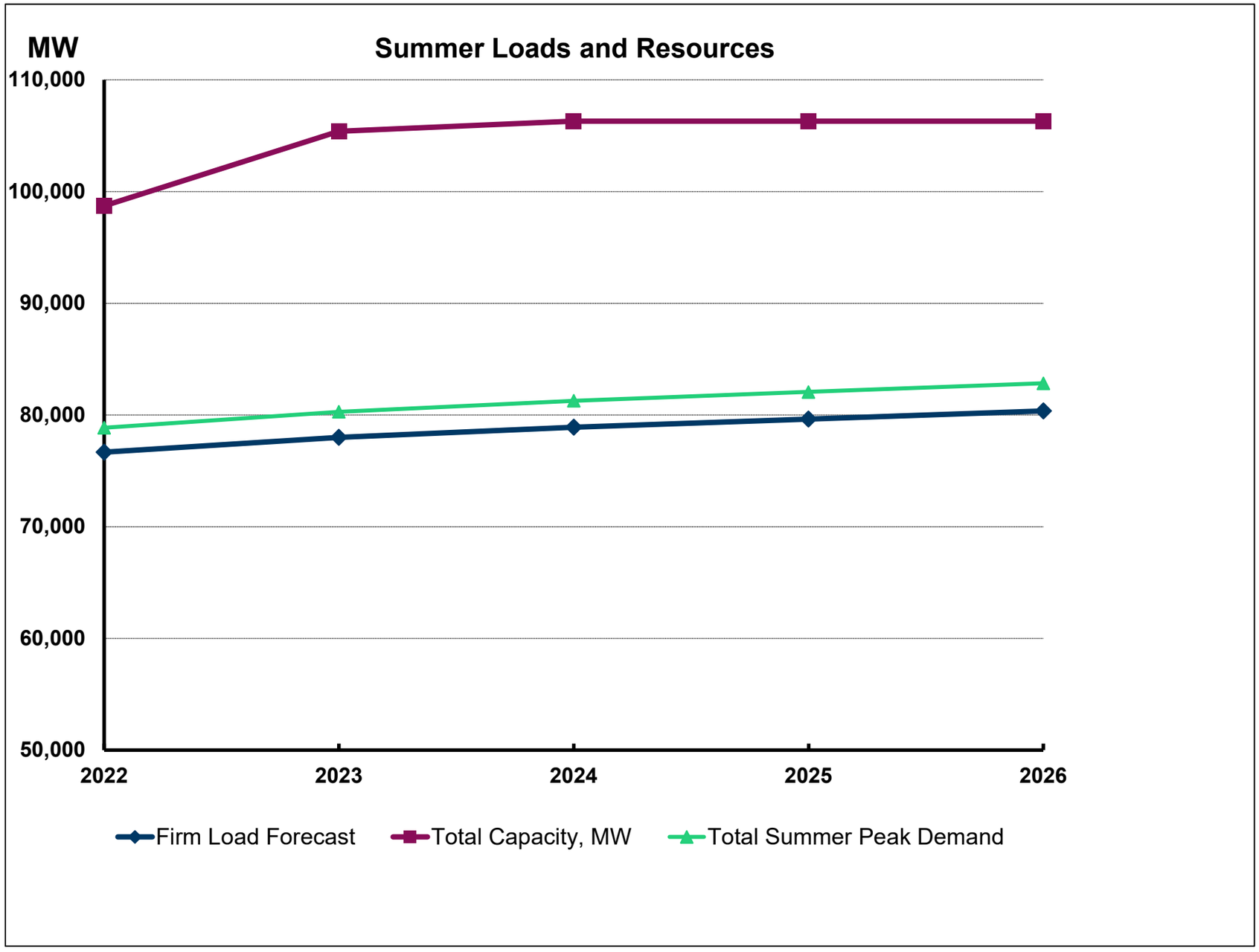
Summer Summary: 2022-2026

Load Forecast, MW:	**2022**	**2023**	**2024**	**2025**	**2026**
Summer Peak Demand (based on normal weather)	78,855	80,280	81,267	82,058	82,838
plus: Energy Efficiency Program Savings Forecast	2,941	3,396	3,853	4,308	4,764
Total Summer Peak Demand (before Reductions from Energy Efficiency Programs)	81,796	83,677	85,120	86,366	87,602
less: Incremental Rooftop PV Forecast	-190	-280	-359	-426	-484
less: Load Resources providing Responsive Reserves	-898	-898	-898	-898	-898
less: Load Resources providing Non-Spinning Reserves	0	0	0	0	0
less: Emergency Response Service (10- and 30-min ramp products)	-829	-829	-829	-829	-829
less: TDSP Standard Offer Load Management Programs	-270	-270	-270	-270	-270
less: Energy Efficiency Program Savings Forecast	-2,941	-3,396	-3,853	-4,308	-4,764
Firm Peak Load, MW	**76,669**	**78,004**	**78,911**	**79,635**	**80,358**

Resources, MW:	**2022**	**2023**	**2024**	**2025**	**2026**
Installed Capacity, Thermal/Hydro	64,362	64,362	64,362	64,362	64,362
Switchable Capacity	3,490	3,490	3,490	3,490	3,490
less: Switchable Capacity Unavailable to ERCOT	-542	-542	-542	-542	-542
Available Mothballed Capacity	588	588	588	588	588
Capacity from Private Use Networks	3,258	3,213	3,166	3,169	3,172
Coastal Wind, Peak Average Capacity Contribution (61% of installed capacity)	2,188	2,188	2,188	2,188	2,188
Panhandle Wind, Peak Average Capacity Contribution (29% of installed capacity)	1,278	1,278	1,278	1,278	1,278
Other Wind, Peak Average Capacity Contribution (19% of installed capacity)	3,272	3,272	3,272	3,272	3,272
Solar Utility-Scale, Peak Average Capacity Contribution (80% of installed capacity)	3,460	3,460	3,460	3,460	3,460
Storage, Peak Average Capacity Contribution (0% of installed capacity)	0	0	0	0	0
RMR Capacity to be under Contract	0	0	0	0	0
Capacity Pending Retirement	0	0	0	0	0
Operational Generation Capacity, MW	**81,354**	**81,309**	**81,262**	**81,265**	**81,268**
Non-Synchronous Ties, Capacity (Based on average net import contribution during summer 2019 EEA events)	850	850	850	850	850
Planned Resources (not wind, solar or storage) with Signed IA, Air Permits and Adequate Water Supplies	1,326	1,326	1,326	1,326	1,326
Planned Coastal Wind with Signed IA, Peak Average Capacity Contribution (61% of installed capacity)	951	1,271	1,271	1,271	1,271
Planned Panhandle Wind with Signed IA, Peak Average Capacity Contribution (29% of installed capacity)	49	93	93	93	93
Planned Other Wind with Signed IA, Peak Average Capacity Contribution (19% of installed capacity)	1,903	2,163	2,163	2,163	2,163
Planned Solar Utility-Scale, Peak Average Capacity Contribution (80% of installed capacity)	12,284	18,387	19,331	19,331	19,331
Planned Storage, Peak Average Capacity Contribution (0% of installed capacity)	0	0	0	0	0
Total Capacity, MW	**98,717**	**105,399**	**106,296**	**106,299**	**106,302**

Reserve Margin	**28.8%**	**35.1%**	**34.7%**	**33.5%**	**32.3%**

(Total Resources - Firm Load Forecast) / Firm Load Forecast


MW
Summer Loads and Resources
110,000
100,000
90,000
80,000
70,000
60,000
50,000
2022
2023
2024
2025
2026
Firm Load Forecast
Total Capacity, MW
Total Summer Peak Demand

Unit Megawatt Capacities - Summer

UNIT NAME	GENERATION INTERCONNECTION PROJECT CODE	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
Operational Resources (Thermal)																
4 COMANCHE PEAK U1		CPSES_UNIT1	SOMERVELL	NUCLEAR	NORTH	1990	1,205.0	1,205.0	1,205.0	1,205.0	1,205.0	1,205.0	1,205.0	1,205.0	1,205.0	1,205.0
5 COMANCHE PEAK U2		CPSES_UNIT2	SOMERVELL	NUCLEAR	NORTH	1993	1,195.0	1,195.0	1,195.0	1,195.0	1,195.0	1,195.0	1,195.0	1,195.0	1,195.0	1,195.0
6 SOUTH TEXAS U1	20INR0287	STP_STP_G1	MATAGORDA	NUCLEAR	COASTAL	1988	1,293.2	1,293.2	1,293.2	1,293.2	1,293.2	1,293.2	1,293.2	1,293.2	1,293.2	1,293.2
7 SOUTH TEXAS U2		STP_STP_G2	MATAGORDA	NUCLEAR	COASTAL	1989	1,280.0	1,280.0	1,280.0	1,280.0	1,280.0	1,280.0	1,280.0	1,280.0	1,280.0	1,280.0
8 COLETO CREEK		COLETO_COLETOG1	GOLIAD	COAL	SOUTH	1980	655.0	655.0	655.0	655.0	655.0	655.0	655.0	655.0	655.0	655.0
9 FAYETTE POWER U1		FPPYD1_FPP_G1	FAYETTE	COAL	SOUTH	1979	604.0	604.0	604.0	604.0	604.0	604.0	604.0	604.0	604.0	604.0
10 FAYETTE POWER U2		FPPYD1_FPP_G2	FAYETTE	COAL	SOUTH	1980	599.0	599.0	599.0	599.0	599.0	599.0	599.0	599.0	599.0	599.0
11 FAYETTE POWER U3		FPPYD2_FPP_G3	FAYETTE	COAL	SOUTH	1988	437.0	437.0	437.0	437.0	437.0	437.0	437.0	437.0	437.0	437.0
12 J K SPRUCE U1		CALAVERS_JKS1	BEXAR	COAL	SOUTH	1992	560.0	560.0	560.0	560.0	560.0	560.0	560.0	560.0	560.0	560.0
13 J K SPRUCE U2		CALAVERS_JKS2	BEXAR	COAL	SOUTH	2010	785.0	785.0	785.0	785.0	785.0	785.0	785.0	785.0	785.0	785.0
14 LIMESTONE U1		LEG_LEG_G1	LIMESTONE	COAL	NORTH	1985	824.0	824.0	824.0	824.0	824.0	824.0	824.0	824.0	824.0	824.0
15 LIMESTONE U2		LEG_LEG_G2	LIMESTONE	COAL	NORTH	1986	836.0	836.0	836.0	836.0	836.0	836.0	836.0	836.0	836.0	836.0
16 MARTIN LAKE U1		MLSES_UNIT1	RUSK	COAL	NORTH	1977	800.0	800.0	800.0	800.0	800.0	800.0	800.0	800.0	800.0	800.0
17 MARTIN LAKE U2		MLSES_UNIT2	RUSK	COAL	NORTH	1978	805.0	805.0	805.0	805.0	805.0	805.0	805.0	805.0	805.0	805.0
18 MARTIN LAKE U3		MLSES_UNIT3	RUSK	COAL	NORTH	1979	805.0	805.0	805.0	805.0	805.0	805.0	805.0	805.0	805.0	805.0
19 OAK GROVE SES U1		OGSES_UNIT1A	ROBERTSON	COAL	NORTH	2010	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0
20 OAK GROVE SES U2		OGSES_UNIT2	ROBERTSON	COAL	NORTH	2011	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0
21 SAN MIGUEL U1		SANMIGL_G1	ATASCOSA	COAL	SOUTH	1982	391.0	391.0	391.0	391.0	391.0	391.0	391.0	391.0	391.0	391.0
22 SANDY CREEK U1		SCES_UNIT1	MCLENNAN	COAL	NORTH	2013	932.6	932.6	932.6	932.6	932.6	932.6	932.6	932.6	932.6	932.6
23 TWIN OAKS U1		TNP_ONE_TNP_O_1	ROBERTSON	COAL	NORTH	1990	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0
24 TWIN OAKS U2		TNP_ONE_TNP_O_2	ROBERTSON	COAL	NORTH	1991	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0
25 W A PARISH U5		WAP_WAP_G5	FORT BEND	COAL	HOUSTON	1977	664.0	664.0	664.0	664.0	664.0	664.0	664.0	664.0	664.0	664.0
26 W A PARISH U6		WAP_WAP_G6	FORT BEND	COAL	HOUSTON	1978	663.0	663.0	663.0	663.0	663.0	663.0	663.0	663.0	663.0	663.0
27 W A PARISH U7		WAP_WAP_G7	FORT BEND	COAL	HOUSTON	1980	577.0	577.0	577.0	577.0	577.0	577.0	577.0	577.0	577.0	577.0
28 W A PARISH U8		WAP_WAP_G8	FORT BEND	COAL	HOUSTON	1982	610.0	610.0	610.0	610.0	610.0	610.0	610.0	610.0	610.0	610.0
29 ARTHUR VON ROSENBERG 1 CTG 1		BRAUNIG_AVR1_CT1	BEXAR	GAS-CC	SOUTH	2000	164.0	164.0	164.0	164.0	164.0	164.0	164.0	164.0	164.0	164.0
30 ARTHUR VON ROSENBERG 1 CTG 2		BRAUNIG_AVR1_CT2	BEXAR	GAS-CC	SOUTH	2000	164.0	164.0	164.0	164.0	164.0	164.0	164.0	164.0	164.0	164.0
31 ARTHUR VON ROSENBERG 1 STG		BRAUNIG_AVR1_ST	BEXAR	GAS-CC	SOUTH	2000	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0
32 ATKINS CTG 7		ATKINS_ATKINSG7	BRAZOS	GAS-GT	NORTH	1973	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0
33 BARNEY M DAVIS CTG 3	20INR0312	B_DAVIS_B_DAVIG3	NUECES	GAS-CC	COASTAL	2010	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0
34 BARNEY M DAVIS CTG 4	20INR0312	B_DAVIS_B_DAVIG4	NUECES	GAS-CC	COASTAL	2010	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0
35 BARNEY M DAVIS STG 1	20INR0312	B_DAVIS_B_DAVIG1	NUECES	GAS-ST	COASTAL	1974	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0
36 BARNEY M DAVIS STG 2	20INR0312	B_DAVIS_B_DAVIG2	NUECES	GAS-CC	COASTAL	1976	319.0	319.0	319.0	319.0	319.0	319.0	319.0	319.0	319.0	319.0
37 BASTROP ENERGY CENTER CTG 1		BASTEN_GTG1100	BASTROP	GAS-CC	SOUTH	2002	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
38 BASTROP ENERGY CENTER CTG 2		BASTEN_GTG2100	BASTROP	GAS-CC	SOUTH	2002	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
39 BASTROP ENERGY CENTER STG		BASTEN_ST0100	BASTROP	GAS-CC	SOUTH	2002	233.0	233.0	233.0	233.0	233.0	233.0	233.0	233.0	233.0	233.0
40 BOSQUE ENERGY CENTER CTG 1		BOSQUESW_BSQSU_1	BOSQUE	GAS-CC	NORTH	2000	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0
41 BOSQUE ENERGY CENTER CTG 2		BOSQUESW_BSQSU_2	BOSQUE	GAS-CC	NORTH	2000	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0
42 BOSQUE ENERGY CENTER CTG 3		BOSQUESW_BSQSU_3	BOSQUE	GAS-CC	NORTH	2001	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0
43 BOSQUE ENERGY CENTER STG 4		BOSQUESW_BSQSU_4	BOSQUE	GAS-CC	NORTH	2001	79.5	79.5	79.5	79.5	79.5	79.5	79.5	79.5	79.5	79.5
44 BOSQUE ENERGY CENTER STG 5		BOSQUESW_BSQSU_5	BOSQUE	GAS-CC	NORTH	2009	213.5	213.5	213.5	213.5	213.5	213.5	213.5	213.5	213.5	213.5
45 BRAZOS VALLEY CTG 1		BVE_UNIT1	FORT BEND	GAS-CC	HOUSTON	2003	149.7	149.7	149.7	149.7	149.7	149.7	149.7	149.7	149.7	149.7
46 BRAZOS VALLEY CTG 2		BVE_UNIT2	FORT BEND	GAS-CC	HOUSTON	2003	149.7	149.7	149.7	149.7	149.7	149.7	149.7	149.7	149.7	149.7
47 BRAZOS VALLEY STG 3		BVE_UNIT3	FORT BEND	GAS-CC	HOUSTON	2003	257.9	257.9	257.9	257.9	257.9	257.9	257.9	257.9	257.9	257.9
48 CALENERGY-FALCON SEABOARD CTG 1		FLCNS_UNIT1	HOWARD	GAS-CC	WEST	1987	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
49 CALENERGY-FALCON SEABOARD CTG 2		FLCNS_UNIT2	HOWARD	GAS-CC	WEST	1987	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
50 CALENERGY-FALCON SEABOARD STG 3		FLCNS_UNIT3	HOWARD	GAS-CC	WEST	1988	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0
51 CALHOUN (PORT COMFORT) CTG 1		CALHOUN_UNIT1	CALHOUN	GAS-GT	COASTAL	2017	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
52 CALHOUN (PORT COMFORT) CTG 2		CALHOUN_UNIT2	CALHOUN	GAS-GT	COASTAL	2017	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
53 CASTLEMAN CHAMON CTG 1		CHAMON_CTG_0101	HARRIS	GAS-GT	HOUSTON	2017	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
54 CASTLEMAN CHAMON CTG 2		CHAMON_CTG_0301	HARRIS	GAS-GT	HOUSTON	2017	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
55 CEDAR BAYOU 4 CTG 1		CBY4_CT41	CHAMBERS	GAS-CC	HOUSTON	2009	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0
56 CEDAR BAYOU 4 CTG 2		CBY4_CT42	CHAMBERS	GAS-CC	HOUSTON	2009	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0
57 CEDAR BAYOU 4 STG		CBY4_ST04	CHAMBERS	GAS-CC	HOUSTON	2009	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0
58 CEDAR BAYOU STG 1		CBY_CBY_G1	CHAMBERS	GAS-ST	HOUSTON	1970	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0
59 CEDAR BAYOU STG 2		CBY_CBY_G2	CHAMBERS	GAS-ST	HOUSTON	1972	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0
60 COLORADO BEND ENERGY CENTER CTG 1		CBEC_GT1	WHARTON	GAS-CC	SOUTH	2007	79.9	79.9	79.9	79.9	79.9	79.9	79.9	79.9	79.9	79.9
61 COLORADO BEND ENERGY CENTER CTG 2		CBEC_GT2	WHARTON	GAS-CC	SOUTH	2007	71.9	71.9	71.9	71.9	71.9	71.9	71.9	71.9	71.9	71.9
62 COLORADO BEND ENERGY CENTER CTG 3		CBEC_GT3	WHARTON	GAS-CC	SOUTH	2008	78.9	78.9	78.9	78.9	78.9	78.9	78.9	78.9	78.9	78.9
63 COLORADO BEND ENERGY CENTER CTG 4		CBEC_GT4	WHARTON	GAS-CC	SOUTH	2008	72.9	72.9	72.9	72.9	72.9	72.9	72.9	72.9	72.9	72.9
64 COLORADO BEND ENERGY CENTER STG 1		CBEC_STG1	WHARTON	GAS-CC	SOUTH	2007	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0
65 COLORADO BEND ENERGY CENTER STG 2		CBEC_STG2	WHARTON	GAS-CC	SOUTH	2008	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0
66 COLORADO BEND II CTG 7	18INR0077	CBECII_CT7	WHARTON	GAS-CC	SOUTH	2017	329.3	329.3	329.3	329.3	329.3	329.3	329.3	329.3	329.3	329.3
67 COLORADO BEND II CTG 8	18INR0077	CBECII_CT8	WHARTON	GAS-CC	SOUTH	2017	335.0	335.0	335.0	335.0	335.0	335.0	335.0	335.0	335.0	335.0
68 COLORADO BEND II STG 9	18INR0077	CBECII_STG9	WHARTON	GAS-CC	SOUTH	2017	478.4	478.4	478.4	478.4	478.4	478.4	478.4	478.4	478.4	478.4
69 CVC CHANNELVIEW CTG 1		CVC_CVC_G1	HARRIS	GAS-CC	HOUSTON	2008	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
70 CVC CHANNELVIEW CTG 2		CVC_CVC_G2	HARRIS	GAS-CC	HOUSTON	2008	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
71 CVC CHANNELVIEW CTG 3		CVC_CVC_G3	HARRIS	GAS-CC	HOUSTON	2008	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
72 CVC CHANNELVIEW STG 5		CVC_CVC_G5	HARRIS	GAS-CC	HOUSTON	2008	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0
73 DANSBY CTG 2		DANSBY_DANSBYG2	BRAZOS	GAS-GT	NORTH	2004	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0
74 DANSBY CTG 3		DANSBY_DANSBYG3	BRAZOS	GAS-GT	NORTH	2010	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
75 DANSBY STG 1		DANSBY_DANSBYG1	BRAZOS	GAS-ST	NORTH	1978	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0
76 DECKER CREEK CTG 1		DECKER_DPGT_1	TRAVIS	GAS-GT	SOUTH	1989	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
77 DECKER CREEK CTG 2		DECKER_DPGT_2	TRAVIS	GAS-GT	SOUTH	1989	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
78 DECKER CREEK CTG 3		DECKER_DPGT_3	TRAVIS	GAS-GT	SOUTH	1989	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
79 DECKER CREEK CTG 4		DECKER_DPGT_4	TRAVIS	GAS-GT	SOUTH	1989	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
80 DECKER CREEK STG 2		DECKER_DPG2	TRAVIS	GAS-ST	SOUTH	1978	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0
81 DECORDOVA CTG 1		DCSES_CT10	HOOD	GAS-GT	NORTH	1990	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
82 DECORDOVA CTG 2		DCSES_CT20	HOOD	GAS-GT	NORTH	1990	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
83 DECORDOVA CTG 3		DCSES_CT30	HOOD	GAS-GT	NORTH	1990	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0
84 DECORDOVA CTG 4		DCSES_CT40	HOOD	GAS-GT	NORTH	1990	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
85 DEER PARK ENERGY CENTER CTG 1		DDPEC_GT1	HARRIS	GAS-CC	HOUSTON	2002	172.0	172.0	172.0	172.0	172.0	172.0	172.0	172.0	172.0	172.0
86 DEER PARK ENERGY CENTER CTG 2		DDPEC_GT2	HARRIS	GAS-CC	HOUSTON	2002	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0
87 DEER PARK ENERGY CENTER CTG 3		DDPEC_GT3	HARRIS	GAS-CC	HOUSTON	2002	172.0	172.0	172.0	172.0	172.0	172.0	172.0	172.0	172.0	172.0
88 DEER PARK ENERGY CENTER CTG 4		DDPEC_GT4	HARRIS	GAS-CC	HOUSTON	2002	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0
89 DEER PARK ENERGY CENTER CTG 6		DDPEC_GT6	HARRIS	GAS-CC	HOUSTON	2014	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0
90 DEER PARK ENERGY CENTER STG 1		DDPEC_ST1	HARRIS	GAS-CC	HOUSTON	2002	287.0	287.0	287.0	287.0	287.0	287.0	287.0	287.0	287.0	287.0
91 DENTON ENERGY CENTER IC A		DEC_AGR_A	DENTON	GAS-IC	NORTH	2018	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5
92 DENTON ENERGY CENTER IC B		DEC_AGR_B	DENTON	GAS-IC	NORTH	2018	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5
93 DENTON ENERGY CENTER IC C		DEC_AGR_C	DENTON	GAS-IC	NORTH	2018	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5
94 DENTON ENERGY CENTER IC D		DEC_AGR_D	DENTON	GAS-IC	NORTH	2018	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5
95 ECTOR COUNTY ENERGY CTG 1		ECEC_G1	ECTOR	GAS-GT	WEST	2015	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0
96 ECTOR COUNTY ENERGY CTG 2		ECEC_G2	ECTOR	GAS-GT	WEST	2015	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0
97 ELK STATION IC 3		AEEC_ELK_3	HALE	GAS-IC	PANHANDLE	2016	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0
98 ENNIS POWER STATION CTG 2		ETCCS_CT1	ELLIS	GAS-CC	NORTH	2002	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0
99 ENNIS POWER STATION STG 1		ETCCS_UNIT1	ELLIS	GAS-CC	NORTH	2002	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0
100 EXTEX LAPORTE GEN STN CTG 1		AZ_AZ_G1	HARRIS	GAS-GT	HOUSTON	2009	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
101 EXTEX LAPORTE GEN STN CTG 2		AZ_AZ_G2	HARRIS	GAS-GT	HOUSTON	2009	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
102 EXTEX LAPORTE GEN STN CTG 3		AZ_AZ_G3	HARRIS	GAS-GT	HOUSTON	2009	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
103 EXTEX LAPORTE GEN STN CTG 4		AZ_AZ_G4	HARRIS	GAS-GT	HOUSTON	2009	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
104 FERGUSON REPLACEMENT CTG 1		FERGCC_FERGGT1	LLANO	GAS-CC	SOUTH	2014	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
105 FERGUSON REPLACEMENT CTG 2		FERGCC_FERGGT2	LLANO	GAS-CC	SOUTH	2014	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
106 FERGUSON REPLACEMENT STG 1		FERGCC_FERGST1	LLANO	GAS-CC	SOUTH	2014	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0
107 FORNEY ENERGY CENTER CTG 11		FRNYPP_GT11	KAUFMAN	GAS-CC	NORTH	2003	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
108 FORNEY ENERGY CENTER CTG 12		FRNYPP_GT12	KAUFMAN	GAS-CC	NORTH	2003	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0
109 FORNEY ENERGY CENTER CTG 13		FRNYPP_GT13	KAUFMAN	GAS-CC	NORTH	2003	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0
110 FORNEY ENERGY CENTER CTG 21		FRNYPP_GT21	KAUFMAN	GAS-CC	NORTH	2003	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
111 FORNEY ENERGY CENTER CTG 22		FRNYPP_GT22	KAUFMAN	GAS-CC	NORTH	2003	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0
112 FORNEY ENERGY CENTER CTG 23		FRNYPP_GT23	KAUFMAN	GAS-CC	NORTH	2003	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0
113 FORNEY ENERGY CENTER STG 10		FRNYPP_ST10	KAUFMAN	GAS-CC	NORTH	2003	406.0	406.0	406.0	406.0	406.0	406.0	406.0	406.0	406.0	406.0
114 FORNEY ENERGY CENTER STG 20		FRNYPP_ST20	KAUFMAN	GAS-CC	NORTH	2003	406.0	406.0	406.0	406.0	406.0	406.0	406.0	406.0	406.0	406.0
115 FREESTONE ENERGY CENTER CTG 1		FREC_GT1	FREESTONE	GAS-CC	NORTH	2002	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0
116 FREESTONE ENERGY CENTER CTG 2		FREC_GT2	FREESTONE	GAS-CC	NORTH	2002	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0
117 FREESTONE ENERGY CENTER CTG 4		FREC_GT4	FREESTONE	GAS-CC	NORTH	2002	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0
118 FREESTONE ENERGY CENTER CTG 5		FREC_GT5	FREESTONE	GAS-CC	NORTH	2002	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0
119 FREESTONE ENERGY CENTER STG 3		FREC_ST3	FREESTONE	GAS-CC	NORTH	2002	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
120 FREESTONE ENERGY CENTER STG 6		FREC_ST6	FREESTONE	GAS-CC	NORTH	2002	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0
121 FRIENDSWOOD G CTG 1 (FORMERLY TEJAS POWER GENERATION)		FEGC_UNIT1	HARRIS	GAS-GT	HOUSTON	2018	119.0	119.0	119.0	119.0	119.0	119.0	119.0	119.0	119.0	119.0
122 GRAHAM STG 1		GRSES_UNIT1	YOUNG	GAS-ST	WEST	1960	234.0	234.0	234.0	234.0	234.0	234.0	234.0	234.0	234.0	234.0
123 GRAHAM STG 2		GRSES_UNIT2	YOUNG	GAS-ST	WEST	1969	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0
124 GREENS BAYOU CTG 73		GBY_GBYGT73	HARRIS	GAS-GT	HOUSTON	1976	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
125 GREENS BAYOU CTG 74		GBY_GBYGT74	HARRIS	GAS-GT	HOUSTON	1976	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
126 GREENS BAYOU CTG 81		GBY_GBYGT81	HARRIS	GAS-GT	HOUSTON	1976	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
127 GREENS BAYOU CTG 82		GBY_GBYGT82	HARRIS	GAS-GT	HOUSTON	1976	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
128 GREENS BAYOU CTG 83		GBY_GBYGT83	HARRIS	GAS-GT	HOUSTON	1976	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
129 GREENS BAYOU CTG 84		GBY_GBYGT84	HARRIS	GAS-GT	HOUSTON	1976	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
130 GREENVILLE IC ENGINE PLANT IC 1		STEAM_ENGINE_1	HUNT	GAS-IC	NORTH	2010	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2
131 GREENVILLE IC ENGINE PLANT IC 2		STEAM_ENGINE_2	HUNT	GAS-IC	NORTH	2010	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2
132 GREENVILLE IC ENGINE PLANT IC 3		STEAM_ENGINE_3	HUNT	GAS-IC	NORTH	2010	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2
133 GUADALUPE ENERGY CENTER CTG 1		GUADG_GAS1	GUADALUPE	GAS-CC	SOUTH	2000	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0
134 GUADALUPE ENERGY CENTER CTG 2		GUADG_GAS2	GUADALUPE	GAS-CC	SOUTH	2000	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0
135 GUADALUPE ENERGY CENTER CTG 3		GUADG_GAS3	GUADALUPE	GAS-CC	SOUTH	2000	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0

Unit Megawatt Capacities - Summer

UNIT NAME	GENERATION INTERCONNECTION PROJECT CODE	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
136 GUADALUPE ENERGY CENTER CTG 4		GUADG_GAS4	GUADALUPE	GAS-CC	SOUTH	2000	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0
137 GUADALUPE ENERGY CENTER STG 5		GUADG_STM5	GUADALUPE	GAS-CC	SOUTH	2000	198.0	198.0	198.0	198.0	198.0	198.0	198.0	198.0	198.0	198.0
138 GUADALUPE ENERGY CENTER STG 6		GUADG_STM6	GUADALUPE	GAS-CC	SOUTH	2000	198.0	198.0	198.0	198.0	198.0	198.0	198.0	198.0	198.0	198.0
139 HANDLEY STG 3		HLSES_UNIT3	TARRANT	GAS-ST	NORTH	1963	395.0	395.0	395.0	395.0	395.0	395.0	395.0	395.0	395.0	395.0
140 HANDLEY STG 4		HLSES_UNIT4	TARRANT	GAS-ST	NORTH	1976	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0
141 HANDLEY STG 5		HLSES_UNIT5	TARRANT	GAS-ST	NORTH	1977	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0
142 HAYS ENERGY FACILITY CSG 1		HAYSEN_HAYSENG1	HAYS	GAS-CC	SOUTH	2002	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0
143 HAYS ENERGY FACILITY CSG 2	21INR0527	HAYSEN_HAYSENG2	HAYS	GAS-CC	SOUTH	2002	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0
144 HAYS ENERGY FACILITY CSG 3	21INR0527	HAYSEN_HAYSENG3	HAYS	GAS-CC	SOUTH	2002	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0
145 HAYS ENERGY FACILITY CSG 4		HAYSEN_HAYSENG4	HAYS	GAS-CC	SOUTH	2002	213.0	213.0	213.0	213.0	213.0	213.0	213.0	213.0	213.0	213.0
146 HIDALGO ENERGY CENTER CTG 1		DUKE_DUKE_GT1	HIDALGO	GAS-CC	SOUTH	2000	149.0	149.0	149.0	149.0	149.0	149.0	149.0	149.0	149.0	149.0
147 HIDALGO ENERGY CENTER CTG 2		DUKE_DUKE_GT2	HIDALGO	GAS-CC	SOUTH	2000	149.0	149.0	149.0	149.0	149.0	149.0	149.0	149.0	149.0	149.0
148 HIDALGO ENERGY CENTER STG 1		DUKE_DUKE_ST1	HIDALGO	GAS-CC	SOUTH	2000	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0
149 JACK COUNTY GEN FACILITY CTG 1		JACKCNTY_CT1	JACK	GAS-CC	NORTH	2006	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0
150 JACK COUNTY GEN FACILITY CTG 2		JACKCNTY_CT2	JACK	GAS-CC	NORTH	2006	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0
151 JACK COUNTY GEN FACILITY CTG 3		JCKCNTY2_CT3	JACK	GAS-CC	NORTH	2011	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
152 JACK COUNTY GEN FACILITY CTG 4		JCKCNTY2_CT4	JACK	GAS-CC	NORTH	2011	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
153 JACK COUNTY GEN FACILITY STG 1		JACKCNTY_STG	JACK	GAS-CC	NORTH	2006	295.0	295.0	295.0	295.0	295.0	295.0	295.0	295.0	295.0	295.0
154 JACK COUNTY GEN FACILITY STG 2		JCKCNTY2_ST2	JACK	GAS-CC	NORTH	2011	295.0	295.0	295.0	295.0	295.0	295.0	295.0	295.0	295.0	295.0
155 JOHNSON COUNTY GEN FACILITY CTG 1		TEN_CT1	JOHNSON	GAS-CC	NORTH	1997	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0
156 JOHNSON COUNTY GEN FACILITY STG 1		TEN_STG	JOHNSON	GAS-CC	NORTH	1997	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0
157 LAKE HUBBARD STG 1		LHSES_UNIT1	DALLAS	GAS-ST	NORTH	1970	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0
158 LAKE HUBBARD STG 2		LHSES_UNIT2A	DALLAS	GAS-ST	NORTH	1973	523.0	523.0	523.0	523.0	523.0	523.0	523.0	523.0	523.0	523.0
159 LAMAR ENERGY CENTER CTG 11		LPCCS_CT11	LAMAR	GAS-CC	NORTH	2000	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0
160 LAMAR ENERGY CENTER CTG 12		LPCCS_CT12	LAMAR	GAS-CC	NORTH	2000	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0
161 LAMAR ENERGY CENTER CTG 21		LPCCS_CT21	LAMAR	GAS-CC	NORTH	2000	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0
162 LAMAR ENERGY CENTER CTG 22		LPCCS_CT22	LAMAR	GAS-CC	NORTH	2000	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0
163 LAMAR ENERGY CENTER STG 1		LPCCS_UNIT1	LAMAR	GAS-CC	NORTH	2000	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0
164 LAMAR ENERGY CENTER STG 2		LPCCS_UNIT2	LAMAR	GAS-CC	NORTH	2000	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0
165 LAREDO CTG 4		LARDVFTN_G4	WEBB	GAS-GT	SOUTH	2008	90.1	90.1	90.1	90.1	90.1	90.1	90.1	90.1	90.1	90.1
166 LAREDO CTG 5		LARDVFTN_G5	WEBB	GAS-GT	SOUTH	2008	87.3	87.3	87.3	87.3	87.3	87.3	87.3	87.3	87.3	87.3
167 LEON CREEK PEAKER CTG 1		LEON_CRK_LCPCT1	BEXAR	GAS-GT	SOUTH	2004	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
168 LEON CREEK PEAKER CTG 2		LEON_CRK_LCPCT2	BEXAR	GAS-GT	SOUTH	2004	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
169 LEON CREEK PEAKER CTG 3		LEON_CRK_LCPCT3	BEXAR	GAS-GT	SOUTH	2004	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
170 LEON CREEK PEAKER CTG 4		LEON_CRK_LCPCT4	BEXAR	GAS-GT	SOUTH	2004	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
171 LOST PINES POWER CTG 1		LOSTPI_LOSTPGT1	BASTROP	GAS-CC	SOUTH	2001	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
172 LOST PINES POWER CTG 2		LOSTPI_LOSTPGT2	BASTROP	GAS-CC	SOUTH	2001	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
173 LOST PINES POWER STG 1		LOSTPI_LOSTPST1	BASTROP	GAS-CC	SOUTH	2001	188.0	188.0	188.0	188.0	188.0	188.0	188.0	188.0	188.0	188.0
174 MAGIC VALLEY STATION CTG 1		NEDIN_NEDIN_G1	HIDALGO	GAS-CC	SOUTH	2001	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0
175 MAGIC VALLEY STATION CTG 2		NEDIN_NEDIN_G2	HIDALGO	GAS-CC	SOUTH	2001	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0
176 MAGIC VALLEY STATION STG 3		NEDIN_NEDIN_G3	HIDALGO	GAS-CC	SOUTH	2001	236.0	236.0	236.0	236.0	236.0	236.0	236.0	236.0	236.0	236.0
177 MIDLOTHIAN ENERGY FACILITY CTG 1		MDANP_CT1	ELLIS	GAS-CC	NORTH	2001	229.0	229.0	229.0	229.0	229.0	229.0	229.0	229.0	229.0	229.0
178 MIDLOTHIAN ENERGY FACILITY CTG 2	21INR0534	MDANP_CT2	ELLIS	GAS-CC	NORTH	2001	227.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0
179 MIDLOTHIAN ENERGY FACILITY CTG 3		MDANP_CT3	ELLIS	GAS-CC	NORTH	2001	227.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0
180 MIDLOTHIAN ENERGY FACILITY CTG 4	21INR0534	MDANP_CT4	ELLIS	GAS-CC	NORTH	2001	227.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0
181 MIDLOTHIAN ENERGY FACILITY CTG 5		MDANP_CT5	ELLIS	GAS-CC	NORTH	2002	241.0	241.0	241.0	241.0	241.0	241.0	241.0	241.0	241.0	241.0
182 MIDLOTHIAN ENERGY FACILITY CTG 6		MDANP_CT6	ELLIS	GAS-CC	NORTH	2002	243.0	243.0	243.0	243.0	243.0	243.0	243.0	243.0	243.0	243.0
183 MORGAN CREEK CTG 1		MGSES_CT1	MITCHELL	GAS-GT	WEST	1988	66.0	66.0	66.0	66.0	66.0	66.0	66.0	66.0	66.0	66.0
184 MORGAN CREEK CTG 2		MGSES_CT2	MITCHELL	GAS-GT	WEST	1988	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
185 MORGAN CREEK CTG 3		MGSES_CT3	MITCHELL	GAS-GT	WEST	1988	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
186 MORGAN CREEK CTG 4		MGSES_CT4	MITCHELL	GAS-GT	WEST	1988	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0
187 MORGAN CREEK CTG 5		MGSES_CT5	MITCHELL	GAS-GT	WEST	1988	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0
188 MORGAN CREEK CTG 6		MGSES_CT6	MITCHELL	GAS-GT	WEST	1988	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0
189 MOUNTAIN CREEK STG 6		MCSES_UNIT6	DALLAS	GAS-ST	NORTH	1956	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0
190 MOUNTAIN CREEK STG 7		MCSES_UNIT7	DALLAS	GAS-ST	NORTH	1958	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0
191 MOUNTAIN CREEK STG 8		MCSES_UNIT8	DALLAS	GAS-ST	NORTH	1967	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0
192 NUECES BAY REPOWER CTG 8		NUECES_B_NUECESG	NUECES	GAS-CC	COASTAL	2010	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0
193 NUECES BAY REPOWER CTG 9		NUECES_B_NUECESG	NUECES	GAS-CC	COASTAL	2010	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0
194 NUECES BAY REPOWER STG 7		NUECES_B_NUECESG	NUECES	GAS-CC	COASTAL	1972	319.0	319.0	319.0	319.0	319.0	319.0	319.0	319.0	319.0	319.0
195 O W SOMMERS STG 1		CALAVERS_OWS1	BEXAR	GAS-ST	SOUTH	1972	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0
196 O W SOMMERS STG 2		CALAVERS_OWS2	BEXAR	GAS-ST	SOUTH	1974	410.0	410.0	410.0	410.0	410.0	410.0	410.0	410.0	410.0	410.0
197 ODESSA-ECTOR POWER CTG 11		OECCS_CT11	ECTOR	GAS-CC	WEST	2001	166.7	166.7	166.7	166.7	166.7	166.7	166.7	166.7	166.7	166.7
198 ODESSA-ECTOR POWER CTG 12		OECCS_CT12	ECTOR	GAS-CC	WEST	2001	158.2	158.2	158.2	158.2	158.2	158.2	158.2	158.2	158.2	158.2
199 ODESSA-ECTOR POWER CTG 21	20INR0282	OECCS_CT21	ECTOR	GAS-CC	WEST	2001	166.7	166.7	166.7	166.7	166.7	166.7	166.7	166.7	166.7	166.7
200 ODESSA-ECTOR POWER CTG 22	20INR0282	OECCS_CT22	ECTOR	GAS-CC	WEST	2001	158.2	158.2	158.2	158.2	158.2	158.2	158.2	158.2	158.2	158.2
201 ODESSA-ECTOR POWER STG 1		OECCS_UNIT1	ECTOR	GAS-CC	WEST	2001	206.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0
202 ODESSA-ECTOR POWER STG 2	20INR0282	OECCS_UNIT2	ECTOR	GAS-CC	WEST	2001	206.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0
203 PANDA SHERMAN POWER CTG 1		PANDA_S_SHER1CT1	GRAYSON	GAS-CC	NORTH	2014	195.4	195.4	195.4	195.4	195.4	195.4	195.4	195.4	195.4	195.4
204 PANDA SHERMAN POWER CTG 2		PANDA_S_SHER1CT2	GRAYSON	GAS-CC	NORTH	2014	194.4	194.4	194.4	194.4	194.4	194.4	194.4	194.4	194.4	194.4
205 PANDA SHERMAN POWER STG 1		PANDA_S_SHER1ST1	GRAYSON	GAS-CC	NORTH	2014	283.1	283.1	283.1	283.1	283.1	283.1	283.1	283.1	283.1	283.1
206 PANDA TEMPLE I POWER CTG 1	21INR0536	PANDA_T1_TMPL1CT1	BELL	GAS-CC	NORTH	2014	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0
207 PANDA TEMPLE I POWER CTG 2	21INR0536	PANDA_T1_TMPL1CT2	BELL	GAS-CC	NORTH	2014	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0
208 PANDA TEMPLE I POWER STG 1	21INR0536	PANDA_T1_TMPL1ST1	BELL	GAS-CC	NORTH	2014	312.0	312.0	312.0	312.0	312.0	312.0	312.0	312.0	312.0	312.0
209 PANDA TEMPLE II POWER CTG 1		PANDA_T2_TMPL2CT1	BELL	GAS-CC	NORTH	2015	191.2	191.2	191.2	191.2	191.2	191.2	191.2	191.2	191.2	191.2
210 PANDA TEMPLE II POWER CTG 2		PANDA_T2_TMPL2CT2	BELL	GAS-CC	NORTH	2015	191.2	191.2	191.2	191.2	191.2	191.2	191.2	191.2	191.2	191.2
211 PANDA TEMPLE II POWER STG 1		PANDA_T2_TMPL2ST1	BELL	GAS-CC	NORTH	2015	334.7	334.7	334.7	334.7	334.7	334.7	334.7	334.7	334.7	334.7
212 PARIS ENERGY CENTER CTG 1		TNSKA_GT1	LAMAR	GAS-CC	NORTH	1989	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0
213 PARIS ENERGY CENTER CTG 2		TNSKA_GT2	LAMAR	GAS-CC	NORTH	1989	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0
214 PARIS ENERGY CENTER STG 1		TNSKA_STG	LAMAR	GAS-CC	NORTH	1990	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0
215 PASADENA COGEN FACILITY CTG 2		PSG_PSG_GT2	HARRIS	GAS-CC	HOUSTON	2000	164.5	164.5	164.5	164.5	164.5	164.5	164.5	164.5	164.5	164.5
216 PASADENA COGEN FACILITY CTG 3		PSG_PSG_GT3	HARRIS	GAS-CC	HOUSTON	2000	164.5	164.5	164.5	164.5	164.5	164.5	164.5	164.5	164.5	164.5
217 PASADENA COGEN FACILITY STG 2		PSG_PSG_ST2	HARRIS	GAS-CC	HOUSTON	2000	170.4	170.4	170.4	170.4	170.4	170.4	170.4	170.4	170.4	170.4
218 PEARSALL ENGINE PLANT IC A		PEARSAL2_AGR_A	FRIO	GAS-IC	SOUTH	2012	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
219 PEARSALL ENGINE PLANT IC B		PEARSAL2_AGR_B	FRIO	GAS-IC	SOUTH	2012	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
220 PEARSALL ENGINE PLANT IC C		PEARSAL2_AGR_C	FRIO	GAS-IC	SOUTH	2012	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
221 PEARSALL ENGINE PLANT IC D		PEARSAL2_AGR_D	FRIO	GAS-IC	SOUTH	2012	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
222 PERMIAN BASIN CTG 1		PB2SES_CT1	WARD	GAS-GT	WEST	1988	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0
223 PERMIAN BASIN CTG 2		PB2SES_CT2	WARD	GAS-GT	WEST	1988	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0
224 PERMIAN BASIN CTG 3		PB2SES_CT3	WARD	GAS-GT	WEST	1988	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0
225 PERMIAN BASIN CTG 4		PB2SES_CT4	WARD	GAS-GT	WEST	1990	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0
226 PERMIAN BASIN CTG 5		PB2SES_CT5	WARD	GAS-GT	WEST	1990	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
227 PES 1 POWER PLANT CTG 1		PES1_UNIT1	HARRIS	GAS-GT	HOUSTON	2021	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
228 PES 1 POWER PLANT CTG 2		PES1_UNIT2	HARRIS	GAS-GT	HOUSTON	2021	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
229 PES 1 POWER PLANT CTG 3		PES1_UNIT3	HARRIS	GAS-GT	HOUSTON	2021	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
230 PES 1 POWER PLANT CTG 4		PES1_UNIT4	HARRIS	GAS-GT	HOUSTON	2021	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
231 PES 1 POWER PLANT CTG 5		PES1_UNIT5	HARRIS	GAS-GT	HOUSTON	2021	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
232 PES 1 POWER PLANT CTG 6		PES1_UNIT6	HARRIS	GAS-GT	HOUSTON	2021	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
233 PHR PEAKERS (BAC) CTG 1		BAC_CTG1	GALVESTON	GAS-GT	HOUSTON	2018	59.0	59.0	59.0	59.0	59.0	59.0	59.0	59.0	59.0	59.0
234 PHR PEAKERS (BAC) CTG 2		BAC_CTG2	GALVESTON	GAS-GT	HOUSTON	2018	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0
235 PHR PEAKERS (BAC) CTG 3		BAC_CTG3	GALVESTON	GAS-GT	HOUSTON	2018	49.0	49.0	49.0	49.0	49.0	49.0	49.0	49.0	49.0	49.0
236 PHR PEAKERS (BAC) CTG 4		BAC_CTG4	GALVESTON	GAS-GT	HOUSTON	2018	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
237 PHR PEAKERS (BAC) CTG 5		BAC_CTG5	GALVESTON	GAS-GT	HOUSTON	2018	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
238 PHR PEAKERS (BAC) CTG 6		BAC_CTG6	GALVESTON	GAS-GT	HOUSTON	2018	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0
239 POWERLANE PLANT STG 1		STEAM1A_STEAM_1	HUNT	GAS-ST	NORTH	1966	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5
240 POWERLANE PLANT STG 2		STEAM_STEAM_2	HUNT	GAS-ST	NORTH	1967	23.5	23.5	23.5	23.5	23.5	23.5	23.5	23.5	23.5	23.5
241 POWERLANE PLANT STG 3		STEAM_STEAM_3	HUNT	GAS-ST	NORTH	1978	39.5	39.5	39.5	39.5	39.5	39.5	39.5	39.5	39.5	39.5
242 QUAIL RUN ENERGY CTG 1		QALSW_GT1	ECTOR	GAS-CC	WEST	2007	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0
243 QUAIL RUN ENERGY CTG 2		QALSW_GT2	ECTOR	GAS-CC	WEST	2007	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0
244 QUAIL RUN ENERGY CTG 3		QALSW_GT3	ECTOR	GAS-CC	WEST	2008	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0
245 QUAIL RUN ENERGY CTG 4		QALSW_GT4	ECTOR	GAS-CC	WEST	2008	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0
246 QUAIL RUN ENERGY STG 1		QALSW_STG1	ECTOR	GAS-CC	WEST	2007	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
247 QUAIL RUN ENERGY STG 2		QALSW_STG2	ECTOR	GAS-CC	WEST	2008	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
248 R W MILLER CTG 4		MIL_MILLERG4	PALO PINTO	GAS-GT	NORTH	1994	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
249 R W MILLER CTG 5		MIL_MILLERG5	PALO PINTO	GAS-GT	NORTH	1994	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
250 R W MILLER STG 1		MIL_MILLERG1	PALO PINTO	GAS-ST	NORTH	1968	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0
251 R W MILLER STG 2		MIL_MILLERG2	PALO PINTO	GAS-ST	NORTH	1972	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0
252 R W MILLER STG 3		MIL_MILLERG3	PALO PINTO	GAS-ST	NORTH	1975	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0
253 RAY OLINGER CTG 4		OLINGR_OLING_4	COLLIN	GAS-GT	NORTH	2001	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
254 RAY OLINGER STG 1		OLINGR_OLING_1	COLLIN	GAS-ST	NORTH	1967	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0
255 RAY OLINGER STG 2		OLINGR_OLING_2	COLLIN	GAS-ST	NORTH	1971	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0
256 RAY OLINGER STG 3		OLINGR_OLING_3	COLLIN	GAS-ST	NORTH	1975	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0
257 REDGATE IC A		REDGATE_AGR_A	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3
258 REDGATE IC B		REDGATE_AGR_B	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3
259 REDGATE IC C		REDGATE_AGR_C	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3
260 REDGATE IC D		REDGATE_AGR_D	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3
261 RIO NOGALES POWER CTG 1		RIONOG_CT1	GUADALUPE	GAS-CC	SOUTH	2002	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0
262 RIO NOGALES POWER CTG 2	21INR0328	RIONOG_CT2	GUADALUPE	GAS-CC	SOUTH	2002	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0
263 RIO NOGALES POWER CTG 3		RIONOG_CT3	GUADALUPE	GAS-CC	SOUTH	2002	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0
264 RIO NOGALES POWER STG 4		RIONOG_ST1	GUADALUPE	GAS-CC	SOUTH	2002	298.0	298.0	298.0	298.0	298.0	298.0	298.0	298.0	298.0	298.0
265 SAM RAYBURN POWER CTG 7		RAYBURN_RAYBURG7	VICTORIA	GAS-CC	SOUTH	2003	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
266 SAM RAYBURN POWER CTG 8		RAYBURN_RAYBURG8	VICTORIA	GAS-CC	SOUTH	2003	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
267 SAM RAYBURN POWER CTG 9		RAYBURN_RAYBURG9	VICTORIA	GAS-CC	SOUTH	2003	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
268 SAM RAYBURN POWER STG 10		RAYBURN_RAYBURG1	VICTORIA	GAS-CC	SOUTH	2003	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0

Unit Megawatt Capacities - Summer

	UNIT NAME	GENERATION INTERCONNECTION PROJECT CODE	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
269	SAN JACINTO SES CTG 1		SJS_SJS_G1	HARRIS	GAS-GT	HOUSTON	1995	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
270	SAN JACINTO SES CTG 2		SJS_SJS_G2	HARRIS	GAS-GT	HOUSTON	1995	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
271	SANDHILL ENERGY CENTER CTG 1		SANDHSYD_SH1	TRAVIS	GAS-GT	SOUTH	2001	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
272	SANDHILL ENERGY CENTER CTG 2		SANDHSYD_SH2	TRAVIS	GAS-GT	SOUTH	2001	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
273	SANDHILL ENERGY CENTER CTG 3		SANDHSYD_SH3	TRAVIS	GAS-GT	SOUTH	2001	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
274	SANDHILL ENERGY CENTER CTG 4		SANDHSYD_SH4	TRAVIS	GAS-GT	SOUTH	2001	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
275	SANDHILL ENERGY CENTER CTG 5A		SANDHSYD_SH_5A	TRAVIS	GAS-CC	SOUTH	2004	142.0	142.0	142.0	142.0	142.0	142.0	142.0	142.0	142.0	142.0
276	SANDHILL ENERGY CENTER CTG 6		SANDHSYD_SH6	TRAVIS	GAS-GT	SOUTH	2010	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
277	SANDHILL ENERGY CENTER CTG 7		SANDHSYD_SH7	TRAVIS	GAS-GT	SOUTH	2010	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
278	SANDHILL ENERGY CENTER STG 5C		SANDHSYD_SH_5C	TRAVIS	GAS-CC	SOUTH	2004	139.0	139.0	139.0	139.0	139.0	139.0	139.0	139.0	139.0	139.0
279	SILAS RAY CTG 10		SILASRAY_SILAS_10	CAMERON	GAS-GT	COASTAL	2004	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
280	SILAS RAY POWER CTG 9		SILASRAY_SILAS_9	CAMERON	GAS-CC	COASTAL	1996	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0
281	SILAS RAY POWER STG 6		SILASRAY_SILAS_6	CAMERON	GAS-CC	COASTAL	1962	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
282	SIM GIDEON STG 1		GIDEON_GIDEONG1	BASTROP	GAS-ST	SOUTH	1965	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0
283	SIM GIDEON STG 2		GIDEON_GIDEONG2	BASTROP	GAS-ST	SOUTH	1968	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0
284	SIM GIDEON STG 3		GIDEON_GIDEONG3	BASTROP	GAS-ST	SOUTH	1972	336.0	336.0	336.0	336.0	336.0	336.0	336.0	336.0	336.0	336.0
285	SKY GLOBAL POWER ONE IC A		SKY1_SKY1A	COLORADO	GAS-IC	SOUTH	2016	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7
286	SKY GLOBAL POWER ONE IC B		SKY1_SKY1B	COLORADO	GAS-IC	SOUTH	2016	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7
287	STRYKER CREEK STG 1		SCSES_UNIT1A	CHEROKEE	GAS-ST	NORTH	1958	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0
288	STRYKER CREEK STG 2		SCSES_UNIT2	CHEROKEE	GAS-ST	NORTH	1965	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0
289	T H WHARTON CTG 1		THW_THWGT_1	HARRIS	GAS-GT	HOUSTON	1967	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0
290	T H WHARTON POWER CTG 31		THW_THWGT31	HARRIS	GAS-CC	HOUSTON	1972	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
291	T H WHARTON POWER CTG 32		THW_THWGT32	HARRIS	GAS-CC	HOUSTON	1972	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
292	T H WHARTON POWER CTG 33		THW_THWGT33	HARRIS	GAS-CC	HOUSTON	1972	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
293	T H WHARTON POWER CTG 34		THW_THWGT34	HARRIS	GAS-CC	HOUSTON	1972	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
294	T H WHARTON POWER CTG 41		THW_THWGT41	HARRIS	GAS-CC	HOUSTON	1972	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
295	T H WHARTON POWER CTG 42		THW_THWGT42	HARRIS	GAS-CC	HOUSTON	1972	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
296	T H WHARTON POWER CTG 43		THW_THWGT43	HARRIS	GAS-CC	HOUSTON	1974	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
297	T H WHARTON POWER CTG 44		THW_THWGT44	HARRIS	GAS-CC	HOUSTON	1974	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
298	T H WHARTON POWER CTG 51		THW_THWGT51	HARRIS	GAS-GT	HOUSTON	1975	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
299	T H WHARTON POWER CTG 52		THW_THWGT52	HARRIS	GAS-GT	HOUSTON	1975	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
300	T H WHARTON POWER CTG 53		THW_THWGT53	HARRIS	GAS-GT	HOUSTON	1975	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
301	T H WHARTON POWER CTG 54		THW_THWGT54	HARRIS	GAS-GT	HOUSTON	1975	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
302	T H WHARTON POWER CTG 55		THW_THWGT55	HARRIS	GAS-GT	HOUSTON	1975	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
303	T H WHARTON POWER CTG 56		THW_THWGT56	HARRIS	GAS-GT	HOUSTON	1975	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
304	T H WHARTON POWER STG 3		THW_THWST_3	HARRIS	GAS-CC	HOUSTON	1974	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
305	T H WHARTON POWER STG 4		THW_THWST_4	HARRIS	GAS-CC	HOUSTON	1974	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
306	TEXAS CITY POWER CTG A		TXCTY_CTA	GALVESTON	GAS-CC	HOUSTON	2000	80.3	80.3	80.3	80.3	80.3	80.3	80.3	80.3	80.3	80.3
307	TEXAS CITY POWER CTG B		TXCTY_CTB	GALVESTON	GAS-CC	HOUSTON	2000	80.3	80.3	80.3	80.3	80.3	80.3	80.3	80.3	80.3	80.3
308	TEXAS CITY POWER CTG C		TXCTY_CTC	GALVESTON	GAS-CC	HOUSTON	2000	80.3	80.3	80.3	80.3	80.3	80.3	80.3	80.3	80.3	80.3
309	TEXAS CITY POWER STG		TXCTY_ST	GALVESTON	GAS-CC	HOUSTON	2000	124.9	124.9	124.9	124.9	124.9	124.9	124.9	124.9	124.9	124.9
310	TRINIDAD STG 6		TRSES_UNIT6	HENDERSON	GAS-ST	NORTH	1965	235.0	235.0	235.0	235.0	235.0	235.0	235.0	235.0	235.0	235.0
311	V H BRAUNIG CTG 5		BRAUNIG_VHB6CT5	BEXAR	GAS-GT	SOUTH	2009	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
312	V H BRAUNIG CTG 6		BRAUNIG_VHB6CT6	BEXAR	GAS-GT	SOUTH	2009	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
313	V H BRAUNIG CTG 7		BRAUNIG_VHB6CT7	BEXAR	GAS-GT	SOUTH	2009	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
314	V H BRAUNIG CTG 8		BRAUNIG_VHB6CT8	BEXAR	GAS-GT	SOUTH	2009	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
315	V H BRAUNIG STG 1		BRAUNIG_VHB1	BEXAR	GAS-ST	SOUTH	1966	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0
316	V H BRAUNIG STG 2		BRAUNIG_VHB2	BEXAR	GAS-ST	SOUTH	1968	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0
317	V H BRAUNIG STG 3		BRAUNIG_VHB3	BEXAR	GAS-ST	SOUTH	1970	412.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0
318	VICTORIA CITY (CITYVICT) CTG 1		CITYVICT_CTG01	VICTORIA	GAS-GT	SOUTH	2020	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
319	VICTORIA CITY (CITYVICT) CTG 2		CITYVICT_CTG02	VICTORIA	GAS-GT	SOUTH	2020	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
320	VICTORIA PORT (VICTPORT) CTG 1		VICTPORT_CTG01	VICTORIA	GAS-GT	SOUTH	2019	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
321	VICTORIA PORT (VICTPORT) CTG 2		VICTPORT_CTG02	VICTORIA	GAS-GT	SOUTH	2019	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
322	VICTORIA POWER CTG 6		VICTORIA_VICTORG6	VICTORIA	GAS-CC	SOUTH	2009	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
323	VICTORIA POWER STG 5		VICTORIA_VICTORG5	VICTORIA	GAS-CC	SOUTH	2009	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
324	W A PARISH CTG 1		WAP_WAPGT_1	FORT BEND	GAS-GT	HOUSTON	1967	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0
325	W A PARISH STG 1		WAP_WAP_G1	FORT BEND	GAS-ST	HOUSTON	1958	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
326	W A PARISH STG 2		WAP_WAP_G2	FORT BEND	GAS-ST	HOUSTON	1958	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
327	W A PARISH STG 3		WAP_WAP_G3	FORT BEND	GAS-ST	HOUSTON	1961	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0
328	W A PARISH STG 4		WAP_WAP_G4	FORT BEND	GAS-ST	HOUSTON	1968	527.0	527.0	527.0	527.0	527.0	527.0	527.0	527.0	527.0	527.0
329	WICHITA FALLS CTG 1		WFCOGEN_UNIT1	WICHITA	GAS-CC	WEST	1987	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
330	WICHITA FALLS CTG 2		WFCOGEN_UNIT2	WICHITA	GAS-CC	WEST	1987	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
331	WICHITA FALLS CTG 3		WFCOGEN_UNIT3	WICHITA	GAS-CC	WEST	1987	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
332	WICHITA FALLS STG 4		WFCOGEN_UNIT4	WICHITA	GAS-CC	WEST	1987	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0
333	WINCHESTER POWER PARK CTG 1		WIPOPA_WPP_G1	FAYETTE	GAS-GT	SOUTH	2009	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
334	WINCHESTER POWER PARK CTG 2		WIPOPA_WPP_G2	FAYETTE	GAS-GT	SOUTH	2009	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
335	WINCHESTER POWER PARK CTG 3		WIPOPA_WPP_G3	FAYETTE	GAS-GT	SOUTH	2009	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
336	WINCHESTER POWER PARK CTG 4		WIPOPA_WPP_G4	FAYETTE	GAS-GT	SOUTH	2009	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
337	WISE-TRACTEBEL POWER CTG 1	20INR0286	WCPP_CT1	WISE	GAS-CC	NORTH	2004	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4
338	WISE-TRACTEBEL POWER CTG 2	20INR0286	WCPP_CT2	WISE	GAS-CC	NORTH	2004	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4
339	WISE-TRACTEBEL POWER STG 1	20INR0286	WCPP_ST1	WISE	GAS-CC	NORTH	2004	298.0	298.0	298.0	298.0	298.0	298.0	298.0	298.0	298.0	298.0
340	WOLF HOLLOW 2 CTG 4	18INR0076	WHCCS2_CT4	HOOD	GAS-CC	NORTH	2017	327.8	327.8	327.8	327.8	327.8	327.8	327.8	327.8	327.8	327.8
341	WOLF HOLLOW 2 CTG 5	18INR0076	WHCCS2_CT5	HOOD	GAS-CC	NORTH	2017	329.3	329.3	329.3	329.3	329.3	329.3	329.3	329.3	329.3	329.3
342	WOLF HOLLOW 2 STG 6	18INR0076	WHCCS2_STG6	HOOD	GAS-CC	NORTH	2017	458.3	458.3	458.3	458.3	458.3	458.3	458.3	458.3	458.3	458.3
343	WOLF HOLLOW POWER CTG 1		WHCCS_CT1	HOOD	GAS-CC	NORTH	2002	238.5	238.5	238.5	238.5	238.5	238.5	238.5	238.5	238.5	238.5
344	WOLF HOLLOW POWER CTG 2		WHCCS_CT2	HOOD	GAS-CC	NORTH	2002	230.5	230.5	230.5	230.5	230.5	230.5	230.5	230.5	230.5	230.5
345	WOLF HOLLOW POWER STG		WHCCS_STG	HOOD	GAS-CC	NORTH	2002	268.0	268.0	268.0	268.0	268.0	268.0	268.0	268.0	268.0	268.0
346	BIOENERGY AUSTIN WALZEM RD LFG		DG_WALZE_4UNITS	BEXAR	BIOMASS	SOUTH	2002	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8
347	BIOENERGY TEXAS COVEL GARDENS LFG		DG_MEDIN_1UNIT	BEXAR	BIOMASS	SOUTH	2005	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6
348	FARMERS BRANCH LANDFILL GAS TO ENERGY		DG_HBR_2UNITS	DENTON	BIOMASS	NORTH	2011	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2
349	GRAND PRAIRIE LFG		DG_TRIRA_1UNIT	DALLAS	BIOMASS	NORTH	2015	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
350	NELSON GARDENS LFG		DG_78252_4UNITS	BEXAR	BIOMASS	SOUTH	2013	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2
351	WM RENEWABLE-AUSTIN LFG		DG_SPRIN_4UNITS	TRAVIS	BIOMASS	SOUTH	2007	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4
352	WM RENEWABLE-BIOENERGY PARTNERS LFG		DG_BIOE_2UNITS	DENTON	BIOMASS	NORTH	1988	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2
353	WM RENEWABLE-DFW GAS RECOVERY LFG		DG_BIO2_4UNITS	DENTON	BIOMASS	NORTH	2009	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4
354	WM RENEWABLE-MESQUITE CREEK LFG		DG_FREIH_2UNITS	COMAL	BIOMASS	SOUTH	2011	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2
355	WM RENEWABLE-WESTSIDE LFG		DG_WSTHL_3UNITS	PARKER	BIOMASS	NORTH	2010	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8
356	**Operational Capacity Total (Nuclear, Coal, Gas, Biomass)**							**63,887.9**	**63,887.9**	**63,887.9**	**63,887.9**	**63,887.9**	**63,887.9**	**63,887.9**	**63,887.9**	**63,887.9**	**63,887.9**
357																	
358	**Operational Resources (Hydro)**																
359	AMISTAD HYDRO 1		AMISTAD_AMISTAG1	VAL VERDE	HYDRO	WEST	1983	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9
360	AMISTAD HYDRO 2		AMISTAD_AMISTAG2	VAL VERDE	HYDRO	WEST	1983	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9
361	AUSTIN HYDRO 1		AUSTPL_AUSTING1	TRAVIS	HYDRO	SOUTH	1940	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0
362	AUSTIN HYDRO 2		AUSTPL_AUSTING2	TRAVIS	HYDRO	SOUTH	1940	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0
363	BUCHANAN HYDRO 1		BUCHAN_BUCHANG1	LLANO	HYDRO	SOUTH	1938	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0
364	BUCHANAN HYDRO 2		BUCHAN_BUCHANG2	LLANO	HYDRO	SOUTH	1938	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0
365	BUCHANAN HYDRO 3		BUCHAN_BUCHANG3	LLANO	HYDRO	SOUTH	1950	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0
366	DENISON DAM 1		DNDAM_DENISOG1	GRAYSON	HYDRO	NORTH	1944	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
367	DENISON DAM 2		DNDAM_DENISOG2	GRAYSON	HYDRO	NORTH	1948	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
368	EAGLE PASS HYDRO		EAGLE_HY_EAGLE_HY	MAVERICK	HYDRO	SOUTH	2005	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6
369	FALCON HYDRO 1		FALCON_FALCONG1	STARR	HYDRO	SOUTH	1954	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0
370	FALCON HYDRO 2		FALCON_FALCONG2	STARR	HYDRO	SOUTH	1954	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0
371	FALCON HYDRO 3		FALCON_FALCONG3	STARR	HYDRO	SOUTH	1954	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0
372	GRANITE SHOALS HYDRO 1		WIRTZ_WIRTZ_G1	BURNET	HYDRO	SOUTH	1951	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0
373	GRANITE SHOALS HYDRO 2		WIRTZ_WIRTZ_G2	BURNET	HYDRO	SOUTH	1951	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0
374	GUADALUPE BLANCO RIVER AUTH-CANYON		CANYHY_CANYHYG1	COMAL	HYDRO	SOUTH	1989	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0
375	INKS HYDRO 1		INKSDA_INKS_G1	LLANO	HYDRO	SOUTH	1938	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0
376	MARBLE FALLS HYDRO 1		MARBFA_MARBFAG1	BURNET	HYDRO	SOUTH	1951	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0
377	MARBLE FALLS HYDRO 2		MARBFA_MARBFAG2	BURNET	HYDRO	SOUTH	1951	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
378	MARSHALL FORD HYDRO 1		MARSFO_MARSFOG1	TRAVIS	HYDRO	SOUTH	1941	34.0	34.0	34.0	34.0	34.0	34.0	34.0	34.0	34.0	34.0
379	MARSHALL FORD HYDRO 2		MARSFO_MARSFOG2	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
380	MARSHALL FORD HYDRO 3		MARSFO_MARSFOG3	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
381	WHITNEY DAM HYDRO		WND_WHITNEY1	BOSQUE	HYDRO	NORTH	1953	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0
382	WHITNEY DAM HYDRO 2		WND_WHITNEY2	BOSQUE	HYDRO	NORTH	1953	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0
383	**Operational Capacity Total (Hydro)**							**536.4**	**536.4**	**536.4**	**536.4**	**536.4**	**536.4**	**536.4**	**536.4**	**536.4**	**536.4**
384	Hydro Capacity Contribution (Top 20 Hours)		HYDRO_CAP_CONT					462.2	462.2	462.2	462.2	462.2	462.2	462.2	462.2	462.2	462.2
385																	
386	Operational Hydro Resources, Settlement Only Distributed Generators (SODGs)																
387	ARLINGTON OUTLET HYDROELECTRIC FACILITY		DG_OAKHL_1UNIT	TARRANT	HYDRO	NORTH	2014	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4
388	GUADALUPE BLANCO RIVER AUTH-LAKEWOOD TAP		DG_LKWDT_2UNITS	GONZALES	HYDRO	SOUTH	1931	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8
389	GUADALUPE BLANCO RIVER AUTH-MCQUEENEY		DG_MCQUE_5UNITS	GUADALUPE	HYDRO	SOUTH	1928	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7
390	GUADALUPE BLANCO RIVER AUTH-SCHUMANSVILLE		DG_SCHUM_2UNITS	GUADALUPE	HYDRO	SOUTH	1928	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6
391	LEWISVILLE HYDRO-CITY OF GARLAND		DG_LWSVL_1UNIT	DENTON	HYDRO	NORTH	1991	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2
392	**Operational Hydro Resources Total, Settlement Only Distributed Generators (SODGs)**							**19.7**	**19.7**	**19.7**	**19.7**	**19.7**	**19.7**	**19.7**	**19.7**	**19.7**	**19.7**
393	Hydro SODG Capacity Contribution (Highest 20 Peak Load Hours)		DG_HYDRO_CAP_CONT					17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0
394																	
395	Operational Capacity Unavailable due to Extended Outage or Derate		OPERATION_UNAVAIL					(5.2)	(5.2)	(5.2)	(5.2)	(5.2)	(5.2)	(5.2)	(5.2)	(5.2)	(5.2)
396	Operational Capacity Total (Including Hydro)		OPERATION_TOTAL					64,361.9	64,361.9	64,361.9	64,361.9	64,361.9	64,361.9	64,361.9	64,361.9	64,361.9	64,361.9
397																	
398	**Operational Resources (Switchable)**																
399	ANTELOPE IC 1		AEEC_ANTLP_1	HALE	GAS-IC	PANHANDLE	2016	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
400	ANTELOPE IC 2		AEEC_ANTLP_2	HALE	GAS-IC	PANHANDLE	2016	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
401	ANTELOPE IC 3		AEEC_ANTLP_3	HALE	GAS-IC	PANHANDLE	2016	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0

Unit Megawatt Capacities - Summer

	UNIT NAME	GENERATION INTERCONNECTION PROJECT CODE	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
402	ELK STATION CTG 1		AEEC_ELK_1	HALE	GAS-GT	PANHANDLE	2016	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0
403	ELK STATION CTG 2		AEEC_ELK_2	HALE	GAS-GT	PANHANDLE	2016	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0
404	TENASKA FRONTIER STATION CTG 1		FTR_FTR_G1	GRIMES	GAS-CC	NORTH	2000	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
405	TENASKA FRONTIER STATION CTG 2		FTR_FTR_G2	GRIMES	GAS-CC	NORTH	2000	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
406	TENASKA FRONTIER STATION CTG 3		FTR_FTR_G3	GRIMES	GAS-CC	NORTH	2000	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
407	TENASKA FRONTIER STATION STG 4		FTR_FTR_G4	GRIMES	GAS-CC	NORTH	2000	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0
408	TENASKA GATEWAY STATION CTG 1		TGCCS_CT1	RUSK	GAS-CC	NORTH	2001	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0
409	TENASKA GATEWAY STATION CTG 2		TGCCS_CT2	RUSK	GAS-CC	NORTH	2001	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0
410	TENASKA GATEWAY STATION CTG 3		TGCCS_CT3	RUSK	GAS-CC	NORTH	2001	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0
411	TENASKA GATEWAY STATION STG 4		TGCCS_UNIT4	RUSK	GAS-CC	NORTH	2001	402.0	402.0	402.0	402.0	402.0	402.0	402.0	402.0	402.0	402.0
412	TENASKA KIAMICHI STATION 1CT101		KMCHI_1CT101	FANNIN	GAS-CC	NORTH	2003	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0
413	TENASKA KIAMICHI STATION 1CT201		KMCHI_1CT201	FANNIN	GAS-CC	NORTH	2003	148.0	148.0	148.0	148.0	148.0	148.0	148.0	148.0	148.0	148.0
414	TENASKA KIAMICHI STATION 1ST		KMCHI_1ST	FANNIN	GAS-CC	NORTH	2003	310.0	310.0	310.0	310.0	310.0	310.0	310.0	310.0	310.0	310.0
415	TENASKA KIAMICHI STATION 2CT101		KMCHI_2CT101	FANNIN	GAS-CC	NORTH	2003	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
416	TENASKA KIAMICHI STATION 2CT201		KMCHI_2CT201	FANNIN	GAS-CC	NORTH	2003	152.0	152.0	152.0	152.0	152.0	152.0	152.0	152.0	152.0	152.0
417	TENASKA KIAMICHI STATION 2ST		KMCHI_2ST	FANNIN	GAS-CC	NORTH	2003	311.0	311.0	311.0	311.0	311.0	311.0	311.0	311.0	311.0	311.0
418	**Switchable Capacity Total**							**3,490.0**	**3,490.0**	**3,490.0**	**3,490.0**	**3,490.0**	**3,490.0**	**3,490.0**	**3,490.0**	**3,490.0**	**3,490.0**
419																	
420	**Switchable Capacity Unavailable to ERCOT**																
421	ANTELOPE IC 1		AEEC_ANTLP_1_UNAV	HALE	GAS-IC	PANHANDLE	2017	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)
422	ANTELOPE IC 2		AEEC_ANTLP_2_UNAV	HALE	GAS-IC	PANHANDLE	2017	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)
423	ANTELOPE IC 3		AEEC_ANTLP_3_UNAV	HALE	GAS-IC	PANHANDLE	2017	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)
424	ELK STATION CTG 1		AEEC_ELK_1_UNAVAIL	HALE	GAS-GT	PANHANDLE	2017	(190.0)	(190.0)	(190.0)	(190.0)	(190.0)	(190.0)	(190.0)	(190.0)	(190.0)	(190.0)
425	ELK STATION CTG 2		AEEC_ELK_2_UNAVAIL	HALE	GAS-GT	PANHANDLE	2017	(190.0)	(190.0)	(190.0)	(190.0)	(190.0)	(190.0)	(190.0)	(190.0)	(190.0)	(190.0)
426	**Switchable Capacity Unavailable to ERCOT Total**							**(542.0)**	**(542.0)**	**(542.0)**	**(542.0)**	**(542.0)**	**(542.0)**	**(542.0)**	**(542.0)**	**(542.0)**	**(542.0)**
427																	
428	Available Mothball Capacity based on Owner's Return Probability		MOTH_AVAIL					588.0	588.0	588.0	588.0	588.0	588.0	588.0	588.0	588.0	588.0
429																	
430	Private-Use Network Capacity Contribution (Top 20 Hours)		PUN_CAP_CONT		GAS			3,294.7	3,294.7	3,294.7	3,294.7	3,294.7	3,294.7	3,294.7	3,294.7	3,294.7	3,294.7
431	Private-Use Network Forecast Adjustment (per Protocol 10.3.2.4)		PUN_CAP_ADJUST		GAS			(37.0)	(82.0)	(129.0)	(126.0)	(123.0)	(120.0)	(122.0)	(119.0)	(116.0)	(113.0)
432																	
433	**Operational Resources (Wind)**																
434	BAFFIN WIND UNIT1		BAFFIN_UNIT1	KENEDY	WIND-C	COASTAL	2016	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
435	BAFFIN WIND UNIT2		BAFFIN_UNIT2	KENEDY	WIND-C	COASTAL	2016	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0
436	BRUENNING'S BREEZE A		BBREEZE_UNIT1	WILLACY	WIND-C	COASTAL	2017	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
437	BRUENNING'S BREEZE B		BBREEZE_UNIT2	WILLACY	WIND-C	COASTAL	2017	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0
438	CAMERON COUNTY WIND		CAMWIND_UNIT1	CAMERON	WIND-C	COASTAL	2016	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
439	CHAPMAN RANCH WIND IA (SANTA CRUZ)		SANTACRU_UNIT1	NUECES	WIND-C	COASTAL	2017	150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6
440	CHAPMAN RANCH WIND IB (SANTA CRUZ)		SANTACRU_UNIT2	NUECES	WIND-C	COASTAL	2017	98.4	98.4	98.4	98.4	98.4	98.4	98.4	98.4	98.4	98.4
441	GULF WIND I		TGW_T1	KENEDY	WIND-C	COASTAL	2009	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6
442	GULF WIND II		TGW_T2	KENEDY	WIND-C	COASTAL	2009	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6
443	KARANKAWA WIND 1A		KARAKAW1_UNIT1	SAN PATRICIO	WIND-C	COASTAL	2019	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3
444	KARANKAWA WIND 1B		KARAKAW1_UNIT2	SAN PATRICIO	WIND-C	COASTAL	2019	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3
445	KARANKAWA WIND 2		KARAKAW2_UNIT3	SAN PATRICIO	WIND-C	COASTAL	2019	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4
446	LOS VIENTOS WIND I		LV1_LV1A	WILLACY	WIND-C	COASTAL	2013	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1
447	LOS VIENTOS WIND II		LV2_LV2	WILLACY	WIND-C	COASTAL	2013	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6
448	MAGIC VALLEY WIND (REDFISH) 1A		REDFISH_MV1A	WILLACY	WIND-C	COASTAL	2012	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8
449	MAGIC VALLEY WIND (REDFISH) 1B		REDFISH_MV1B	WILLACY	WIND-C	COASTAL	2012	103.5	103.5	103.5	103.5	103.5	103.5	103.5	103.5	103.5	103.5
450	MIDWAY WIND		MIDWIND_UNIT1	SAN PATRICIO	WIND-C	COASTAL	2019	162.8	162.8	162.8	162.8	162.8	162.8	162.8	162.8	162.8	162.8
451	PALMAS ALTAS WIND		PALMWIND_UNIT1	CAMERON	WIND-C	COASTAL	2020	144.9	144.9	144.9	144.9	144.9	144.9	144.9	144.9	144.9	144.9
452	PAPALOTE CREEK WIND		PAP1_PAP1	SAN PATRICIO	WIND-C	COASTAL	2009	179.9	179.9	179.9	179.9	179.9	179.9	179.9	179.9	179.9	179.9
453	PAPALOTE CREEK WIND II		COTTON_PAP2	SAN PATRICIO	WIND-C	COASTAL	2010	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1
454	PENASCAL WIND 1		PENA_UNIT1	KENEDY	WIND-C	COASTAL	2009	160.8	160.8	160.8	160.8	160.8	160.8	160.8	160.8	160.8	160.8
455	PENASCAL WIND 2		PENA_UNIT2	KENEDY	WIND-C	COASTAL	2009	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6
456	PENASCAL WIND 3		PENA3_UNIT3	KENEDY	WIND-C	COASTAL	2011	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8
457	PEYTON CREEK WIND		PEY_UNIT1	MATAGORDA	WIND-C	COASTAL	2020	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2
458	SAN ROMAN WIND		SANROMAN_WIND_1	CAMERON	WIND-C	COASTAL	2017	95.2	95.2	95.2	95.2	95.2	95.2	95.2	95.2	95.2	95.2
459	STELLA WIND		STELLA_UNIT1	KENEDY	WIND-C	COASTAL	2018	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0
460	HARBOR WIND		DG_NUECE_6UNITS	NUECES	WIND-C	COASTAL	2012	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0
461	BRISCOE WIND		BRISCOE_WIND	BRISCOE	WIND-P	PANHANDLE	2015	149.8	149.8	149.8	149.8	149.8	149.8	149.8	149.8	149.8	149.8
462	CANADIAN BREAKS WIND		CN_BRKS_UNIT_1	OLDHAM	WIND-P	PANHANDLE	2019	210.1	210.1	210.1	210.1	210.1	210.1	210.1	210.1	210.1	210.1
463	COTTON PLAINS WIND		COTPLNS_COTTONPL	FLOYD	WIND-P	PANHANDLE	2017	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4
464	DOUG COLBECK'S CORNER (CONWAY) B		GRANDVW1_COLB	CARSON	WIND-P	PANHANDLE	2016	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2
465	DOUG COLBECK'S CORNER (CONWAY) A		GRANDVW1_COLA	CARSON	WIND-P	PANHANDLE	2016	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2
466	FALVEZ ASTRA WIND		ASTRA_UNIT1	RANDALL	WIND-P	PANHANDLE	2017	163.2	163.2	163.2	163.2	163.2	163.2	163.2	163.2	163.2	163.2
467	GRANDVIEW WIND 1 (CONWAY) GV1A		GRANDVW1_GV1A	CARSON	WIND-P	PANHANDLE	2014	107.4	107.4	107.4	107.4	107.4	107.4	107.4	107.4	107.4	107.4
468	GRANDVIEW WIND 1 (CONWAY) GV1B		GRANDVW1_GV1B	CARSON	WIND-P	PANHANDLE	2014	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8
469	HEREFORD WIND G		HRFDWIND_WIND_G	DEAF SMITH	WIND-P	PANHANDLE	2015	99.9	99.9	99.9	99.9	99.9	99.9	99.9	99.9	99.9	99.9
470	HEREFORD WIND V		HRFDWIND_WIND_V	DEAF SMITH	WIND-P	PANHANDLE	2015	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
471	JUMBO ROAD WIND 1		HRFDWIND_JRDWIND	DEAF SMITH	WIND-P	PANHANDLE	2015	146.2	146.2	146.2	146.2	146.2	146.2	146.2	146.2	146.2	146.2
472	JUMBO ROAD WIND 2		HRFDWIND_JRDWIND	DEAF SMITH	WIND-P	PANHANDLE	2015	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6
473	LONGHORN WIND NORTH U1		LHORN_N_UNIT1	FLOYD	WIND-P	PANHANDLE	2015	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
474	LONGHORN WIND NORTH U2		LHORN_N_UNIT2	FLOYD	WIND-P	PANHANDLE	2015	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
475	MARIAH DEL NORTE 1		MARIAH_NORTE1	PARMER	WIND-P	PANHANDLE	2017	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2
476	MARIAH DEL NORTE 2		MARIAH_NORTE2	PARMER	WIND-P	PANHANDLE	2017	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2
477	MCADOO WIND		MWEC_G1	DICKENS	WIND-P	PANHANDLE	2008	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
478	MIAMI WIND G1		MIAM1_G1	GRAY	WIND-P	PANHANDLE	2014	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3
479	MIAMI WIND G2		MIAM1_G2	GRAY	WIND-P	PANHANDLE	2014	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3
480	OLD SETTLER WIND		COTPLNS_OLDSETLR	FLOYD	WIND-P	PANHANDLE	2017	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2
481	PANHANDLE WIND 1 U1		PH1_UNIT1	CARSON	WIND-P	PANHANDLE	2014	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2
482	PANHANDLE WIND 1 U2		PH1_UNIT2	CARSON	WIND-P	PANHANDLE	2014	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2
483	PANHANDLE WIND 2 U1		PH2_UNIT1	CARSON	WIND-P	PANHANDLE	2014	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2
484	PANHANDLE WIND 2 U2		PH2_UNIT2	CARSON	WIND-P	PANHANDLE	2014	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6
485	ROUTE 66 WIND		ROUTE_66_WIND1	CARSON	WIND-P	PANHANDLE	2015	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
486	SALT FORK 1 WIND U1		SALTFORK_UNIT1	DONLEY	WIND-P	PANHANDLE	2017	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0
487	SALT FORK 1 WIND U2		SALTFORK_UNIT2	DONLEY	WIND-P	PANHANDLE	2017	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
488	SOUTH PLAINS WIND 1 U1		SPLAIN1_WIND1	FLOYD	WIND-P	PANHANDLE	2015	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0
489	SOUTH PLAINS WIND 1 U2		SPLAIN1_WIND2	FLOYD	WIND-P	PANHANDLE	2015	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
490	SOUTH PLAINS WIND 2 U1		SPLAIN2_WIND21	FLOYD	WIND-P	PANHANDLE	2016	148.5	148.5	148.5	148.5	148.5	148.5	148.5	148.5	148.5	148.5
491	SOUTH PLAINS WIND 2 U2		SPLAIN2_WIND22	FLOYD	WIND-P	PANHANDLE	2016	151.8	151.8	151.8	151.8	151.8	151.8	151.8	151.8	151.8	151.8
492	SPINNING SPUR WIND TWO A		SSPURTWO_WIND_1	OLDHAM	WIND-P	PANHANDLE	2014	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0
493	SPINNING SPUR WIND TWO B		SSPURTWO_SS3WIND	OLDHAM	WIND-P	PANHANDLE	2015	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
494	SPINNING SPUR WIND TWO C		SSPURTWO_SS3WIND	OLDHAM	WIND-P	PANHANDLE	2015	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0
495	WAKE WIND 1		WAKEWE_G1	DICKENS	WIND-P	PANHANDLE	2016	114.9	114.9	114.9	114.9	114.9	114.9	114.9	114.9	114.9	114.9
496	WAKE WIND 2		WAKEWE_G2	DICKENS	WIND-P	PANHANDLE	2016	142.3	142.3	142.3	142.3	142.3	142.3	142.3	142.3	142.3	142.3
497	WHIRLWIND ENERGY		WEC_WECG1	FLOYD	WIND-P	PANHANDLE	2007	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
498	AMADEUS WIND 1 U1		AMADEUS1_UNIT1	FISHER	WIND-O	WEST	2021	36.7	36.7	36.7	36.7	36.7	36.7	36.7	36.7	36.7	36.7
499	AMADEUS WIND 1 U2		AMADEUS1_UNIT2	FISHER	WIND-O	WEST	2021	35.8	35.8	35.8	35.8	35.8	35.8	35.8	35.8	35.8	35.8
500	AMADEUS WIND 2 U1		AMADEUS2_UNIT3	FISHER	WIND-O	WEST	2021	177.7	177.7	177.7	177.7	177.7	177.7	177.7	177.7	177.7	177.7
501	ANACACHO WIND		ANACACHO_ANA	KINNEY	WIND-O	SOUTH	2012	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8
502	BARTON CHAPEL WIND		BRTSW_BCW1	JACK	WIND-O	NORTH	2007	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
503	BLUE SUMMIT WIND 1 A	18INR0072	BLSUMMIT_BLSMT1_5	WILBARGER	WIND-O	WEST	2013	8.8	8.8	8.8	8.8	8.8	8.8	8.8	8.8	8.8	8.8
504	BLUE SUMMIT WIND 1 B	18INR0072	BLSUMMIT_BLSMT1_6	WILBARGER	WIND-O	WEST	2013	124.3	124.3	124.3	124.3	124.3	124.3	124.3	124.3	124.3	124.3
505	BLUE SUMMIT WIND 2 A		BLSUMMIT_UNIT2_25	WILBARGER	WIND-O	WEST	2020	89.7	89.7	89.7	89.7	89.7	89.7	89.7	89.7	89.7	89.7
506	BLUE SUMMIT WIND 2 B		BLSUMMIT_UNIT2_17	WILBARGER	WIND-O	WEST	2020	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7
507	BLUE SUMMIT WIND 3 A		BLSUMIT3_UNIT_17	WILBARGER	WIND-O	WEST	2020	13.4	13.4	13.4	13.4	13.4	13.4	13.4	13.4	13.4	13.4
508	BLUE SUMMIT WIND 3 B		BLSUMIT3_UNIT_25	WILBARGER	WIND-O	WEST	2020	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4
509	BOBCAT BLUFF WIND		BCATWIND_WIND_1	ARCHER	WIND-O	WEST	2020	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0
510	BUCKTHORN WIND 1 A		BUCKTHRN_UNIT1	ERATH	WIND-O	NORTH	2017	44.9	44.9	44.9	44.9	44.9	44.9	44.9	44.9	44.9	44.9
511	BUCKTHORN WIND 1 B		BUCKTHRN_UNIT2	ERATH	WIND-O	NORTH	2017	55.7	55.7	55.7	55.7	55.7	55.7	55.7	55.7	55.7	55.7
512	BUFFALO GAP WIND 1		BUFF_GAP_UNIT1	TAYLOR	WIND-O	WEST	2006	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6
513	BUFFALO GAP WIND 2_1		BUFF_GAP_UNIT2_1	TAYLOR	WIND-O	WEST	2007	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5
514	BUFFALO GAP WIND 2_2		BUFF_GAP_UNIT2_2	TAYLOR	WIND-O	WEST	2007	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0
515	BUFFALO GAP WIND 3		BUFF_GAP_UNIT3	TAYLOR	WIND-O	WEST	2008	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2
516	BULL CREEK WIND U1		BULLCRK_WND1	BORDEN	WIND-O	WEST	2009	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0
517	BULL CREEK WIND U2		BULLCRK_WND2	BORDEN	WIND-O	WEST	2009	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
518	CABEZON WIND (RIO BRAVO I WIND) 1 A		CABEZON_WIND1	STARR	WIND-O	SOUTH	2019	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2
519	CABEZON WIND (RIO BRAVO I WIND) 1 B		CABEZON_WIND2	STARR	WIND-O	SOUTH	2019	122.4	122.4	122.4	122.4	122.4	122.4	122.4	122.4	122.4	122.4
520	CALLAHAN WIND		CALLAHAN_WND1	CALLAHAN	WIND-O	WEST	2004	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0
521	CAMP SPRINGS WIND 1		CSEC_CSECG1	SCURRY	WIND-O	WEST	2007	130.5	130.5	130.5	130.5	130.5	130.5	130.5	130.5	130.5	130.5
522	CAMP SPRINGS WIND 2		CSEC_CSECG2	SCURRY	WIND-O	WEST	2007	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
523	CAPRICORN RIDGE WIND 1	17INR0054	CAPRIDGE_CR1	STERLING	WIND-O	WEST	2007	231.7	231.7	231.7	231.7	231.7	231.7	231.7	231.7	231.7	231.7
524	CAPRICORN RIDGE WIND 2	17INR0054	CAPRIDGE_CR2	STERLING	WIND-O	WEST	2007	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5
525	CAPRICORN RIDGE WIND 3	17INR0054	CAPRIDGE_CR3	STERLING	WIND-O	WEST	2008	200.9	200.9	200.9	200.9	200.9	200.9	200.9	200.9	200.9	200.9
526	CAPRICORN RIDGE WIND 4	17INR0061	CAPRIDG4_CR4	COKE	WIND-O	WEST	2008	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5
527	CEDRO HILL WIND 1		CEDROHIL_CHW1	WEBB	WIND-O	SOUTH	2010	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
528	CEDRO HILL WIND 2		CEDROHIL_CHW2	WEBB	WIND-O	SOUTH	2010	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
529	CHAMPION WIND		CHAMPION_UNIT1	NOLAN	WIND-O	WEST	2008	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5
530	DERMOTT WIND 1_1		DERMOTT_UNIT1	SCURRY	WIND-O	WEST	2017	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5
531	DERMOTT WIND 1_2		DERMOTT_UNIT2	SCURRY	WIND-O	WEST	2017	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5
532	DESERT SKY WIND 1	17INR0070	INDNENR_INDNENR	PECOS	WIND-O	WEST	2002	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1
533	DESERT SKY WIND 2	17INR0070	INDNENR_INDNENR_2	PECOS	WIND-O	WEST	2002	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1
534	ELBOW CREEK WIND		ELB_ELBCREEK	HOWARD	WIND-O	WEST	2008	118.7	118.7	118.7	118.7	118.7	118.7	118.7	118.7	118.7	118.7

Unit Megawatt Capacities - Summer

	UNIT NAME	GENERATION INTERCONNECTION PROJECT CODE	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
535	ELECTRA WIND 1		DIGBY_UNIT1	WILBARGER	WIND-O	WEST	2017	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9
536	ELECTRA WIND 2		DIGBY_UNIT2	WILBARGER	WIND-O	WEST	2017	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1
537	FLAT TOP WIND I		FTWIND_UNIT_1	MILLS	WIND-O	NORTH	2018	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
538	FLUVANNA RENEWABLE 1 A		FLUVANNA_UNIT1	SCURRY	WIND-O	WEST	2017	79.8	79.8	79.8	79.8	79.8	79.8	79.8	79.8	79.8	79.8
539	FLUVANNA RENEWABLE 1 B		FLUVANNA_UNIT2	SCURRY	WIND-O	WEST	2017	75.6	75.6	75.6	75.6	75.6	75.6	75.6	75.6	75.6	75.6
540	FOARD CITY WIND 1 A		FOARDCTY_UNIT1	FOARD	WIND-O	WEST	2019	186.5	186.5	186.5	186.5	186.5	186.5	186.5	186.5	186.5	186.5
541	FOARD CITY WIND 1 B		FOARDCTY_UNIT2	FOARD	WIND-O	WEST	2019	163.8	163.8	163.8	163.8	163.8	163.8	163.8	163.8	163.8	163.8
542	FOREST CREEK WIND		MCDLD_FCW1	GLASSCOCK	WIND-O	WEST	2007	124.2	124.2	124.2	124.2	124.2	124.2	124.2	124.2	124.2	124.2
543	GOAT WIND		GOAT_GOATWIND	STERLING	WIND-O	WEST	2008	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
544	GOAT WIND 2		GOAT_GOATWIN2	STERLING	WIND-O	WEST	2010	69.6	69.6	69.6	69.6	69.6	69.6	69.6	69.6	69.6	69.6
545	GOLDTHWAITE WIND 1		GWEC_GWEC_G1	MILLS	WIND-O	NORTH	2014	148.6	148.6	148.6	148.6	148.6	148.6	148.6	148.6	148.6	148.6
546	GOPHER CREEK WIND 1		GOPHER_UNIT1	BORDEN	WIND-O	WEST	2020	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0
547	GOPHER CREEK WIND 2		GOPHER_UNIT2	BORDEN	WIND-O	WEST	2020	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0
548	GREEN MOUNTAIN WIND (BRAZOS) U1	21INR0532	BRAZ_WND_WND1	SCURRY	WIND-O	WEST	2003	99.0	99.0	99.0	99.0	99.0	99.0	99.0	99.0	99.0	99.0
549	GREEN MOUNTAIN WIND (BRAZOS) U2	21INR0532	BRAZ_WND_WND2	SCURRY	WIND-O	WEST	2003	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0
550	GREEN PASTURES WIND I		GPASTURE_WIND_I	BAYLOR	WIND-O	WEST	2015	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
551	VERTIGO WIND (FORMERLY GREEN PASTURES WIND 2)		VERTIGO_WIND_I	BAYLOR	WIND-O	WEST	2015	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
552	GUNSIGHT MOUNTAIN WIND		GUNMTN_G1	HOWARD	WIND-O	WEST	2016	119.9	119.9	119.9	119.9	119.9	119.9	119.9	119.9	119.9	119.9
553	HACKBERRY WIND		HWF_HWFG1	SHACKELFORD	WIND-O	WEST	2008	163.5	163.5	163.5	163.5	163.5	163.5	163.5	163.5	163.5	163.5
554	HICKMAN (SANTA RITA WIND) 1		HICKMAN_G1	REAGAN	WIND-O	WEST	2018	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5
555	HICKMAN (SANTA RITA WIND) 2		HICKMAN_G2	REAGAN	WIND-O	WEST	2018	147.5	147.5	147.5	147.5	147.5	147.5	147.5	147.5	147.5	147.5
556	HIDALGO & STARR WIND 11		MIRASOLE_MIR11	HIDALGO	WIND-O	SOUTH	2016	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0
557	HIDALGO & STARR WIND 12		MIRASOLE_MIR12	HIDALGO	WIND-O	SOUTH	2016	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
558	HIDALGO & STARR WIND 21		MIRASOLE_MIR21	HIDALGO	WIND-O	SOUTH	2016	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
559	HORSE CREEK WIND 1		HORSECRK_UNIT1	HASKELL	WIND-O	WEST	2017	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1
560	HORSE CREEK WIND 2		HORSECRK_UNIT2	HASKELL	WIND-O	WEST	2017	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9
561	HORSE HOLLOW WIND 1	17INR0052	H_HOLLOW_WND1	TAYLOR	WIND-O	WEST	2005	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0
562	HORSE HOLLOW WIND 2	17INR0052	HHOLLOW2_WIND1	TAYLOR	WIND-O	WEST	2006	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0
563	HORSE HOLLOW WIND 3	17INR0052	HHOLLOW3_WND_1	TAYLOR	WIND-O	WEST	2006	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4
564	HORSE HOLLOW WIND 4	17INR0052	HHOLLOW4_WND1	TAYLOR	WIND-O	WEST	2006	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0
565	INADALE WIND 1		INDL_INADALE1	NOLAN	WIND-O	WEST	2008	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0
566	INADALE WIND 2		INDL_INADALE2	NOLAN	WIND-O	WEST	2008	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0
567	INDIAN MESA WIND		INDNNWP_INDNNWP2	PECOS	WIND-O	WEST	2001	91.8	91.8	91.8	91.8	91.8	91.8	91.8	91.8	91.8	91.8
568	JAVELINA I WIND 18		BORDAS_JAVEL18	WEBB	WIND-O	SOUTH	2015	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7
569	JAVELINA I WIND 20		BORDAS_JAVEL20	WEBB	WIND-O	SOUTH	2015	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0
570	JAVELINA II WIND 1		BORDAS2_JAVEL2_A	WEBB	WIND-O	SOUTH	2017	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0
571	JAVELINA II WIND 2		BORDAS2_JAVEL2_B	WEBB	WIND-O	SOUTH	2017	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0
572	JAVELINA II WIND 3		BORDAS2_JAVEL2_C	WEBB	WIND-O	SOUTH	2017	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
573	KEECHI WIND		KEECHI_U1	JACK	WIND-O	NORTH	2015	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
574	KING MOUNTAIN WIND (NE)		KING_NE_KINGNE	UPTON	WIND-O	WEST	2001	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7
575	KING MOUNTAIN WIND (NW)		KING_NW_KINGNW	UPTON	WIND-O	WEST	2001	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7
576	KING MOUNTAIN WIND (SE)		KING_SE_KINGSE	UPTON	WIND-O	WEST	2001	40.5	40.5	40.5	40.5	40.5	40.5	40.5	40.5	40.5	40.5
577	KING MOUNTAIN WIND (SW)		KING_SW_KINGSW	UPTON	WIND-O	WEST	2001	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7
578	LANGFORD WIND POWER		LGD_LANGFORD	TOM GREEN	WIND-O	WEST	2009	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
579	LOCKETT WIND FARM		LOCKETT_UNIT1	WILBARGER	WIND-O	WEST	2019	183.7	183.7	183.7	183.7	183.7	183.7	183.7	183.7	183.7	183.7
580	LOGANS GAP WIND I U1		LGW_UNIT1	COMANCHE	WIND-O	NORTH	2015	106.3	106.3	106.3	106.3	106.3	106.3	106.3	106.3	106.3	106.3
581	LOGANS GAP WIND I U2		LGW_UNIT2	COMANCHE	WIND-O	NORTH	2015	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8
582	LONE STAR WIND 1 (MESQUITE)		LNCRK_G83	SHACKELFORD	WIND-O	WEST	2006	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0
583	LONE STAR WIND 2 (POST OAK) U1	22INR0479	LNCRK2_G871	SHACKELFORD	WIND-O	WEST	2007	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
584	LONE STAR WIND 2 (POST OAK) U2	22INR0479	LNCRK2_G872	SHACKELFORD	WIND-O	WEST	2007	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
585	LORAINE WINDPARK I		LONEWOLF_G1	MITCHELL	WIND-O	WEST	2010	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
586	LORAINE WINDPARK II		LONEWOLF_G2	MITCHELL	WIND-O	WEST	2010	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0
587	LORAINE WINDPARK III		LONEWOLF_G3	MITCHELL	WIND-O	WEST	2011	25.5	25.5	25.5	25.5	25.5	25.5	25.5	25.5	25.5	25.5
588	LORAINE WINDPARK IV		LONEWOLF_G4	MITCHELL	WIND-O	WEST	2011	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0
589	LOS VIENTOS III WIND		LV3_UNIT_1	STARR	WIND-O	SOUTH	2015	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
590	LOS VIENTOS IV WIND		LV4_UNIT_1	STARR	WIND-O	SOUTH	2016	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
591	LOS VIENTOS V WIND		LV5_UNIT_1	STARR	WIND-O	SOUTH	2016	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
592	MESQUITE CREEK WIND 1		MESQCRK_WND1	DAWSON	WIND-O	WEST	2015	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6
593	MESQUITE CREEK WIND 2		MESQCRK_WND2	DAWSON	WIND-O	WEST	2015	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6
594	NIELS BOHR WIND A (BEARKAT WIND A)		NBOHR_UNIT1	GLASSCOCK	WIND-O	WEST	2018	196.6	196.6	196.6	196.6	196.6	196.6	196.6	196.6	196.6	196.6
595	NOTREES WIND 1		NWF_NWF1	WINKLER	WIND-O	WEST	2009	92.6	92.6	92.6	92.6	92.6	92.6	92.6	92.6	92.6	92.6
596	NOTREES WIND 2		NWF_NWF2	WINKLER	WIND-O	WEST	2009	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
597	OCOTILLO WIND		OWF_OWF	HOWARD	WIND-O	WEST	2008	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8
598	PANTHER CREEK WIND 1		PC_NORTH_PANTHER	HOWARD	WIND-O	WEST	2008	142.5	142.5	142.5	142.5	142.5	142.5	142.5	142.5	142.5	142.5
599	PANTHER CREEK WIND 2		PC_SOUTH_PANTHER2	HOWARD	WIND-O	WEST	2019	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5
600	PANTHER CREEK WIND 3	21INR0449	PC_SOUTH_PANTHER3	HOWARD	WIND-O	WEST	2009	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5
601	PECOS WIND 1 (WOODWARD)		WOODWRD1_WOODW	PECOS	WIND-O	WEST	2001	91.9	91.9	91.9	91.9	91.9	91.9	91.9	91.9	91.9	91.9
602	PECOS WIND 2 (WOODWARD)		WOODWRD2_WOODW	PECOS	WIND-O	WEST	2001	86.0	86.0	86.0	86.0	86.0	86.0	86.0	86.0	86.0	86.0
603	PYRON WIND 1		PYR_PYRON1	NOLAN	WIND-O	WEST	2008	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5
604	PYRON WIND 2		PYR_PYRON2	NOLAN	WIND-O	WEST	2008	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5
605	RANCHERO WIND		RANCHERO_UNIT1	CROCKETT	WIND-O	WEST	2020	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
606	RANCHERO WIND		RANCHERO_UNIT2	CROCKETT	WIND-O	WEST	2020	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
607	RATTLESNAKE I WIND ENERGY CENTER G1		RSNAKE_G1	GLASSCOCK	WIND-O	WEST	2015	104.3	104.3	104.3	104.3	104.3	104.3	104.3	104.3	104.3	104.3
608	RATTLESNAKE I WIND ENERGY CENTER G2		RSNAKE_G2	GLASSCOCK	WIND-O	WEST	2015	103.0	103.0	103.0	103.0	103.0	103.0	103.0	103.0	103.0	103.0
609	RED CANYON WIND		RDCANYON_RDCNY1	BORDEN	WIND-O	WEST	2006	89.6	89.6	89.6	89.6	89.6	89.6	89.6	89.6	89.6	89.6
610	ROCK SPRINGS VAL VERDE WIND (FERMI) 1		FERMI_WIND1	VAL VERDE	WIND-O	WEST	2017	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9
611	ROCK SPRINGS VAL VERDE WIND (FERMI) 2		FERMI_WIND2	VAL VERDE	WIND-O	WEST	2017	27.4	27.4	27.4	27.4	27.4	27.4	27.4	27.4	27.4	27.4
612	ROSCOE WIND		TKWSW1_ROSCOE	NOLAN	WIND-O	WEST	2008	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0
613	ROSCOE WIND 2A		TKWSW1_ROSCOE2A	NOLAN	WIND-O	WEST	2008	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0
614	RTS WIND		RTS_U1	MCCULLOCH	WIND-O	SOUTH	2018	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
615	SAND BLUFF WIND	20INR0296	MCDLD_SBW1	GLASSCOCK	WIND-O	WEST	2008	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
616	SENDERO WIND ENERGY		EXGNSND_WIND_1	JIM HOGG	WIND-O	SOUTH	2015	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0
617	SEYMOUR HILLS WIND (S_HILLS WIND)		S_HILLS_UNIT1	BAYLOR	WIND-O	WEST	2019	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2
618	SENATE WIND		SENATEWD_UNIT1	JACK	WIND-O	NORTH	2012	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
619	SHANNON WIND		SHANNONW_UNIT_1	CLAY	WIND-O	WEST	2015	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1
620	SHERBINO 2 WIND	19INR0120	KEO_SHRBINO2	PECOS	WIND-O	WEST	2011	132.0	132.0	132.0	132.0	132.0	132.0	132.0	132.0	132.0	132.0
621	SILVER STAR WIND	18INR0064	FLTCK_SSI	ERATH	WIND-O	NORTH	2008	52.8	52.8	52.8	52.8	52.8	52.8	52.8	52.8	52.8	52.8
622	SNYDER WIND		ENAS_ENA1	SCURRY	WIND-O	WEST	2007	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0
623	SOUTH TRENT WIND		STWF_T1	NOLAN	WIND-O	WEST	2008	98.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2
624	STANTON WIND ENERGY		SWEC_G1	MARTIN	WIND-O	WEST	2008	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
625	STEPHENS RANCH WIND 1		SRWE1_UNIT1	BORDEN	WIND-O	WEST	2014	211.2	211.2	211.2	211.2	211.2	211.2	211.2	211.2	211.2	211.2
626	STEPHENS RANCH WIND 2		SRWE1_SRWE2	BORDEN	WIND-O	WEST	2015	164.7	164.7	164.7	164.7	164.7	164.7	164.7	164.7	164.7	164.7
627	SWEETWATER WIND 1	18INR0073	SWEETWND_WND1	NOLAN	WIND-O	WEST	2003	42.5	42.5	42.5	42.5	42.5	42.5	42.5	42.5	42.5	42.5
628	SWEETWATER WIND 2A	17INR0068	SWEETWN2_WND24	NOLAN	WIND-O	WEST	2006	16.8	16.8	16.8	16.8	16.8	16.8	16.8	16.8	16.8	16.8
629	SWEETWATER WIND 2B	17INR0068	SWEETWN2_WND2	NOLAN	WIND-O	WEST	2004	110.8	110.8	110.8	110.8	110.8	110.8	110.8	110.8	110.8	110.8
630	SWEETWATER WIND 3A		SWEETWN3_WND3A	NOLAN	WIND-O	WEST	2011	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6
631	SWEETWATER WIND 3B		SWEETWN3_WND3B	NOLAN	WIND-O	WEST	2011	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6
632	SWEETWATER WIND 4-5		SWEETWN5_WND5	NOLAN	WIND-O	WEST	2007	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0
633	SWEETWATER WIND 4-4B		SWEETWN4_WND4B	NOLAN	WIND-O	WEST	2007	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0
634	SWEETWATER WIND 4-4A		SWEETWN4_WND4A	NOLAN	WIND-O	WEST	2007	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
635	TAHOKA WIND 1		TAHOKA_UNIT_1	LYNN	WIND-O	WEST	2019	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
636	TAHOKA WIND 2		TAHOKA_UNIT_2	LYNN	WIND-O	WEST	2019	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
637	TEXAS BIG SPRING WIND A		SGMTN_SIGNALMT	HOWARD	WIND-O	WEST	1999	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7
638	TEXAS BIG SPRING WIND B		SGMTN_SIGNALM2	HOWARD	WIND-O	WEST	1999	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6
639	TORRECILLAS WIND 1		TORR_UNIT1_25	WEBB	WIND-O	SOUTH	2019	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
640	TORRECILLAS WIND 2		TORR_UNIT2_23	WEBB	WIND-O	SOUTH	2019	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
641	TORRECILLAS WIND 3		TORR_UNIT2_25	WEBB	WIND-O	SOUTH	2019	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5
642	TRENT WIND	17INR0069	TRENT_TRENT	NOLAN	WIND-O	WEST	2001	156.5	156.5	156.5	156.5	156.5	156.5	156.5	156.5	156.5	156.5
643	TRINITY HILLS WIND 1	20INR0019	TRINITY_TH1_BUS1	ARCHER	WIND-O	WEST	2012	103.4	103.4	103.4	103.4	103.4	103.4	103.4	103.4	103.4	103.4
644	TRINITY HILLS WIND 2	20INR0019	TRINITY_TH1_BUS2	ARCHER	WIND-O	WEST	2012	94.6	94.6	94.6	94.6	94.6	94.6	94.6	94.6	94.6	94.6
645	TURKEY TRACK WIND		TTWEC_G1	NOLAN	WIND-O	WEST	2008	169.5	169.5	169.5	169.5	169.5	169.5	169.5	169.5	169.5	169.5
646	TYLER BLUFF WIND		TYLRWIND_UNIT1	COOKE	WIND-O	NORTH	2017	125.6	125.6	125.6	125.6	125.6	125.6	125.6	125.6	125.6	125.6
647	WHITETAIL WIND		EXGNWTL_WIND_1	WEBB	WIND-O	SOUTH	2012	92.3	92.3	92.3	92.3	92.3	92.3	92.3	92.3	92.3	92.3
648	WINDTHORST 2 WIND		WNDTHST2_UNIT1	ARCHER	WIND-O	WEST	2014	67.6	67.6	67.6	67.6	67.6	67.6	67.6	67.6	67.6	67.6
649	WKN MOZART WIND		MOZART_WIND_1	KENT	WIND-O	WEST	2012	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
650	WILLOW SPRINGS WIND A		SALVTION_UNIT1	HASKELL	WIND-O	WEST	2017	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
651	WILLOW SPRINGS WIND B		SALVTION_UNIT2	HASKELL	WIND-O	WEST	2017	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
652	WILSON RANCH (INFINITY LIVE OAK WIND)		WL_RANCH_UNIT1	SCHLEICHER	WIND-O	WEST	2020	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5
653	WOLF RIDGE WIND	21INR0511	WHTTAIL_WR1	COOKE	WIND-O	NORTH	2008	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5
654	TSTC WEST TEXAS WIND		DG_ROSC2_1UNIT	NOLAN	WIND-O	WEST	2008	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
655	**Operational Capacity Total (Wind)**							**25,213.4**	**25,213.4**	**25,213.4**	**25,213.4**	**25,213.4**	**25,213.4**	**25,213.4**	**25,213.4**	**25,213.4**	**25,213.4**
656																	
657	Operational Wind Capacity Sub-total (Coastal Counties)		WIND_OPERATIONAL_C					3,586.5	3,586.5	3,586.5	3,586.5	3,586.5	3,586.5	3,586.5	3,586.5	3,586.5	3,586.5
658	Wind Peak Average Capacity Percentage (Coastal)		WIND_PEAK_PCT_C	%				61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0
659																	
660	Operational Wind Capacity Sub-total (Panhandle Counties)		WIND_OPERATIONAL_P					4,407.7	4,407.7	4,407.7	4,407.7	4,407.7	4,407.7	4,407.7	4,407.7	4,407.7	4,407.7
661	Wind Peak Average Capacity Percentage (Panhandle)		WIND_PEAK_PCT_P	%				29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0
662																	
663	Operational Wind Capacity Sub-total (Other Counties)		WIND_OPERATIONAL_O					17,219.2	17,219.2	17,219.2	17,219.2	17,219.2	17,219.2	17,219.2	17,219.2	17,219.2	17,219.2
664	Wind Peak Average Capacity Percentage (Other)		WIND_PEAK_PCT_O	%				19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0
665																	
666	**Operational Resources (Solar)**																
667	ACACIA SOLAR		ACACIA_UNIT_1	PRESIDIO	SOLAR	WEST	2012	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0

Unit Megawatt Capacities - Summer

	UNIT NAME	GENERATION INTERCONNECTION PROJECT CODE	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
668	BHE SOLAR PEARL PROJECT (SIRIUS 2)		SIRIUS_UNIT2	PECOS	SOLAR	WEST	2017	49.1	49.1	49.1	49.1	49.1	49.1	49.1	49.1	49.1	49.1
669	BLUEBELL SOLAR (CAPRICORN RIDGE SOLAR)		CAPRIDG4_BB_PV	STERLING	SOLAR	WEST	2019	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
670	BLUEBELL SOLAR II 1 (CAPRICORN RIDGE 4)		CAPRIDG4_BB2_PV1	STERLING	SOLAR	WEST	2021	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
671	BLUEBELL SOLAR II 2 (CAPRICORN RIDGE 4)		CAPRIDG4_BB2_PV2	STERLING	SOLAR	WEST	2021	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0
672	BNB LAMESA SOLAR (PHASE I)		LMESASLR_UNIT1	DAWSON	SOLAR	WEST	2018	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6
673	BNB LAMESA SOLAR (PHASE II)		LMESASLR_IVORY	DAWSON	SOLAR	WEST	2018	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
674	CASTLE GAP SOLAR		CASL_GAP_UNIT1	UPTON	SOLAR	WEST	2018	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
675	FOWLER RANCH		FWLR_SLR_UNIT1	CRANE	SOLAR	WEST	2020	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
676	FS BARILLA SOLAR-PECOS		HOVEY_UNIT1	PECOS	SOLAR	WEST	2015	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0
677	FS EAST PECOS SOLAR		BOOTLEG_UNIT1	PECOS	SOLAR	WEST	2017	121.1	121.1	121.1	121.1	121.1	121.1	121.1	121.1	121.1	121.1
678	GREASEWOOD SOLAR 1		GREASWOD_UNIT1	PECOS	SOLAR	WEST	2021	124.6	124.6	124.6	124.6	124.6	124.6	124.6	124.6	124.6	124.6
679	GREASEWOOD SOLAR 2		GREASWOD_UNIT2	PECOS	SOLAR	WEST	2021	130.4	130.4	130.4	130.4	130.4	130.4	130.4	130.4	130.4	130.4
680	HOLSTEIN SOLAR 1		HOLSTEIN_SOLAR1	NOLAN	SOLAR	WEST	2020	102.2	102.2	102.2	102.2	102.2	102.2	102.2	102.2	102.2	102.2
681	HOLSTEIN SOLAR 2		HOLSTEIN_SOLAR2	NOLAN	SOLAR	WEST	2020	102.3	102.3	102.3	102.3	102.3	102.3	102.3	102.3	102.3	102.3
682	KELLAM SOLAR		KELAM_SL_UNIT1	VAN ZANDT	SOLAR	NORTH	2020	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8
683	LAPETUS SOLAR		LAPETUS_UNIT_1	ANDREWS	SOLAR	WEST	2020	100.7	100.7	100.7	100.7	100.7	100.7	100.7	100.7	100.7	100.7
684	OBERON SOLAR		OBERON_UNIT_1	ECTOR	SOLAR	WEST	2020	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
685	OCI ALAMO 1 SOLAR		OCI_ALM1_UNIT1	BEXAR	SOLAR	SOUTH	2013	39.2	39.2	39.2	39.2	39.2	39.2	39.2	39.2	39.2	39.2
686	OCI ALAMO 4 SOLAR-BRACKETVILLE		ECLIPSE_UNIT1	KINNEY	SOLAR	SOUTH	2014	37.6	37.6	37.6	37.6	37.6	37.6	37.6	37.6	37.6	37.6
687	OCI ALAMO 5 (DOWNIE RANCH)		HELIOS_UNIT1	UVALDE	SOLAR	SOUTH	2015	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
688	OCI ALAMO 6 (SIRIUS/WEST TEXAS)		SIRIUS_UNIT1	PECOS	SOLAR	WEST	2017	110.2	110.2	110.2	110.2	110.2	110.2	110.2	110.2	110.2	110.2
689	OCI ALAMO 7 (PAINT CREEK)		SOLARA_UNIT1	HASKELL	SOLAR	WEST	2016	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0
690	PHOEBE SOLAR 1		PHOEBE_UNIT1	WINKLER	SOLAR	WEST	2019	125.1	125.1	125.1	125.1	125.1	125.1	125.1	125.1	125.1	125.1
691	PHOEBE SOLAR 2		PHOEBE_UNIT2	WINKLER	SOLAR	WEST	2019	128.1	128.1	128.1	128.1	128.1	128.1	128.1	128.1	128.1	128.1
692	PROSPERO SOLAR 1		PROSPERO_UNIT1	ANDREWS	SOLAR	WEST	2020	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6
693	PROSPERO SOLAR 2		PROSPERO_UNIT2	ANDREWS	SOLAR	WEST	2020	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
694	QUEEN SOLAR PHASE I		QUEEN_SL_SOLAR1	UPTON	SOLAR	WEST	2020	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5
695	QUEEN SOLAR PHASE I		QUEEN_SL_SOLAR2	UPTON	SOLAR	WEST	2020	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5
696	QUEEN SOLAR PHASE II		QUEEN_SL_SOLAR3	UPTON	SOLAR	WEST	2020	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5
697	QUEEN SOLAR PHASE II		QUEEN_SL_SOLAR4	UPTON	SOLAR	WEST	2020	107.5	107.5	107.5	107.5	107.5	107.5	107.5	107.5	107.5	107.5
698	RAMBLER SOLAR		RAMBLER_UNIT1	TOM GREEN	SOLAR	WEST	2020	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
699	RE ROSEROCK SOLAR 1		REROCK_UNIT1	PECOS	SOLAR	WEST	2016	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8
700	RE ROSEROCK SOLAR 2		REROCK_UNIT2	PECOS	SOLAR	WEST	2016	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8
701	RIGGINS (SE BUCKTHORN WESTEX SOLAR)		RIGGINS_UNIT1	PECOS	SOLAR	WEST	2018	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
702	RIPPEY SOLAR		RIPPEY_UNIT1	COOKE	SOLAR	NORTH	2020	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8
703	SOLAIREHOLMAN 1		LASSO_UNIT1	BREWSTER	SOLAR	WEST	2018	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
704	SP-TX-12-PHASE B		SPTX12B_UNIT1	UPTON	SOLAR	WEST	2017	157.5	157.5	157.5	157.5	157.5	157.5	157.5	157.5	157.5	157.5
705	WAYMARK SOLAR		WAYMARK_UNIT1	UPTON	SOLAR	WEST	2018	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0
706	WEBBERVILLE SOLAR		WEBBER_S_WSP1	TRAVIS	SOLAR	SOUTH	2011	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7
707	WEST OF PECOS SOLAR		W_PECOS_UNIT1	REEVES	SOLAR	WEST	2019	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
708	ALEXIS SOLAR		DG_ALEXIS_ALEXIS	BROOKS	SOLAR	SOUTH	2019	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
709	BECK 1		DG_CECSOLAR_DG_B	BEXAR	SOLAR	SOUTH	2016	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
710	BLUE WING 1 SOLAR		DG_BROOK_1UNIT	BEXAR	SOLAR	SOUTH	2010	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6
711	BLUE WING 2 SOLAR		DG_ELMEN_1UNIT	BEXAR	SOLAR	SOUTH	2010	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3
712	BOVINE SOLAR LLC		DG_BOVINE_BOVINE	AUSTIN	SOLAR	SOUTH	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
713	BOVINE SOLAR LLC		DG_BOVINE2_BOVINE2	AUSTIN	SOLAR	SOUTH	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
714	BRONSON SOLAR I		DG_BRNSN_BRNSN	FORT BEND	SOLAR	HOUSTON	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
715	BRONSON SOLAR II		DG_BRNSN2_BRNSN2	FORT BEND	SOLAR	HOUSTON	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
716	CASCADE SOLAR I		DG_CASCADE_CASCA	WHARTON	SOLAR	SOUTH	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
717	CASCADE SOLAR II		DG_CASCADE2_CASC	WHARTON	SOLAR	SOUTH	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
718	CATAN SOLAR		DG_CS10_CATAN	KARNES	SOLAR	SOUTH	2020	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
719	CHISUM SOLAR		DG_CHISUM_CHISUM	LAMAR	SOLAR	NORTH	2018	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
720	COMMERCE_SOLAR		DG_ X443PV1_SWRI_P	BEXAR	SOLAR	SOUTH	2019	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
721	EDDY SOLAR II		DG_EDDYII_EDDYII	MCLENNAN	SOLAR	NORTH	2018	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
722	FIFTH GENERATION SOLAR 1		DG_FIFTHGS1_FGSOL	TRAVIS	SOLAR	SOUTH	2016	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6
723	GRIFFIN SOLAR		DG_GRIFFIN_GRIFFIN	MCLENNAN	SOLAR	NORTH	2019	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
724	HIGHWAY 56		DG_HWY56_HWY56	GRAYSON	SOLAR	NORTH	2017	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3
725	HM SEALY SOLAR 1		DG_SEALY_1UNIT	AUSTIN	SOLAR	SOUTH	2015	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6
726	LAMPWICK SOLAR		DG_LAMPWICK_LAMP	MENARD	SOLAR	WEST	2019	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5
727	LEON		DG_LEON_LEON	HUNT	SOLAR	NORTH	2017	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
728	MARLIN		DG_MARLIN_MARLIN	FALLS	SOLAR	NORTH	2017	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3
729	MARS SOLAR (DG)		DG_MARS_MARS	WEBB	SOLAR	SOUTH	2019	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
730	NORTH GAINESVILLE		DG_NGNSVL_NGAINES	COOKE	SOLAR	NORTH	2017	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2
731	OCI ALAMO 2 SOLAR-ST. HEDWIG		DG_STHWG_UNIT1	BEXAR	SOLAR	SOUTH	2014	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4
732	OCI ALAMO 3-WALZEM SOLAR		DG_WALZM_UNIT1	BEXAR	SOLAR	SOUTH	2014	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5
733	POWERFIN KINGSBERY		DG_PFK_PFKPV	TRAVIS	SOLAR	SOUTH	2017	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6
734	RENEWABLE ENERGY ALTERNATIVES-CCS1		DG_COSERVSS_CSS1	DENTON	SOLAR	NORTH	2015	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
735	STERLING		DG_STRLING_STRLIN	HUNT	SOLAR	NORTH	2018	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
736	SUNEDISON RABEL ROAD SOLAR		DG_VALL1_1UNIT	BEXAR	SOLAR	SOUTH	2012	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
737	SUNEDISON VALLEY ROAD SOLAR		DG_VALL2_1UNIT	BEXAR	SOLAR	SOUTH	2012	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
738	SUNEDISON CPS3 SOMERSET 1 SOLAR		DG_SOME1_1UNIT	BEXAR	SOLAR	SOUTH	2012	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6
739	SUNEDISON SOMERSET 2 SOLAR		DG_SOME2_1UNIT	BEXAR	SOLAR	SOUTH	2012	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
740	WALNUT SPRINGS		DG_WLNTSPRG_1UNI	BOSQUE	SOLAR	NORTH	2016	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
741	WEST MOORE II		DG_WMOOREII_WMO	GRAYSON	SOLAR	NORTH	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
742	WHITESBORO		DG_WBORO_WHTSBC	GRAYSON	SOLAR	NORTH	2017	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
743	WHITESBORO II		DG_WBOROII_WHBOF	GRAYSON	SOLAR	NORTH	2017	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
744	WHITEWRIGHT		DG_WHTRT_WHTRGH	FANNIN	SOLAR	NORTH	2017	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
745	WHITNEY SOLAR		DG_WHITNEY_SOLAR	BOSQUE	SOLAR	NORTH	2017	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
746	YELLOW JACKET SOLAR		DG_YLWJACKET_YLW	BOSQUE	SOLAR	NORTH	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
747	**Operational Capacity Total (Solar)**							**4,325.5**	**4,325.5**	**4,325.5**	**4,325.5**	**4,325.5**	**4,325.5**	**4,325.5**	**4,325.5**	**4,325.5**	**4,325.5**
748	Solar Peak Average Capacity Percentage		SOLAR_PEAK_PCT	%				80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
749																	
750	**Operational Resources (Storage)**																
751	BLUE SUMMIT BATTERY		BLSUMMIT_BATTERY	WILBARGER	STORAGE	WEST	2017	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
752	BRP ALVIN (DGR)		BRPALVIN_UNIT1	BRAZORIA	STORAGE	COASTAL	2020	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
753	BRP ANGELTON (DGR)		BRPANGLE_UNIT1	BRAZORIA	STORAGE	COASTAL	2020	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
754	BRP BRAZORIA (DGR)		BRP_BRAZ_UNIT1	BRAZORIA	STORAGE	COASTAL	2020	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
755	BRP HEIGHTS (DGR)		BRHEIGHT_UNIT1	GALVESTON	STORAGE	HOUSTON	2020	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
756	BRP MAGNOLIA (DGR)		BRPMAGNO_UNIT1	GALVESTON	STORAGE	HOUSTON	2020	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
757	BRP SWEENY (DGR)		BRP_SWNY_UNIT1	BRAZORIA	STORAGE	COASTAL	2020	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
758	BRP ODESSA SW (DGR)		BRPODESA_UNIT1	ECTOR	STORAGE	WEST	2020	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
759	CASTLE GAP BATTERY		CASL_GAP_BATTERY1	UPTON	STORAGE	WEST	2019	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
760	COMMERCE ST ESS (DGR)		X443ESS1_SWRI	BEXAR	STORAGE	SOUTH	2020	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
761	FLAT TOP BATTERY (DGR)		FLTBES_BESS1	REEVES	STORAGE	WEST	2020	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
762	HOEFSROAD BESS (DGR)		HRBESS_BESS	REEVES	STORAGE	WEST	2021	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
763	INADALE ESS		INDL_ESS	NOLAN	STORAGE	WEST	2018	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
764	JOHNSON CITY BESS (DGR)		JC_BAT_UNIT_1	BLANCO	STORAGE	SOUTH	2020	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3
765	NOTREES BATTERY FACILITY		NWF_NBS	WINKLER	STORAGE	WEST	2013	33.7	33.7	33.7	33.7	33.7	33.7	33.7	33.7	33.7	33.7
766	OCI ALAMO 1		OCI_ALM1_ASTRO1	BEXAR	STORAGE	SOUTH	2016	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
767	PORT LAVACA BATTERY (DGR)		PTLBES_BESS1	CALHOUN	STORAGE	COASTAL	2020	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
768	PROSPECT STORAGE (DGR)		WCOLLDG_BSS_U1	BRAZORIA	STORAGE	COASTAL	2020	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
769	PYRON ESS		PYR_ESS	SCURRY	STORAGE	WEST	2018	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
770	RABBIT HILL ENERGY STORAGE PROJECT (DGR)		RHESS2_ESS_1	WILLIAMSON	STORAGE	SOUTH	2020	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
771	TOS BATTERY STORAGE (DGR)		TOSBATT_UNIT1	MIDLAND	STORAGE	WEST	2017	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
772	WORSHAM BATTERY (DGR)		WRSBES_BESS1	REEVES	STORAGE	WEST	2020	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
773	KINGSBERY ENERGY STORAGE SYSTEM		DG_KB_ESS_KB_ESS	TRAVIS	STORAGE	SOUTH	2017	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5
774	MU ENERGY STORAGE SYSTEM		DG_MU_ESS_MU_ESS	TRAVIS	STORAGE	SOUTH	2018	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5
775	YOUNICOS FACILITY		DG_YOUNICOS_YINC1	TRAVIS	STORAGE	SOUTH	2015	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
776	**Operational Capacity Total (Storage)**							**234.6**	**234.6**	**234.6**	**234.6**	**234.6**	**234.6**	**234.6**	**234.6**	**234.6**	**234.6**
777	Storage Peak Average Capacity Percentage		STORAGE_PEAK_PCT	%				-	-	-	-	-	-	-	-	-	-
778																	
779	Reliability Must-Run (RMR) Capacity		RMR_CAP_CONT		GAS			-	-	-	-	-	-	-	-	-	-
780																	
781	Capacity Pending Retirement		PENDRETIRE_CAP					-	-	-	-	-	-	-	-	-	-
782																	
783	**Non-Synchronous Tie Resources**																
784	EAST TIE		DC_E	FANNIN	OTHER	NORTH		600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0
785	NORTH TIE		DC_N	WILBARGER	OTHER	WEST		220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0
786	LAREDO VFT TIE		DC_L	WEBB	OTHER	SOUTH		100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
787	SHARYLAND RAILROAD TIE		DC_R	HIDALGO	OTHER	SOUTH		300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0
788	**Non-Synchronous Ties Total**							**1,220.0**	**1,220.0**	**1,220.0**	**1,220.0**	**1,220.0**	**1,220.0**	**1,220.0**	**1,220.0**	**1,220.0**	**1,220.0**
789	Non-Synchronous Ties Peak Average Capacity Percentage		DCTIE_PEAK_PCT	%				69.67	69.67	69.67	69.67	69.67	69.67	69.67	69.67	69.67	69.67
790																	
791	**Planned Thermal Resources with Executed SGIA, Air Permit, GHG Permit and Proof of Adequate Water Supplies**																

Unit Megawatt Capacities - Summer

	UNIT NAME	GENERATION INTERCONNECTION PROJECT CODE	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
792	AIR PRODUCTS GCA	21INR0012		GALVESTON	GAS-ST	HOUSTON	2022	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
793	BRAES POWER PLANT	20INR0221		FORT BEND	GAS-GT	HOUSTON	2022	408.0	408.0	408.0	408.0	408.0	408.0	408.0	408.0	408.0	408.0
794	BRANDON (LP&L) (DGR)	21INR0201		LUBBOCK	GAS-GT	PANHANDLE	2021	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
795	CHAMON 2	19INR0056		HARRIS	GAS-GT	HOUSTON	2021	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
796	MIRAGE	17INR0022		HARRIS	GAS-GT	HOUSTON	2022	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0
797	OLD BLOOMINGTON ROAD	19INR0057		VICTORIA	GAS-GT	SOUTH	2021	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0
798	PES 2 POWER STATION	22INR0371		HARRIS	GAS-GT	HOUSTON	2021	89.1	89.1	89.1	89.1	89.1	89.1	89.1	89.1	89.1	89.1
799	R MASSENGALE (LP&L)	21INR0202		LUBBOCK	GAS-CC	PANHANDLE	2021	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0
800	TOPAZ POWER PLANT	20INR0231		GALVESTON	GAS-GT	HOUSTON	2021	445.3	445.3	445.3	445.3	445.3	445.3	445.3	445.3	445.3	445.3
801	TY COOKE (LP&L)	21INR0506		LUBBOCK	GAS-GT	PANHANDLE	2021	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0
802	**Planned Capacity Total (Nuclear, Coal, Gas, Biomass)**							**1,326.4**	**1,326.4**	**1,326.4**	**1,326.4**	**1,326.4**	**1,326.4**	**1,326.4**	**1,326.4**	**1,326.4**	**1,326.4**
803																	
804	**Planned Wind Resources with Executed SGIA**																
805	CHALUPA WIND	20INR0042		CAMERON	WIND-C	COASTAL	2021	173.3	173.3	173.3	173.3	173.3	173.3	173.3	173.3	173.3	173.3
806	CRANEL WIND	19INR0112		REFUGIO	WIND-C	COASTAL	2021	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0
807	EAST RAYMOND WIND	18INR0059		WILLACY	WIND-C	COASTAL	2021	200.2	200.2	200.2	200.2	200.2	200.2	200.2	200.2	200.2	200.2
808	EL ALGODON ALTO W	15INR0034		SAN PATRICIO	WIND-C	COASTAL	2021	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0
809	EL SUAZ RANCH	20INR0097		WILLACY	WIND-C	COASTAL	2022	-	301.7	301.7	301.7	301.7	301.7	301.7	301.7	301.7	301.7
810	ESPIRITU WIND	17INR0031		CAMERON	WIND-C	COASTAL	2021	25.2	25.2	25.2	25.2	25.2	25.2	25.2	25.2	25.2	25.2
811	LAS MAJADAS WIND	17INR0035		WILLACY	WIND-C	COASTAL	2021	272.6	272.6	272.6	272.6	272.6	272.6	272.6	272.6	272.6	272.6
812	MONTE ALTO I	19INR0022		WILLACY	WIND-C	COASTAL	2022	-	223.8	223.8	223.8	223.8	223.8	223.8	223.8	223.8	223.8
813	SHAFFER (PATRIOT WIND/PETRONILLA)	11INR0062		NUECES	WIND-C	COASTAL	2021	226.1	226.1	226.1	226.1	226.1	226.1	226.1	226.1	226.1	226.1
814	WEST RAYMOND (EL TRUENO) WIND	20INR0088		WILLACY	WIND-C	COASTAL	2021	239.8	239.8	239.8	239.8	239.8	239.8	239.8	239.8	239.8	239.8
815	CAROL WIND	20INR0217		POTTER	WIND-P	PANHANDLE	2022	169.2	169.2	169.2	169.2	169.2	169.2	169.2	169.2	169.2	169.2
816	HART WIND	16INR0033		CASTRO	WIND-P	PANHANDLE	2022	-	151.5	151.5	151.5	151.5	151.5	151.5	151.5	151.5	151.5
817	AJAX WIND	20INR0142		WILBARGER	WIND-O	WEST	2021	366.6	366.6	366.6	366.6	366.6	366.6	366.6	366.6	366.6	366.6
818	ANCHOR WIND	21INR0387		EASTLAND	WIND-O	NORTH	2021	262.9	262.9	262.9	262.9	262.9	262.9	262.9	262.9	262.9	262.9
819	APOGEE WIND	21INR0467		HASKELL	WIND-O	WEST	2021	393.2	393.2	393.2	393.2	393.2	393.2	393.2	393.2	393.2	393.2
820	APPALOOSA RUN WIND_	20INR0249		UPTON	WIND-O	WEST	2023	-	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
821	AQUILLA LAKE 2 WIND	20INR0256		HILL	WIND-O	NORTH	2021	150.8	150.8	150.8	150.8	150.8	150.8	150.8	150.8	150.8	150.8
822	AQUILLA LAKE WIND	19INR0145		HILL	WIND-O	NORTH	2021	149.3	149.3	149.3	149.3	149.3	149.3	149.3	149.3	149.3	149.3
823	AVIATOR WIND	19INR0156		COKE	WIND-O	WEST	2020	525.0	525.0	525.0	525.0	525.0	525.0	525.0	525.0	525.0	525.0
824	BAIRD NORTH WIND	20INR0083		CALLAHAN	WIND-O	WEST	2021	350.0	350.0	350.0	350.0	350.0	350.0	350.0	350.0	350.0	350.0
825	BARROW RANCH (JUMBO HILL WIND)	18INR0038		ANDREWS	WIND-O	WEST	2021	160.7	160.7	160.7	160.7	160.7	160.7	160.7	160.7	160.7	160.7
826	BLACKJACK CREEK WIND	20INR0068		BEE	WIND-O	SOUTH	2021	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0
827	CACTUS FLATS WIND	16INR0086		CONCHO	WIND-O	WEST	2021	148.4	148.4	148.4	148.4	148.4	148.4	148.4	148.4	148.4	148.4
828	CANYON WIND	18INR0030		SCURRY	WIND-O	WEST	2022	201.8	201.8	201.8	201.8	201.8	201.8	201.8	201.8	201.8	201.8
829	COYOTE WIND	17INR0027b		SCURRY	WIND-O	WEST	2021	242.6	242.6	242.6	242.6	242.6	242.6	242.6	242.6	242.6	242.6
830	EDMONDSON RANCH WIND	18INR0043		GLASSCOCK	WIND-O	WEST	2022	-	293.3	293.3	293.3	293.3	293.3	293.3	293.3	293.3	293.3
831	FOXTROT WIND	20INR0129		KARNES	WIND-O	SOUTH	2022	504.0	504.0	504.0	504.0	504.0	504.0	504.0	504.0	504.0	504.0
832	GRIFFIN TRAIL WIND	20INR0052		KNOX	WIND-O	WEST	2021	225.6	225.6	225.6	225.6	225.6	225.6	225.6	225.6	225.6	225.6
833	HARALD (BEARKAT WIND B)	15INR0064b		GLASSCOCK	WIND-O	WEST	2021	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1
834	HIDALGO II WIND	19INR0053		HIDALGO	WIND-O	SOUTH	2021	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4
835	HIGH LONESOME W	19INR0038		CROCKETT	WIND-O	WEST	2021	449.7	449.7	449.7	449.7	449.7	449.7	449.7	449.7	449.7	449.7
836	HIGH LONESOME WIND PHASE II	20INR0262		CROCKETT	WIND-O	WEST	2021	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
837	HUTT WIND	21INR0005		MIDLAND	WIND-O	WEST	2021	336.0	336.0	336.0	336.0	336.0	336.0	336.0	336.0	336.0	336.0
838	KONTIKI 1 WIND (ERIK)	19INR0099a		GLASSCOCK	WIND-O	WEST	2023	-	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1
839	KONTIKI 2 WIND (ERNEST)	19INR0099b		GLASSCOCK	WIND-O	WEST	2023	-	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1
840	LORAINE WINDPARK PHASE III	18INR0068		MITCHELL	WIND-O	WEST	2022	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
841	LOMA PINTA WIND	16INR0112		LA SALLE	WIND-O	SOUTH	2022	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
842	MARYNEAL WINDPOWER	18INR0031		NOLAN	WIND-O	WEST	2021	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4
843	MAVERICK CREEK I	20INR0045		CONCHO	WIND-O	WEST	2021	373.2	373.2	373.2	373.2	373.2	373.2	373.2	373.2	373.2	373.2
844	MAVERICK CREEK II	20INR0046		CONCHO	WIND-O	WEST	2021	118.8	118.8	118.8	118.8	118.8	118.8	118.8	118.8	118.8	118.8
845	MESTENO WIND	16INR0081		STARR	WIND-O	SOUTH	2021	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6
846	MONARCH CREEK WIND	21INR0263		THROCKMORTON	WIND-O	WEST	2021	209.0	209.0	209.0	209.0	209.0	209.0	209.0	209.0	209.0	209.0
847	OVEJA WIND	18INR0033		IRION	WIND-O	WEST	2021	302.4	302.4	302.4	302.4	302.4	302.4	302.4	302.4	302.4	302.4
848	PRAIRIE HILL WIND	19INR0100		MCLENNAN	WIND-O	NORTH	2021	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0
849	PRIDDY WIND	16INR0085		MILLS	WIND-O	NORTH	2021	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0
850	RELOJ DEL SOL WIND	17INR0025		ZAPATA	WIND-O	SOUTH	2021	209.3	209.3	209.3	209.3	209.3	209.3	209.3	209.3	209.3	209.3
851	ROADRUNNER CROSSING WIND 1	19INR0117		EASTLAND	WIND-O	NORTH	2022	-	200.2	200.2	200.2	200.2	200.2	200.2	200.2	200.2	200.2
852	RTS 2 WIND (HEART OF TEXAS WIND)	18INR0016		MCCULLOCH	WIND-O	SOUTH	2020	179.8	179.8	179.8	179.8	179.8	179.8	179.8	179.8	179.8	179.8
853	SAGE DRAW WIND	19INR0163		LYNN	WIND-O	WEST	2020	338.4	338.4	338.4	338.4	338.4	338.4	338.4	338.4	338.4	338.4
854	TG EAST WIND	19INR0052		KNOX	WIND-O	WEST	2021	336.0	336.0	336.0	336.0	336.0	336.0	336.0	336.0	336.0	336.0
855	VENADO WIND	16INR0111		STARR	WIND-O	SOUTH	2021	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6
856	VERA WIND	19INR0051		KNOX	WIND-O	WEST	2021	208.8	208.8	208.8	208.8	208.8	208.8	208.8	208.8	208.8	208.8
857	VERA WIND V110	20INR0305		KNOX	WIND-O	WEST	2021	34.0	34.0	34.0	34.0	34.0	34.0	34.0	34.0	34.0	34.0
858	VORTEX WIND	20INR0120		THROCKMORTON	WIND-O	WEST	2021	350.1	350.1	350.1	350.1	350.1	350.1	350.1	350.1	350.1	350.1
859	WHITE MESA WIND	19INR0128		CROCKETT	WIND-O	WEST	2021	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3
860	WHITE MESA 2 WIND	21INR0521		COKE	WIND-O	WEST	2021	348.3	348.3	348.3	348.3	348.3	348.3	348.3	348.3	348.3	348.3
861	WHITEHORSE WIND	19INR0080		FISHER	WIND-O	WEST	2020	418.9	418.9	418.9	418.9	418.9	418.9	418.9	418.9	418.9	418.9
862	WILDWIND	20INR0033		COOKE	WIND-O	NORTH	2021	180.1	180.1	180.1	180.1	180.1	180.1	180.1	180.1	180.1	180.1
863	**Planned Capacity Total (Wind)**							**11,742.1**	**13,787.8**	**13,787.8**	**13,787.8**	**13,787.8**	**13,787.8**	**13,787.8**	**13,787.8**	**13,787.8**	**13,787.8**
864																	
865	Planned Wind Capacity Sub-total (Coastal Counties)		WIND_PLANNED_C					1,558.2	2,083.7	2,083.7	2,083.7	2,083.7	2,083.7	2,083.7	2,083.7	2,083.7	2,083.7
866	Wind Peak Average Capacity Percentage (Coastal)		WIND_PL_PEAK_PCT_C	%				61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0
867																	
868	Planned Wind Capacity Sub-total (Panhandle Counties)		WIND_PLANNED_P					169.2	320.7	320.7	320.7	320.7	320.7	320.7	320.7	320.7	320.7
869	Wind Peak Average Capacity Percentage (Panhandle)		WIND_PL_PEAK_PCT_P	%				29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0
870																	
871	Planned Wind Capacity Sub-total (Other counties)		WIND_PLANNED_O					10,014.7	11,383.4	11,383.4	11,383.4	11,383.4	11,383.4	11,383.4	11,383.4	11,383.4	11,383.4
872	Wind Peak Average Capacity Percentage (Other)		WIND_PL_PEAK_PCT_O	%				19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0
873																	
874	**Planned Solar Resources with Executed SGIA**																
875	7V SOLAR	21INR0351		FAYETTE	SOLAR	SOUTH	2023	-	246.3	246.3	246.3	246.3	246.3	246.3	246.3	246.3	246.3
876	ANDROMEDA SOLAR	22INR0412		SCURRY	SOLAR	WEST	2023	-	374.4	374.4	374.4	374.4	374.4	374.4	374.4	374.4	374.4
877	ANSON SOLAR	19INR0081		JONES	SOLAR	WEST	2021	201.5	201.5	201.5	201.5	201.5	201.5	201.5	201.5	201.5	201.5
878	ARAGORN SOLAR	19INR0088		CULBERSON	SOLAR	WEST	2021	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0
879	ARMADILLO SOLAR	21INR0421		NAVARRO	SOLAR	NORTH	2022	-	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0
880	AZURE SKY SOLAR	21INR0477		HASKELL	SOLAR	WEST	2021	228.4	228.4	228.4	228.4	228.4	228.4	228.4	228.4	228.4	228.4
881	BIG STAR SOLAR	21INR0413		BASTROP	SOLAR	SOUTH	2022	220.6	220.6	220.6	220.6	220.6	220.6	220.6	220.6	220.6	220.6
882	BLUE JAY SOLAR	19INR0085		GRIMES	SOLAR	NORTH	2021	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0
883	BRAVEPOST SOLAR	20INR0053		TOM GREEN	SOLAR	WEST	2022	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
884	BRIGHT ARROW SOLAR	22INR0242		HOPKINS	SOLAR	NORTH	2022	-	324.7	324.7	324.7	324.7	324.7	324.7	324.7	324.7	324.7
885	BRIGHTSIDE SOLAR	18INR0060		BEE	SOLAR	SOUTH	2021	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
886	CAROL SOLAR	21INR0274		POTTER	SOLAR	PANHANDLE	2022	223.2	223.2	223.2	223.2	223.2	223.2	223.2	223.2	223.2	223.2
887	CASTRO SOLAR	20INR0050		CASTRO	SOLAR	PANHANDLE	2022	-	222.9	222.9	222.9	222.9	222.9	222.9	222.9	222.9	222.9
888	CONCHO VALLEY SOLAR	21INR0384		TOM GREEN	SOLAR	WEST	2022	159.8	159.8	159.8	159.8	159.8	159.8	159.8	159.8	159.8	159.8
889	CONIGLIO SOLAR	20INR0037		FANNIN	SOLAR	NORTH	2021	125.7	125.7	125.7	125.7	125.7	125.7	125.7	125.7	125.7	125.7
890	CORAZON SOLAR PHASE I	15INR0044		WEBB	SOLAR	SOUTH	2021	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6
891	CORAZON SOLAR PHASE II	22INR0257		WEBB	SOLAR	SOUTH	2022	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6
892	COTTONWOOD BAYOU	19INR0134		BRAZORIA	SOLAR	COASTAL	2023	-	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
893	COTTONWOOD BAYOU SOLAR II	21INR0228		BRAZORIA	SOLAR	COASTAL	2023	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
894	CROWDED STAR SOLAR	20INR0241		JONES	SOLAR	WEST	2023	-	-	217.6	217.6	217.6	217.6	217.6	217.6	217.6	217.6
895	CROWDED STAR SOLAR II	22INR0274		JONES	SOLAR	WEST	2023	-	-	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0
896	CUTLASS SOLAR	19INR0131		FORT BEND	SOLAR	HOUSTON	2022	-	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0
897	DANCIGER SOLAR	20INR0098		BRAZORIA	SOLAR	COASTAL	2022	203.2	203.2	203.2	203.2	203.2	203.2	203.2	203.2	203.2	203.2
898	DANISH FIELDS SOLAR I	20INR0069		WHARTON	SOLAR	SOUTH	2022	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0
899	DANISH FIELDS SOLAR II	21INR0016		WHARTON	SOLAR	SOUTH	2022	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0
900	DANISH FIELDS SOLAR III	21INR0017		WHARTON	SOLAR	SOUTH	2022	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0
901	DAWN SOLAR	20INR0255		DEAF SMITH	SOLAR	PANHANDLE	2021	515.7	515.7	515.7	515.7	515.7	515.7	515.7	515.7	515.7	515.7
902	DELILAH SOLAR 1	22INR0202		LAMAR	SOLAR	NORTH	2022	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0
903	DELILAH SOLAR 2	22INR0203		LAMAR	SOLAR	NORTH	2023	-	310.0	310.0	310.0	310.0	310.0	310.0	310.0	310.0	310.0
904	DELILAH SOLAR 3	23INR0042		LAMAR	SOLAR	NORTH	2023	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
905	DELILAH SOLAR 4	23INR0060		LAMAR	SOLAR	NORTH	2023	-	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
906	EIFFEL SOLAR	22INR0223		LAMAR	SOLAR	NORTH	2022	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
907	ELARA SOLAR	21INR0276		FRIO	SOLAR	SOUTH	2021	132.4	132.4	132.4	132.4	132.4	132.4	132.4	132.4	132.4	132.4
908	EMERALD GROVE SOLAR (PECOS SOLAR POWER I)	15INR0059		PECOS	SOLAR	WEST	2022	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0
909	EQUINOX SOLAR 1	21INR0226		STARR	SOLAR	SOUTH	2023	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
910	EUNICE SOLAR	20INR0219		ANDREWS	SOLAR	WEST	2021	426.7	426.7	426.7	426.7	426.7	426.7	426.7	426.7	426.7	426.7
911	FIGHTING JAYS SOLAR	21INR0278		FORT BEND	SOLAR	HOUSTON	2022	351.3	351.3	351.3	351.3	351.3	351.3	351.3	351.3	351.3	351.3
912	FORT BEND SOLAR	18INR0053		FORT BEND	SOLAR	HOUSTON	2021	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0
913	FRYE SOLAR	20INR0080		SWISHER	SOLAR	PANHANDLE	2022	-	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0
914	GALLOWAY 1 SOLAR	19INR0121		CONCHO	SOLAR	WEST	2021	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0
915	GALLOWAY 2 SOLAR	21INR0431		CONCHO	SOLAR	WEST	2022	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
916	GOLINDA SOLAR	21INR0434		FALLS	SOLAR	NORTH	2023	-	103.1	103.1	103.1	103.1	103.1	103.1	103.1	103.1	103.1
917	GRANDSLAM SOLAR	21INR0391		ATASCOSA	SOLAR	SOUTH	2022	-	228.2	228.2	228.2	228.2	228.2	228.2	228.2	228.2	228.2
918	GREEN HOLLY SOLAR	21INR0021		DAWSON	SOLAR	WEST	2023	-	413.6	413.6	413.6	413.6	413.6	413.6	413.6	413.6	413.6
919	HOPKINS SOLAR	20INR0210		HOPKINS	SOLAR	NORTH	2022	-	320.0	320.0	320.0	320.0	320.0	320.0	320.0	320.0	320.0
920	HOVEY (BARILLA SOLAR 1B)	12INR0059b		PECOS	SOLAR	WEST	2020	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4
921	IMPACT SOLAR	19INR0151		LAMAR	SOLAR	NORTH	2021	198.5	198.5	198.5	198.5	198.5	198.5	198.5	198.5	198.5	198.5
922	INDIGO SOLAR	21INR0031		FISHER	SOLAR	WEST	2021	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
923	JADE SOLAR	22INR0360		SCURRY	SOLAR	WEST	2022	-	374.4	374.4	374.4	374.4	374.4	374.4	374.4	374.4	374.4
924	JUNO SOLAR PHASE I	21INR0026		BORDEN	SOLAR	WEST	2021	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1

Unit Megawatt Capacities - Summer

	UNIT NAME	GENERATION INTERCONNECTION PROJECT CODE	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
925	JUNO SOLAR PHASE II	21INR0501		BORDEN	SOLAR	WEST	2021	143.5	143.5	143.5	143.5	143.5	143.5	143.5	143.5	143.5	143.5
926	LILY SOLAR	19INR0044		KAUFMAN	SOLAR	NORTH	2021	147.6	147.6	147.6	147.6	147.6	147.6	147.6	147.6	147.6	147.6
927	LONGBOW SOLAR	20INR0026		BRAZORIA	SOLAR	COASTAL	2022	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
928	LONG DRAW SOLAR	18INR0055		BORDEN	SOLAR	WEST	2021	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0
929	LONG POINT SOLAR	19INR0042		BRAZORIA	SOLAR	COASTAL	2022	101.3	101.3	101.3	101.3	101.3	101.3	101.3	101.3	101.3	101.3
930	MALEZA SOLAR	21INR0220		FORT BEND	SOLAR	HOUSTON	2023	-	254.9	254.9	254.9	254.9	254.9	254.9	254.9	254.9	254.9
931	MISAE SOLAR	18INR0045		CHILDRESS	SOLAR	PANHANDLE	2021	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0
932	MISAE SOLAR II	20INR0091		CHILDRESS	SOLAR	PANHANDLE	2023	-	-	517.3	517.3	517.3	517.3	517.3	517.3	517.3	517.3
933	MORROW LAKE SOLAR	19INR0155		FRIO	SOLAR	SOUTH	2022	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0
934	MUSTANG CREEK SOLAR	18INR0050		JACKSON	SOLAR	SOUTH	2022	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3
935	MYRTLE SOLAR	19INR0041		BRAZORIA	SOLAR	COASTAL	2022	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0
936	MYRTLE SOLAR II	20INR0263		BRAZORIA	SOLAR	COASTAL	2022	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
937	NABATOTO SOLAR NORTH	21INR0428		LEON	SOLAR	NORTH	2022	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0
938	NAZARETH SOLAR	16INR0049		CASTRO	SOLAR	PANHANDLE	2023	-	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0
939	NOBLE SOLAR	20INR0214		DENTON	SOLAR	NORTH	2022	279.0	279.0	279.0	279.0	279.0	279.0	279.0	279.0	279.0	279.0
940	NORTON SOLAR	19INR0035		RUNNELS	SOLAR	WEST	2022	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
941	OLD 300 SOLAR CENTER	21INR0406		FORT BEND	SOLAR	HOUSTON	2021	438.8	438.8	438.8	438.8	438.8	438.8	438.8	438.8	438.8	438.8
942	OLD HICKORY SOLAR	20INR0236		JACKSON	SOLAR	SOUTH	2022	206.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0
943	EAST BLACKLAND SOLAR (PFLUGERVILLE SOLAR)	15INR0090		TRAVIS	SOLAR	SOUTH	2021	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0
944	PHOENIX SOLAR	19INR0091		FANNIN	SOLAR	NORTH	2021	83.9	83.9	83.9	83.9	83.9	83.9	83.9	83.9	83.9	83.9
945	PINE FOREST SOLAR	20INR0203		HOPKINS	SOLAR	NORTH	2022	-	284.3	284.3	284.3	284.3	284.3	284.3	284.3	284.3	284.3
946	PISGAH RIDGE SOLAR	22INR0254		NAVARRO	SOLAR	NORTH	2022	-	253.9	253.9	253.9	253.9	253.9	253.9	253.9	253.9	253.9
947	PROSPERO SOLAR II	21INR0229		ANDREWS	SOLAR	WEST	2021	252.9	252.9	252.9	252.9	252.9	252.9	252.9	252.9	252.9	252.9
948	RADIAN SOLAR	21INR0205		BROWN	SOLAR	NORTH	2022	-	374.4	374.4	374.4	374.4	374.4	374.4	374.4	374.4	374.4
949	PLAINVIEW SOLAR (RAMSEY SOLAR)	20INR0130		WHARTON	SOLAR	SOUTH	2021	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0
950	RAYOS DEL SOL	19INR0045		CAMERON	SOLAR	COASTAL	2021	137.4	137.4	137.4	137.4	137.4	137.4	137.4	137.4	137.4	137.4
951	REDBARN SOLAR 1 (RE MAPLEWOOD 2A SOLAR)	17INR0020a		PECOS	SOLAR	WEST	2021	222.0	222.0	222.0	222.0	222.0	222.0	222.0	222.0	222.0	222.0
952	REDBARN SOLAR 2 (RE MAPLEWOOD 2B SOLAR)	17INR0020b		PECOS	SOLAR	WEST	2021	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0
953	RED HOLLY SOLAR	21INR0022		DAWSON	SOLAR	WEST	2023	-	-	260.0	260.0	260.0	260.0	260.0	260.0	260.0	260.0
954	RED-TAILED HAWK SOLAR	21INR0389		WHARTON	SOLAR	SOUTH	2022	355.3	355.3	355.3	355.3	355.3	355.3	355.3	355.3	355.3	355.3
955	RODEO SOLAR	19INR0103		ANDREWS	SOLAR	WEST	2022	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
956	ROSELAND SOLAR	20INR0205		FALLS	SOLAR	NORTH	2022	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0
957	RUETER SOLAR	20INR0202		BOSQUE	SOLAR	NORTH	2022	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
958	SAMSON SOLAR 1	21INR0221		LAMAR	SOLAR	NORTH	2021	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0
959	SAMSON SOLAR 2	21INR0490		LAMAR	SOLAR	NORTH	2023	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
960	SAMSON SOLAR 3	21INR0491		LAMAR	SOLAR	NORTH	2021	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0
961	SBRANCH SOLAR PROJECT	22INR0205		WHARTON	SOLAR	SOUTH	2022	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0
962	SECOND DIVISION SOLAR	20INR0248		BRAZORIA	SOLAR	COASTAL	2022	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
963	SHAKES SOLAR	19INR0073		ZAVALA	SOLAR	SOUTH	2022	-	206.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0
964	SIGNAL SOLAR	20INR0208		HUNT	SOLAR	NORTH	2022	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
965	SODA LAKE SOLAR 2	20INR0143		CRANE	SOLAR	WEST	2023	-	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0
966	SOLEMIO	19INR0093		HOPKINS	SOLAR	NORTH	2022	81.4	81.4	81.4	81.4	81.4	81.4	81.4	81.4	81.4	81.4
967	SPACE CITY SOLAR	21INR0341		WHARTON	SOLAR	SOUTH	2022	609.7	609.7	609.7	609.7	609.7	609.7	609.7	609.7	609.7	609.7
968	SPANISH CROWN	21INR0323		FALLS	SOLAR	NORTH	2022	-	103.1	103.1	103.1	103.1	103.1	103.1	103.1	103.1	103.1
969	SPARTA SOLAR	22INR0352		BEE	SOLAR	SOUTH	2022	256.0	256.0	256.0	256.0	256.0	256.0	256.0	256.0	256.0	256.0
970	STARR SOLAR RANCH	20INR0216		STARR	SOLAR	SOUTH	2022	-	136.0	136.0	136.0	136.0	136.0	136.0	136.0	136.0	136.0
971	STRATEGIC SOLAR 1	20INR0081		ELLIS	SOLAR	NORTH	2021	136.8	136.8	136.8	136.8	136.8	136.8	136.8	136.8	136.8	136.8
972	SUN VALLEY	19INR0169		HILL	SOLAR	NORTH	2022	-	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0
973	TAYGETE II SOLAR	21INR0233		PECOS	SOLAR	WEST	2021	203.8	203.8	203.8	203.8	203.8	203.8	203.8	203.8	203.8	203.8
974	TAYGETE SOLAR	20INR0054		PECOS	SOLAR	WEST	2021	254.8	254.8	254.8	254.8	254.8	254.8	254.8	254.8	254.8	254.8
975	TEXAS SOLAR NOVA	19INR0001		KENT	SOLAR	WEST	2022	252.2	252.2	252.2	252.2	252.2	252.2	252.2	252.2	252.2	252.2
976	TITAN SOLAR (IP TITAN)	20INR0032		CULBERSON	SOLAR	WEST	2021	267.9	267.9	267.9	267.9	267.9	267.9	267.9	267.9	267.9	267.9
977	TRES BAHIAS SOLAR	20INR0266		CALHOUN	SOLAR	COASTAL	2022	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0
978	TYSON NICK SOLAR	20INR0222		LAMAR	SOLAR	NORTH	2022	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
979	VANCOURT SOLAR	21INR0213		CAMERON	SOLAR	COASTAL	2021	45.7	45.7	45.7	45.7	45.7	45.7	45.7	45.7	45.7	45.7
980	VISION SOLAR 1	20INR0082		NAVARRO	SOLAR	NORTH	2021	129.2	129.2	129.2	129.2	129.2	129.2	129.2	129.2	129.2	129.2
981	WAGYU SOLAR	18INR0062		BRAZORIA	SOLAR	COASTAL	2021	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
982	WESTORIA SOLAR	20INR0101		BRAZORIA	SOLAR	COASTAL	2021	203.4	203.4	203.4	203.4	203.4	203.4	203.4	203.4	203.4	203.4
983	ZIER SOLAR	21INR0019		KINNEY	SOLAR	SOUTH	2022	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
984	**Planned Capacity Total (Solar)**							**15,355.6**	**22,983.8**	**24,163.7**	**24,163.7**	**24,163.7**	**24,163.7**	**24,163.7**	**24,163.7**	**24,163.7**	**24,163.7**
985	Solar Peak Average Capacity Percentage		SOLAR_PL_PEAK_PCT	%				80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
986																	
987	**Planned Storage Resources with Executed SGIA**																
988	ANCHOR BESS	21INR0474		EASTLAND	STORAGE	NORTH	2021	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4
989	AZURE SKY BESS	21INR0476		HASKELL	STORAGE	WEST	2021	77.6	77.6	77.6	77.6	77.6	77.6	77.6	77.6	77.6	77.6
990	BAT CAVE	21INR0365		MASON	STORAGE	SOUTH	2021	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5
991	BRP DICKENS BESS	22INR0325		DICKENS	STORAGE	PANHANDLE	2022	202.4	202.4	202.4	202.4	202.4	202.4	202.4	202.4	202.4	202.4
992	BRP PALEO BESS	22INR0322		HALE	STORAGE	PANHANDLE	2022	-	202.4	202.4	202.4	202.4	202.4	202.4	202.4	202.4	202.4
993	CHISHOLM GRID	20INR0089		TARRANT	STORAGE	NORTH	2021	101.7	101.7	101.7	101.7	101.7	101.7	101.7	101.7	101.7	101.7
994	CROSSETT POWER BATT	21INR0510		CRANE	STORAGE	WEST	2021	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
995	ENDURANCE PARK STORAGE	21INR0479		SCURRY	STORAGE	WEST	2022	52.3	52.3	52.3	52.3	52.3	52.3	52.3	52.3	52.3	52.3
996	EUNICE STORAGE	20INR0220		ANDREWS	STORAGE	WEST	2021	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3
997	GAMBIT	21INR0364		BRAZORIA	STORAGE	COASTAL	2021	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
998	GREEN HOLLY STORAGE	21INR0029		DAWSON	STORAGE	WEST	2023	-	-	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
999	HIGH LONESOME BESS	20INR0280		CROCKETT	STORAGE	WEST	2022	51.1	51.1	51.1	51.1	51.1	51.1	51.1	51.1	51.1	51.1
1000	IGNACIO GRID	21INR0522		HIDALGO	STORAGE	SOUTH	2022	101.5	101.5	101.5	101.5	101.5	101.5	101.5	101.5	101.5	101.5
1001	LILY STORAGE	20INR0294		KAUFMAN	STORAGE	NORTH	2021	51.7	51.7	51.7	51.7	51.7	51.7	51.7	51.7	51.7	51.7

Unit Megawatt Capacities - Summer

	UNIT NAME	GENERATION INTERCONNECTION PROJECT CODE	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
1002	MADERO GRID	21INR0244		HIDALGO	STORAGE	SOUTH	2022	101.5	101.5	101.5	101.5	101.5	101.5	101.5	101.5	101.5	101.5
1003	NORTH FORK	20INR0276		WILLIAMSON	STORAGE	SOUTH	2021	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5
1004	QUEEN BESS	20INR0281		UPTON	STORAGE	WEST	2022	51.1	51.1	51.1	51.1	51.1	51.1	51.1	51.1	51.1	51.1
1005	RED HOLLY STORAGE	21INR0033		DAWSON	STORAGE	WEST	2023	-	-	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1006	REPUBLIC ROAD STORAGE	21INR0460		ROBERTSON	STORAGE	NORTH	2021	51.8	51.8	51.8	51.8	51.8	51.8	51.8	51.8	51.8	51.8
1007	ROUGHNECK STORAGE	19INR0176		BRAZORIA	STORAGE	COASTAL	2021	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1008	RYAN ENERGY STORAGE	20INR0246		CORYELL	STORAGE	NORTH	2023	-	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1009	SILICON HILL STORAGE	20INR0291		TRAVIS	STORAGE	SOUTH	2021	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1010	SP TX-12B BESS	21INR0357		UPTON	STORAGE	WEST	2021	22.7	22.7	22.7	22.7	22.7	22.7	22.7	22.7	22.7	22.7
1011	VORTEX BESS	21INR0473		THROCKMORTON	STORAGE	WEST	2021	121.8	121.8	121.8	121.8	121.8	121.8	121.8	121.8	121.8	121.8
1012	BRP DICKINSON (DGR)		BRP_DIKN_UNIT1	GALVESTON	STORAGE	HOUSTON	2020	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1013	BRP PUEBLO I (DGR)		BRP_PBL1_UNIT1	MAVERICK	STORAGE	SOUTH	2021	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1014	BRP PUEBLO II (DGR)		BRP_PBL2_UNIT1	MAVERICK	STORAGE	SOUTH	2020	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1015	BRP RANCHTOWN (DGR)		BRP_RNC1_UNIT1	BEXAR	STORAGE	SOUTH	2021	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1016	BRP ZAPATA I (DGR)		BRP_ZPT1_UNIT1	ZAPATA	STORAGE	SOUTH	2020	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1017	BRP ZAPATA II (DGR)		BRP_ZPT2_UNIT1	ZAPATA	STORAGE	SOUTH	2021	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1018	FLOWER VALLEY BATTERY (DGR)		FLVABES1_FLATU1	REEVES	STORAGE	WEST	2020	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1019	SNYDER (DGR)		SNY_BESS_UNIT1	SCURRY	STORAGE	WEST	2021	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1020	SWEETWATER BESS (DGR)		SWT_BESS_UNIT1	NOLAN	STORAGE	WEST	2021	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1021	SWOOSE BATTERY (DGR)		SWOOSE1_SWOOSEU	WARD	STORAGE	WEST	2020	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1022	TOYAH POWER STATION (DGR)		TOYAH_BESS	REEVES	STORAGE	WEST	2021	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1023	TRIPLE BUTTE (DGR)		TRIPBUT1_BELU1	PECOS	STORAGE	WEST	2021	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5
1024	WESTOVER BESS (DGR)		WOV_BESS_UNIT1	ECTOR	STORAGE	WEST	2021	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1025	**Planned Capacity Total (Storage)**							**1,876.8**	**2,129.2**	**2,229.2**	**2,229.2**	**2,229.2**	**2,229.2**	**2,229.2**	**2,229.2**	**2,229.2**	**2,229.2**
1026	Storage Peak Average Capacity Percentage		STORAGE_PL_PEAK_F	%				-	-	-	-	-	-	-	-	-	-
1027																	
1028	**Inactive Planned Resources**																
1029	HALYARD WHARTON ENERGY CENTER	16INR0044		WHARTON	GAS-GT	SOUTH	2021	484.0	484.0	484.0	484.0	484.0	484.0	484.0	484.0	484.0	484.0
1030	BIG SAMPSON WIND	16INR0104		CROCKETT	WIND-O	WEST	2023	-	-	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0
1031	CHOCOLATE BAYOU W	16INR0074		BRAZORIA	WIND-C	COASTAL	2022	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5
1032	GOODNIGHT WIND	14INR0033		ARMSTRONG	WIND-P	PANHANDLE	2022	-	506.6	506.6	506.6	506.6	506.6	506.6	506.6	506.6	506.6
1033	MARIAH DEL ESTE	13INR0010a		PARMER	WIND-P	PANHANDLE	2020	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5
1034	NORTHDRAW WIND	13INR0025		RANDALL	WIND-P	PANHANDLE	2020	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
1035	PANHANDLE WIND 3	14INR0030c		CARSON	WIND-P	PANHANDLE	2022	-	248.0	248.0	248.0	248.0	248.0	248.0	248.0	248.0	248.0
1036	WILDROSE WIND (SWISHER WIND)	13INR0038		SWISHER	WIND-P	PANHANDLE	2021	302.5	302.5	302.5	302.5	302.5	302.5	302.5	302.5	302.5	302.5
1037	AGATE SOLAR	20INR0023		ELLIS	SOLAR	NORTH	2020	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
1038	GARNET SOLAR	20INR0021		WILLIAMSON	SOLAR	SOUTH	2020	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
1039	SPINEL SOLAR	20INR0025		MEDINA	SOLAR	SOUTH	2020	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
1040	HORIZON SOLAR	21INR0261		FRIO	SOLAR	SOUTH	2022	-	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1
1041	**Inactive Planned Capacity Total**							**1,348.5**	**2,307.2**	**2,707.2**	**2,707.2**	**2,707.2**	**2,707.2**	**2,707.2**	**2,707.2**	**2,707.2**	**2,707.2**
1042																	
1043	**Seasonal Mothballed Resources**																
1044	GREGORY POWER PARTNERS GT1 (AS OF 5/1/2020, AVAILABLE 5/1 THROUGH 9/30		LGE_LGE_GT1	SAN PATRICIO	GAS-CC	COASTAL	2000	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0
1045	GREGORY POWER PARTNERS GT2 (AS OF 5/1/2020, AVAILABLE 5/1 THROUGH 9/30		LGE_LGE_GT2	SAN PATRICIO	GAS-CC	COASTAL	2000	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0
1046	GREGORY POWER PARTNERS STG (AS OF 5/1/2020,AVAILABLE 5/1 THROUGH 9/30		LGE_LGE_STG	SAN PATRICIO	GAS-CC	COASTAL	2000	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
1047	SPENCER STG U4 (AS OF 5/5/2020, AVAILABLE 5/20 THROUGH 10/10)		SPNCER_SPNCE_4	DENTON	GAS-ST	NORTH	1966	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
1048	SPENCER STG U5 (AS OF 5/5/2020, AVAILABLE 5/20 THROUGH 10/10)		SPNCER_SPNCE_5	DENTON	GAS-ST	NORTH	1973	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0
1049	NACOGDOCHES POWER (AS OF 10/16/2020, AVAILABLE 5/15 THROUGH 10/15)		NACPW_UNIT1	NACOGDOCHES	BIOMASS	NORTH	2012	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0
1050	**Total Seasonal Mothballed Capacity**							**588.0**	**588.0**	**588.0**	**588.0**	**588.0**	**588.0**	**588.0**	**588.0**	**588.0**	**588.0**
1051																	
1052	**Mothballed Resources**																
1053	J T DEELY U1 (AS OF 12/31/2018)		CALAVERS_JTD1_M	BEXAR	COAL	SOUTH	1977	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0
1054	J T DEELY U2 (AS OF 12/31/2018)		CALAVERS_JTD2_M	BEXAR	COAL	SOUTH	1978	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0
1055	**Total Mothballed Capacity**							**840.0**	**840.0**	**840.0**	**840.0**	**840.0**	**840.0**	**840.0**	**840.0**	**840.0**	**840.0**
1056																	
1057	**Retiring Resources Unavailable to ERCOT (since last CDR/SARA)**																
1058	SKYLINE LFG		DG_FERIS_4 UNITS	DALLAS	BIOMASS	NORTH	2007	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4
1059	WOLF FLATS WIND (WIND MGT)		DG_TURL_UNIT1	HALL	WIND-P	PANHANDLE	2007	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
1060	**Total Retiring Capacity**							**7.4**	**7.4**	**7.4**	**7.4**	**7.4**	**7.4**	**7.4**	**7.4**	**7.4**	**7.4**

Notes:

Capacity changes due to planned repower/upgrade projects are reflected in the operational units' ratings upon receipt and ERCOT approval of updated resource registration system information. Interconnection requests for existing resources that involve MW capacity changes are indicated with a code in the “Generation Interconnection Project Code” column.

Although seasonal capacity ratings for battery energy storage systems are reported above, the ratings are not included in the operational/planned capacity formulae. These resources are assumed to provide Ancillary Services rather than sustained capacity available to meet system peak loads.

Unit Names with a (DGR) suffix are Distribution Generation Resources. Units rated 10 MW or less currently do not go through the GINR application process.

The capacities of planned projects that have been approved for Initial Synchronization at the time of report creation are assumed to be available for the season regardless of their projected Commercial Operations Dates.

Summer Fuel Types - ERCOT

Fuel type is based on the primary fuel. Capacity contribution of the wind resources is included at 61% for Coastal counties, 29% for Panhandle counties, and 19% for all other counties, while the solar capacity contribution is 80%. Private Use Network, and Hydro are included based on the three-year average historical capability for each Summer Season's 20 peak load hours. Non-Synchronous Tie resources import forecast is based on flows seen during Energy Emergency Alert (EEA) periods in the most recent summer of occurrence. Non-Synchronous Tie resources are categorized as Other. Mothballed resource capacity is excluded except for Available Mothball Capacity based on a Seasonal Availability Schedule or Owner's reported Return Probability. Private Use Network generator capacity is categorized as gas.

In MW

Fuel_Type	Capacity_Pct	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
Biomass	**100%**	163	163	163	163	163	163	163	163	163	163
Coal	**100%**	13,568	13,568	13,568	13,568	13,568	13,568	13,568	13,568	13,568	13,568
Gas	**100%**	53,304	53,259	53,212	53,215	53,218	53,221	53,219	53,222	53,225	53,228
Nuclear	**100%**	4,973	4,973	4,973	4,973	4,973	4,973	4,973	4,973	4,973	4,973
Other	**70%**	850	850	850	850	850	850	850	850	850	850
Hydro	**86%**	474	474	474	474	474	474	474	474	474	474
Wind-C	**61%**	3,138	3,459	3,459	3,459	3,459	3,459	3,459	3,459	3,459	3,459
Wind-P	**29%**	1,327	1,371	1,371	1,371	1,371	1,371	1,371	1,371	1,371	1,371
Wind-O	**19%**	5,174	5,434	5,434	5,434	5,434	5,434	5,434	5,434	5,434	5,434
Solar	**80%**	15,745	21,847	22,791	22,791	22,791	22,791	22,791	22,791	22,791	22,791
Storage	**0%**	-	-	-	-	-	-	-	-	-	-
Total		**98,717**	**105,399**	**106,296**	**106,299**	**106,302**	**106,305**	**106,303**	**106,306**	**106,309**	**106,312**

In Percentages

Fuel_Type	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
Biomass	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Coal	14%	13%	13%	13%	13%	13%	13%	13%	13%	13%
Natural Gas	54%	51%	50%	50%	50%	50%	50%	50%	50%	50%
Nuclear	5%	5%	5%	5%	5%	5%	5%	5%	5%	5%
Other	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%
Hydro	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Wind-C	3%	3%	3%	3%	3%	3%	3%	3%	3%	3%
Wind-P	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%
Wind-O	5%	5%	5%	5%	5%	5%	5%	5%	5%	5%
Solar	16%	21%	21%	21%	21%	21%	21%	21%	21%	21%
Storage	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Total	**100.0%**	**100.0%**	**100.0%**	**100.0%**	**100.0%**	**100.0%**	**100.0%**	**100.0%**	**100.0%**	**100.0%**

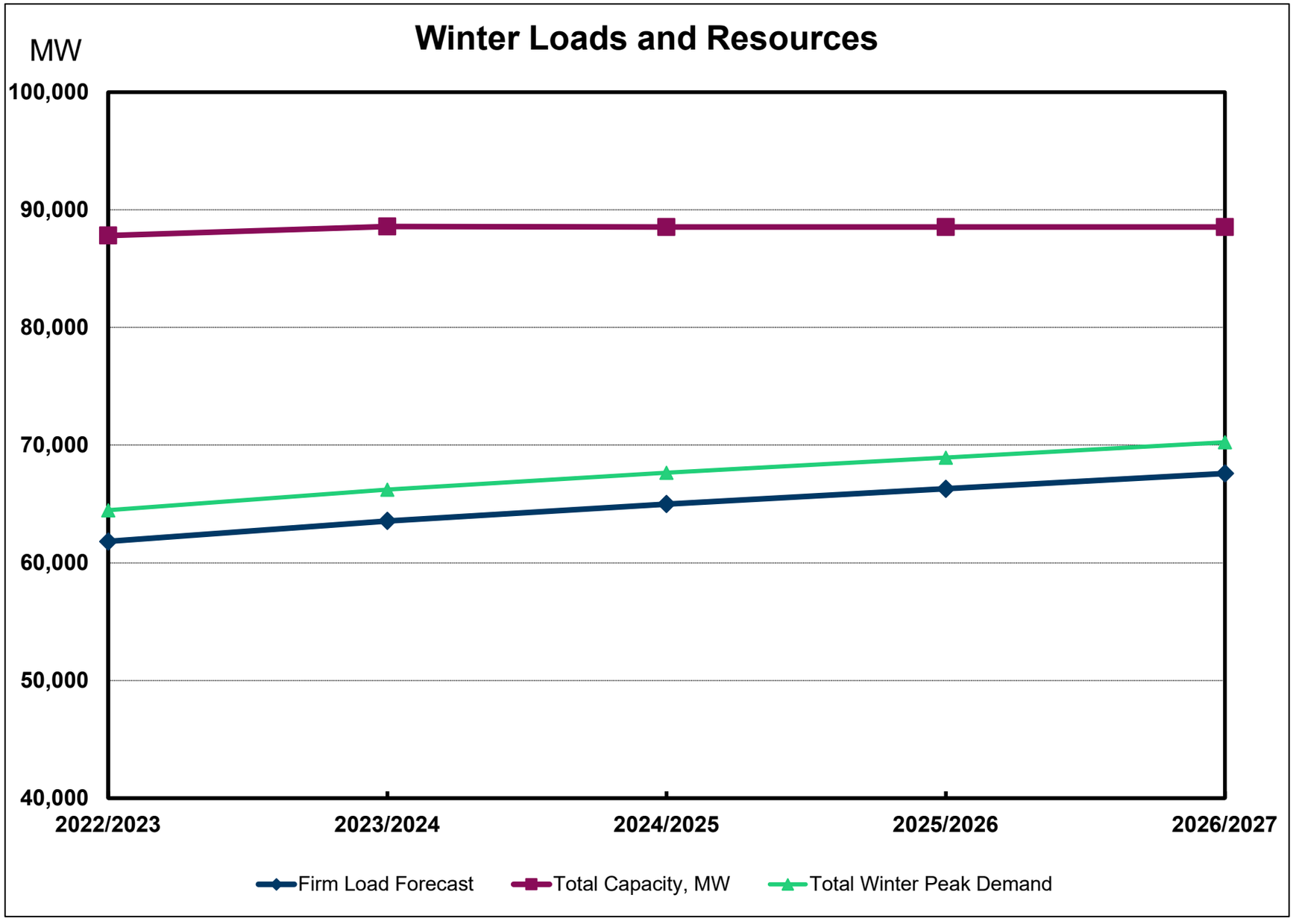
Report on the Capacity, Demand and Reserves in the ERCOT Region

Winter Summary: 2022/2023 through 2026/2027

Load Forecast, MW:	**2022/2023**	**2023/2024**	**2024/2025**	**2025/2026**	**2026/2027**
Winter Peak Demand (based on normal weather)	64,472	66,212	67,648	68,952	70,244
plus: Energy Efficiency Program Savings Forecast	2,941	3,396	3,853	4,308	4,764
Total Winter Peak Demand (before Reductions from Energy Efficiency Programs)	67,413	69,608	71,501	73,261	75,008
less: Incremental Rooftop PV Forecast	0	0	0	0	0
less: Load Resources providing Responsive Reserves	-1,489	-1,489	-1,489	-1,489	-1,489
less: Load Resources providing Non-Spinning Reserves	0	0	0	0	0
less: Emergency Response Service (10- and 30-min ramp products)	-1,162	-1,162	-1,162	-1,162	-1,162
less: TDSP Standard Offer Load Management Programs	0	0	0	0	0
less: Energy Efficiency Program Savings Forecast	-2,941	-3,396	-3,853	-4,308	-4,764
Firm Peak Load, MW	**61,821**	**63,560**	**64,996**	**66,301**	**67,593**

Resources, MW:	**2022/2023**	**2023/2024**	**2024/2025**	**2025/2026**	**2026/2027**
Installed Capacity, Thermal/Hydro	67,829	67,829	67,829	67,829	67,829
Switchable Capacity	3,710	3,710	3,710	3,710	3,710
less: Switchable Capacity Unavailable to ERCOT	-568	-568	-568	-568	-568
Available Mothballed Capacity	0	0	0	0	0
Capacity from Private Use Networks	3,549	3,504	3,457	3,460	3,463
Coastal Wind, Peak Average Capacity Contribution (47% of installed capacity)	1,686	1,686	1,686	1,686	1,686
Panhandle Wind, Peak Average Capacity Contribution (34% of installed capacity)	1,499	1,499	1,499	1,499	1,499
Other Wind, Peak Average Capacity Contribution (20% of installed capacity)	3,444	3,444	3,444	3,444	3,444
Solar Utility-Scale, Peak Average Capacity Contribution (7% of installed capacity)	303	303	303	303	303
Storage, Peak Average Capacity Contribution (0% of installed capacity)	0	0	0	0	0
RMR Capacity to be under Contract	0	0	0	0	0
Capacity Pending Retirement	0	0	0	0	0
Operational Generation Capacity, MW	**81,452**	**81,407**	**81,360**	**81,363**	**81,366**
Non-Synchronous Ties, Capacity (Based on average net import contribution during winter 2021 EEA event)	720	720	720	720	720
Planned Resources (not wind, solar or storage) with Signed IA, Air Permits and Adequate Water Supplies	1,401	1,401	1,401	1,401	1,401
Planned Coastal Wind with Signed IA, Peak Average Capacity Contribution (47% of installed capacity)	874	979	979	979	979
Planned Panhandle Wind with Signed IA, Peak Average Capacity Contribution (34% of installed capacity)	58	109	109	109	109
Planned Other Wind with Signed IA, Peak Average Capacity Contribution (20% of installed capacity)	2,102	2,277	2,277	2,277	2,277
Planned Solar Utility-Scale, Peak Average Capacity Contribution (7% of installed capacity)	1,207	1,691	1,691	1,691	1,691
Planned Storage, Peak Average Capacity Contribution (0% of installed capacity)	0	0	0	0	0
Total Capacity, MW	**87,813**	**88,584**	**88,537**	**88,540**	**88,543**

Reserve Margin	**42.0%**	**39.4%**	**36.2%**	**33.5%**	**31.0%**
(Total Resources - Firm Load Forecast) / Firm Load Forecast					


Winter Loads and Resources
MW
100,000
90,000
80,000
70,000
60,000
50,000
40,000
2022/2023
2023/2024
2024/2025
2025/2026
2026/2027
Firm Load Forecast
Total Capacity, MW
Total Winter Peak Demand

Unit Megawatt Capacities - Winter

	UNIT NAME	GENERATION INTERCONNECTION PROJECT CODE	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	2022/2023	2023/2024	2024/2025	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032
	Operational Resources (Thermal)																
4	COMANCHE PEAK U1		CPSES_UNIT1	SOMERVELL	NUCLEAR	NORTH	1990	1,235.0	1,235.0	1,235.0	1,235.0	1,235.0	1,235.0	1,235.0	1,235.0	1,235.0	1,235.0
5	COMANCHE PEAK U2		CPSES_UNIT2	SOMERVELL	NUCLEAR	NORTH	1993	1,225.0	1,225.0	1,225.0	1,225.0	1,225.0	1,225.0	1,225.0	1,225.0	1,225.0	1,225.0
6	SOUTH TEXAS U1	20INR0287	STP_STP_G1	MATAGORDA	NUCLEAR	COASTAL	1988	1,353.2	1,353.2	1,353.2	1,353.2	1,353.2	1,353.2	1,353.2	1,353.2	1,353.2	1,353.2
7	SOUTH TEXAS U2		STP_STP_G2	MATAGORDA	NUCLEAR	COASTAL	1989	1,340.0	1,340.0	1,340.0	1,340.0	1,340.0	1,340.0	1,340.0	1,340.0	1,340.0	1,340.0
8	COLETO CREEK		COLETO_COLETOG1	GOLIAD	COAL	SOUTH	1980	655.0	655.0	655.0	655.0	655.0	655.0	655.0	655.0	655.0	655.0
9	FAYETTE POWER U1		FPPYD1_FPP_G1	FAYETTE	COAL	SOUTH	1979	603.0	603.0	603.0	603.0	603.0	603.0	603.0	603.0	603.0	603.0
10	FAYETTE POWER U2		FPPYD1_FPP_G2	FAYETTE	COAL	SOUTH	1980	605.0	605.0	605.0	605.0	605.0	605.0	605.0	605.0	605.0	605.0
11	FAYETTE POWER U3		FPPYD2_FPP_G3	FAYETTE	COAL	SOUTH	1988	449.0	449.0	449.0	449.0	449.0	449.0	449.0	449.0	449.0	449.0
12	J K SPRUCE U1		CALAVERS_JKS1	BEXAR	COAL	SOUTH	1992	560.0	560.0	560.0	560.0	560.0	560.0	560.0	560.0	560.0	560.0
13	J K SPRUCE U2		CALAVERS_JKS2	BEXAR	COAL	SOUTH	2010	785.0	785.0	785.0	785.0	785.0	785.0	785.0	785.0	785.0	785.0
14	LIMESTONE U1		LEG_LEG_G1	LIMESTONE	COAL	NORTH	1985	824.0	824.0	824.0	824.0	824.0	824.0	824.0	824.0	824.0	824.0
15	LIMESTONE U2		LEG_LEG_G2	LIMESTONE	COAL	NORTH	1986	836.0	836.0	836.0	836.0	836.0	836.0	836.0	836.0	836.0	836.0
16	MARTIN LAKE U1		MLSES_UNIT1	RUSK	COAL	NORTH	1977	815.0	815.0	815.0	815.0	815.0	815.0	815.0	815.0	815.0	815.0
17	MARTIN LAKE U2		MLSES_UNIT2	RUSK	COAL	NORTH	1978	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0
18	MARTIN LAKE U3		MLSES_UNIT3	RUSK	COAL	NORTH	1979	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0
19	OAK GROVE SES U1		OGSES_UNIT1A	ROBERTSON	COAL	NORTH	2010	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0
20	OAK GROVE SES U2		OGSES_UNIT2	ROBERTSON	COAL	NORTH	2011	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0
21	SAN MIGUEL U1		SANMIGL_G1	ATASCOSA	COAL	SOUTH	1982	391.0	391.0	391.0	391.0	391.0	391.0	391.0	391.0	391.0	391.0
22	SANDY CREEK U1		SCES_UNIT1	MCLENNAN	COAL	NORTH	2013	932.6	932.6	932.6	932.6	932.6	932.6	932.6	932.6	932.6	932.6
23	TWIN OAKS U1		TNP_ONE_TNP_O_1	ROBERTSON	COAL	NORTH	1990	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0
24	TWIN OAKS U2		TNP_ONE_TNP_O_2	ROBERTSON	COAL	NORTH	1991	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0
25	W A PARISH U5		WAP_WAP_G5	FORT BEND	COAL	HOUSTON	1977	664.0	664.0	664.0	664.0	664.0	664.0	664.0	664.0	664.0	664.0
26	W A PARISH U6		WAP_WAP_G6	FORT BEND	COAL	HOUSTON	1978	663.0	663.0	663.0	663.0	663.0	663.0	663.0	663.0	663.0	663.0
27	W A PARISH U7		WAP_WAP_G7	FORT BEND	COAL	HOUSTON	1980	577.0	577.0	577.0	577.0	577.0	577.0	577.0	577.0	577.0	577.0
28	W A PARISH U8		WAP_WAP_G8	FORT BEND	COAL	HOUSTON	1982	610.0	610.0	610.0	610.0	610.0	610.0	610.0	610.0	610.0	610.0
29	ARTHUR VON ROSENBERG 1 CTG 1		BRAUNIG_AVR1_CT1	BEXAR	GAS-CC	SOUTH	2000	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
30	ARTHUR VON ROSENBERG 1 CTG 2		BRAUNIG_AVR1_CT2	BEXAR	GAS-CC	SOUTH	2000	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
31	ARTHUR VON ROSENBERG 1 STG		BRAUNIG_AVR1_ST	BEXAR	GAS-CC	SOUTH	2000	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0
32	ATKINS CTG 7		ATKINS_ATKINSG7	BRAZOS	GAS-GT	NORTH	1973	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
33	BARNEY M DAVIS CTG 3	20INR0312	B_DAVIS_B_DAVIG3	NUECES	GAS-CC	COASTAL	2010	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
34	BARNEY M DAVIS CTG 4	20INR0312	B_DAVIS_B_DAVIG4	NUECES	GAS-CC	COASTAL	2010	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
35	BARNEY M DAVIS STG 1	20INR0312	B_DAVIS_B_DAVIG1	NUECES	GAS-ST	COASTAL	1974	330.0	330.0	330.0	330.0	330.0	330.0	330.0	330.0	330.0	330.0
36	BARNEY M DAVIS STG 2	20INR0312	B_DAVIS_B_DAVIG2	NUECES	GAS-CC	COASTAL	1976	325.0	325.0	325.0	325.0	325.0	325.0	325.0	325.0	325.0	325.0
37	BASTROP ENERGY CENTER CTG 1		BASTEN_GTG1100	BASTROP	GAS-CC	SOUTH	2002	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0
38	BASTROP ENERGY CENTER CTG 2		BASTEN_GTG2100	BASTROP	GAS-CC	SOUTH	2002	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0
39	BASTROP ENERGY CENTER STG		BASTEN_ST0100	BASTROP	GAS-CC	SOUTH	2002	234.0	234.0	234.0	234.0	234.0	234.0	234.0	234.0	234.0	234.0
40	BOSQUE ENERGY CENTER CTG 1		BOSQUESW_BSQSU_1	BOSQUE	GAS-CC	NORTH	2000	170.9	170.9	170.9	170.9	170.9	170.9	170.9	170.9	170.9	170.9
41	BOSQUE ENERGY CENTER CTG 2		BOSQUESW_BSQSU_2	BOSQUE	GAS-CC	NORTH	2000	170.9	170.9	170.9	170.9	170.9	170.9	170.9	170.9	170.9	170.9
42	BOSQUE ENERGY CENTER CTG 3		BOSQUESW_BSQSU_3	BOSQUE	GAS-CC	NORTH	2001	168.5	168.5	168.5	168.5	168.5	168.5	168.5	168.5	168.5	168.5
43	BOSQUE ENERGY CENTER STG 4		BOSQUESW_BSQSU_4	BOSQUE	GAS-CC	NORTH	2001	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2
44	BOSQUE ENERGY CENTER STG 5		BOSQUESW_BSQSU_5	BOSQUE	GAS-CC	NORTH	2009	226.7	226.7	226.7	226.7	226.7	226.7	226.7	226.7	226.7	226.7
45	BRAZOS VALLEY CTG 1		BVE_UNIT1	FORT BEND	GAS-CC	HOUSTON	2003	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0
46	BRAZOS VALLEY CTG 2		BVE_UNIT2	FORT BEND	GAS-CC	HOUSTON	2003	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0
47	BRAZOS VALLEY STG 3		BVE_UNIT3	FORT BEND	GAS-CC	HOUSTON	2003	270.0	270.0	270.0	270.0	270.0	270.0	270.0	270.0	270.0	270.0
48	CALENERGY-FALCON SEABOARD CTG 1		FLCNS_UNIT1	HOWARD	GAS-CC	WEST	1987	77.5	77.5	77.5	77.5	77.5	77.5	77.5	77.5	77.5	77.5
49	CALENERGY-FALCON SEABOARD CTG 2		FLCNS_UNIT2	HOWARD	GAS-CC	WEST	1987	77.5	77.5	77.5	77.5	77.5	77.5	77.5	77.5	77.5	77.5
50	CALENERGY-FALCON SEABOARD STG 3		FLCNS_UNIT3	HOWARD	GAS-CC	WEST	1988	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0
51	CALHOUN (PORT COMFORT) CTG 1		CALHOUN_UNIT1	CALHOUN	GAS-GT	COASTAL	2017	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
52	CALHOUN (PORT COMFORT) CTG 2		CALHOUN_UNIT2	CALHOUN	GAS-GT	COASTAL	2017	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
53	CASTLEMAN CHAMON CTG 1		CHAMON_CTG_0101	HARRIS	GAS-GT	HOUSTON	2017	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
54	CASTLEMAN CHAMON CTG 2		CHAMON_CTG_0301	HARRIS	GAS-GT	HOUSTON	2017	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
55	CEDAR BAYOU 4 CTG 1		CBY4_CT41	CHAMBERS	GAS-CC	HOUSTON	2009	173.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0
56	CEDAR BAYOU 4 CTG 2		CBY4_CT42	CHAMBERS	GAS-CC	HOUSTON	2009	173.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0
57	CEDAR BAYOU 4 STG		CBY4_ST04	CHAMBERS	GAS-CC	HOUSTON	2009	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0
58	CEDAR BAYOU STG 1		CBY_CBY_G1	CHAMBERS	GAS-ST	HOUSTON	1970	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0
59	CEDAR BAYOU STG 2		CBY_CBY_G2	CHAMBERS	GAS-ST	HOUSTON	1972	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0
60	COLORADO BEND ENERGY CENTER CTG 1		CBEC_GT1	WHARTON	GAS-CC	SOUTH	2007	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0
61	COLORADO BEND ENERGY CENTER CTG 2		CBEC_GT2	WHARTON	GAS-CC	SOUTH	2007	79.1	79.1	79.1	79.1	79.1	79.1	79.1	79.1	79.1	79.1
62	COLORADO BEND ENERGY CENTER CTG 3		CBEC_GT3	WHARTON	GAS-CC	SOUTH	2008	86.9	86.9	86.9	86.9	86.9	86.9	86.9	86.9	86.9	86.9
63	COLORADO BEND ENERGY CENTER CTG 4		CBEC_GT4	WHARTON	GAS-CC	SOUTH	2008	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2
64	COLORADO BEND ENERGY CENTER STG 1		CBEC_STG1	WHARTON	GAS-CC	SOUTH	2007	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0
65	COLORADO BEND ENERGY CENTER STG 2		CBEC_STG2	WHARTON	GAS-CC	SOUTH	2008	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
66	COLORADO BEND II CTG 7	18INR0077	CBECII_CT7	WHARTON	GAS-CC	SOUTH	2017	360.2	360.2	360.2	360.2	360.2	360.2	360.2	360.2	360.2	360.2
67	COLORADO BEND II CTG 8	18INR0077	CBECII_CT8	WHARTON	GAS-CC	SOUTH	2017	359.6	359.6	359.6	359.6	359.6	359.6	359.6	359.6	359.6	359.6
68	COLORADO BEND II STG 9	18INR0077	CBECII_STG9	WHARTON	GAS-CC	SOUTH	2017	490.5	490.5	490.5	490.5	490.5	490.5	490.5	490.5	490.5	490.5
69	CVC CHANNELVIEW CTG 1		CVC_CVC_G1	HARRIS	GAS-CC	HOUSTON	2008	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0
70	CVC CHANNELVIEW CTG 2		CVC_CVC_G2	HARRIS	GAS-CC	HOUSTON	2008	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0
71	CVC CHANNELVIEW CTG 3		CVC_CVC_G3	HARRIS	GAS-CC	HOUSTON	2008	181.0	181.0	181.0	181.0	181.0	181.0	181.0	181.0	181.0	181.0
72	CVC CHANNELVIEW STG 5		CVC_CVC_G5	HARRIS	GAS-CC	HOUSTON	2008	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0
73	DANSBY CTG 2		DANSBY_DANSBYG2	BRAZOS	GAS-GT	NORTH	2004	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
74	DANSBY CTG 3		DANSBY_DANSBYG3	BRAZOS	GAS-GT	NORTH	2010	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
75	DANSBY STG 1		DANSBY_DANSBYG1	BRAZOS	GAS-ST	NORTH	1978	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
76	DECKER CREEK CTG 1		DECKER_DPGT_1	TRAVIS	GAS-GT	SOUTH	1989	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
77	DECKER CREEK CTG 2		DECKER_DPGT_2	TRAVIS	GAS-GT	SOUTH	1989	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
78	DECKER CREEK CTG 3		DECKER_DPGT_3	TRAVIS	GAS-GT	SOUTH	1989	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
79	DECKER CREEK CTG 4		DECKER_DPGT_4	TRAVIS	GAS-GT	SOUTH	1989	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
80	DECKER CREEK STG 2		DECKER_DPG2	TRAVIS	GAS-ST	SOUTH	1978	428.0	428.0	428.0	428.0	428.0	428.0	428.0	428.0	428.0	428.0
81	DECORDOVA CTG 1		DCSES_CT10	HOOD	GAS-GT	NORTH	1990	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0
82	DECORDOVA CTG 2		DCSES_CT20	HOOD	GAS-GT	NORTH	1990	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0
83	DECORDOVA CTG 3		DCSES_CT30	HOOD	GAS-GT	NORTH	1990	86.0	86.0	86.0	86.0	86.0	86.0	86.0	86.0	86.0	86.0
84	DECORDOVA CTG 4		DCSES_CT40	HOOD	GAS-GT	NORTH	1990	86.0	86.0	86.0	86.0	86.0	86.0	86.0	86.0	86.0	86.0
85	DEER PARK ENERGY CENTER CTG 1		DDPEC_GT1	HARRIS	GAS-CC	HOUSTON	2002	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0
86	DEER PARK ENERGY CENTER CTG 2		DDPEC_GT2	HARRIS	GAS-CC	HOUSTON	2002	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0
87	DEER PARK ENERGY CENTER CTG 3		DDPEC_GT3	HARRIS	GAS-CC	HOUSTON	2002	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0
88	DEER PARK ENERGY CENTER CTG 4		DDPEC_GT4	HARRIS	GAS-CC	HOUSTON	2002	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0
89	DEER PARK ENERGY CENTER CTG 6		DDPEC_GT6	HARRIS	GAS-CC	HOUSTON	2014	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0
90	DEER PARK ENERGY CENTER STG 1		DDPEC_ST1	HARRIS	GAS-CC	HOUSTON	2002	290.0	290.0	290.0	290.0	290.0	290.0	290.0	290.0	290.0	290.0
91	DENTON ENERGY CENTER IC A		DEC_AGR_A	DENTON	GAS-IC	NORTH	2018	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5
92	DENTON ENERGY CENTER IC B		DEC_AGR_B	DENTON	GAS-IC	NORTH	2018	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5
93	DENTON ENERGY CENTER IC C		DEC_AGR_C	DENTON	GAS-IC	NORTH	2018	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5
94	DENTON ENERGY CENTER IC D		DEC_AGR_D	DENTON	GAS-IC	NORTH	2018	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5
95	ECTOR COUNTY ENERGY CTG 1		ECEC_G1	ECTOR	GAS-GT	WEST	2015	170.4	170.4	170.4	170.4	170.4	170.4	170.4	170.4	170.4	170.4
96	ECTOR COUNTY ENERGY CTG 2		ECEC_G2	ECTOR	GAS-GT	WEST	2015	170.4	170.4	170.4	170.4	170.4	170.4	170.4	170.4	170.4	170.4
97	ELK STATION IC 3		AEEC_ELK_3	HALE	GAS-IC	PANHANDLE	2016	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
98	ENNIS POWER STATION CTG 2		ETCCS_CT1	ELLIS	GAS-CC	NORTH	2002	245.0	245.0	245.0	245.0	245.0	245.0	245.0	245.0	245.0	245.0
99	ENNIS POWER STATION STG 1		ETCCS_UNIT1	ELLIS	GAS-CC	NORTH	2002	116.0	116.0	116.0	116.0	116.0	116.0	116.0	116.0	116.0	116.0
100	EXTEX LAPORTE GEN STN CTG 1		AZ_AZ_G1	HARRIS	GAS-GT	HOUSTON	2009	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
101	EXTEX LAPORTE GEN STN CTG 2		AZ_AZ_G2	HARRIS	GAS-GT	HOUSTON	2009	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
102	EXTEX LAPORTE GEN STN CTG 3		AZ_AZ_G3	HARRIS	GAS-GT	HOUSTON	2009	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
103	EXTEX LAPORTE GEN STN CTG 4		AZ_AZ_G4	HARRIS	GAS-GT	HOUSTON	2009	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
104	FERGUSON REPLACEMENT CTG 1		FERGCC_FERGGT1	LLANO	GAS-CC	SOUTH	2014	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
105	FERGUSON REPLACEMENT CTG 2		FERGCC_FERGGT2	LLANO	GAS-CC	SOUTH	2014	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
106	FERGUSON REPLACEMENT STG 1		FERGCC_FERGST1	LLANO	GAS-CC	SOUTH	2014	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0
107	FORNEY ENERGY CENTER CTG 11		FRNYPP_GT11	KAUFMAN	GAS-CC	NORTH	2003	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0
108	FORNEY ENERGY CENTER CTG 12		FRNYPP_GT12	KAUFMAN	GAS-CC	NORTH	2003	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0
109	FORNEY ENERGY CENTER CTG 13		FRNYPP_GT13	KAUFMAN	GAS-CC	NORTH	2003	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0
110	FORNEY ENERGY CENTER CTG 21		FRNYPP_GT21	KAUFMAN	GAS-CC	NORTH	2003	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0
111	FORNEY ENERGY CENTER CTG 22		FRNYPP_GT22	KAUFMAN	GAS-CC	NORTH	2003	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0
112	FORNEY ENERGY CENTER CTG 23		FRNYPP_GT23	KAUFMAN	GAS-CC	NORTH	2003	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0
113	FORNEY ENERGY CENTER STG 10		FRNYPP_ST10	KAUFMAN	GAS-CC	NORTH	2003	418.0	418.0	418.0	418.0	418.0	418.0	418.0	418.0	418.0	418.0
114	FORNEY ENERGY CENTER STG 20		FRNYPP_ST20	KAUFMAN	GAS-CC	NORTH	2003	418.0	418.0	418.0	418.0	418.0	418.0	418.0	418.0	418.0	418.0
115	FREESTONE ENERGY CENTER CTG 1		FREC_GT1	FREESTONE	GAS-CC	NORTH	2002	160.7	160.7	160.7	160.7	160.7	160.7	160.7	160.7	160.7	160.7
116	FREESTONE ENERGY CENTER CTG 2		FREC_GT2	FREESTONE	GAS-CC	NORTH	2002	160.7	160.7	160.7	160.7	160.7	160.7	160.7	160.7	160.7	160.7
117	FREESTONE ENERGY CENTER CTG 4		FREC_GT4	FREESTONE	GAS-CC	NORTH	2002	161.1	161.1	161.1	161.1	161.1	161.1	161.1	161.1	161.1	161.1
118	FREESTONE ENERGY CENTER CTG 5		FREC_GT5	FREESTONE	GAS-CC	NORTH	2002	161.1	161.1	161.1	161.1	161.1	161.1	161.1	161.1	161.1	161.1
119	FREESTONE ENERGY CENTER STG 3		FREC_ST3	FREESTONE	GAS-CC	NORTH	2002	179.8	179.8	179.8	179.8	179.8	179.8	179.8	179.8	179.8	179.8
120	FREESTONE ENERGY CENTER STG 6		FREC_ST6	FREESTONE	GAS-CC	NORTH	2002	179.7	179.7	179.7	179.7	179.7	179.7	179.7	179.7	179.7	179.7
121	FRIENDSWOOD G CTG 1 (FORMERLY TEJAS POWER GENERATION)		FEGC_UNIT1	HARRIS	GAS-GT	HOUSTON	2018	119.0	119.0	119.0	119.0	119.0	119.0	119.0	119.0	119.0	119.0
122	GRAHAM STG 1		GRSES_UNIT1	YOUNG	GAS-ST	WEST	1960	234.0	234.0	234.0	234.0	234.0	234.0	234.0	234.0	234.0	234.0
123	GRAHAM STG 2		GRSES_UNIT2	YOUNG	GAS-ST	WEST	1969	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0
124	GREENS BAYOU CTG 73		GBY_GBYGT73	HARRIS	GAS-GT	HOUSTON	1976	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
125	GREENS BAYOU CTG 74		GBY_GBYGT74	HARRIS	GAS-GT	HOUSTON	1976	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
126	GREENS BAYOU CTG 81		GBY_GBYGT81	HARRIS	GAS-GT	HOUSTON	1976	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
127	GREENS BAYOU CTG 82		GBY_GBYGT82	HARRIS	GAS-GT	HOUSTON	1976	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
128	GREENS BAYOU CTG 83		GBY_GBYGT83	HARRIS	GAS-GT	HOUSTON	1976	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
129	GREENS BAYOU CTG 84		GBY_GBYGT84	HARRIS	GAS-GT	HOUSTON	1976	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
130	GREENVILLE IC ENGINE PLANT IC 1		STEAM_ENGINE_1	HUNT	GAS-IC	NORTH	2010	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2
131	GREENVILLE IC ENGINE PLANT IC 2		STEAM_ENGINE_2	HUNT	GAS-IC	NORTH	2010	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2
132	GREENVILLE IC ENGINE PLANT IC 3		STEAM_ENGINE_3	HUNT	GAS-IC	NORTH	2010	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2
133	GUADALUPE ENERGY CENTER CTG 1		GUADG_GAS1	GUADALUPE	GAS-CC	SOUTH	2000	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0
134	GUADALUPE ENERGY CENTER CTG 2		GUADG_GAS2	GUADALUPE	GAS-CC	SOUTH	2000	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0
135	GUADALUPE ENERGY CENTER CTG 3		GUADG_GAS3	GUADALUPE	GAS-CC	SOUTH	2000	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0
136	GUADALUPE ENERGY CENTER CTG 4		GUADG_GAS4	GUADALUPE	GAS-CC	SOUTH	2000	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0
137	GUADALUPE ENERGY CENTER STG 5		GUADG_STM5	GUADALUPE	GAS-CC	SOUTH	2000	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0
138	GUADALUPE ENERGY CENTER STG 6		GUADG_STM6	GUADALUPE	GAS-CC	SOUTH	2000	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0
139	HANDLEY STG 3		HLSES_UNIT3	TARRANT	GAS-ST	NORTH	1963	395.0	395.0	395.0	395.0	395.0	395.0	395.0	395.0	395.0	395.0

Unit Megawatt Capacities - Winter

UNIT NAME	GENERATION INTERCONNECTION PROJECT CODE	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	2022/2023	2023/2024	2024/2025	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032
140 HANDLEY STG 4		HLSES_UNIT4	TARRANT	GAS-ST	NORTH	1976	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0
141 HANDLEY STG 5		HLSES_UNIT5	TARRANT	GAS-ST	NORTH	1977	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0
142 HAYS ENERGY FACILITY CSG 1		HAYSEN_HAYSENG1	HAYS	GAS-CC	SOUTH	2002	239.0	239.0	239.0	239.0	239.0	239.0	239.0	239.0	239.0	239.0
143 HAYS ENERGY FACILITY CSG 2	21INR0527	HAYSEN_HAYSENG2	HAYS	GAS-CC	SOUTH	2002	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0
144 HAYS ENERGY FACILITY CSG 3	21INR0527	HAYSEN_HAYSENG3	HAYS	GAS-CC	SOUTH	2002	242.0	242.0	242.0	242.0	242.0	242.0	242.0	242.0	242.0	242.0
145 HAYS ENERGY FACILITY CSG 4		HAYSEN_HAYSENG4	HAYS	GAS-CC	SOUTH	2002	243.0	243.0	243.0	243.0	243.0	243.0	243.0	243.0	243.0	243.0
146 HIDALGO ENERGY CENTER CTG 1		DUKE_DUKE_GT1	HIDALGO	GAS-CC	SOUTH	2000	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
147 HIDALGO ENERGY CENTER CTG 2		DUKE_DUKE_GT2	HIDALGO	GAS-CC	SOUTH	2000	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
148 HIDALGO ENERGY CENTER STG 1		DUKE_DUKE_ST1	HIDALGO	GAS-CC	SOUTH	2000	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0
149 JACK COUNTY GEN FACILITY CTG 1		JACKCNTY_CT1	JACK	GAS-CC	NORTH	2006	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
150 JACK COUNTY GEN FACILITY CTG 2		JACKCNTY_CT2	JACK	GAS-CC	NORTH	2006	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
151 JACK COUNTY GEN FACILITY CTG 3		JCKCNTY2_CT3	JACK	GAS-CC	NORTH	2011	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
152 JACK COUNTY GEN FACILITY CTG 4		JCKCNTY2_CT4	JACK	GAS-CC	NORTH	2011	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
153 JACK COUNTY GEN FACILITY STG 1		JACKCNTY_STG	JACK	GAS-CC	NORTH	2006	293.0	293.0	293.0	293.0	293.0	293.0	293.0	293.0	293.0	293.0
154 JACK COUNTY GEN FACILITY STG 2		JCKCNTY2_ST2	JACK	GAS-CC	NORTH	2011	310.0	310.0	310.0	310.0	310.0	310.0	310.0	310.0	310.0	310.0
155 JOHNSON COUNTY GEN FACILITY CTG 1		TEN_CT1	JOHNSON	GAS-CC	NORTH	1997	177.0	177.0	177.0	177.0	177.0	177.0	177.0	177.0	177.0	177.0
156 JOHNSON COUNTY GEN FACILITY STG 1		TEN_STG	JOHNSON	GAS-CC	NORTH	1997	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0
157 LAKE HUBBARD STG 1		LHSES_UNIT1	DALLAS	GAS-ST	NORTH	1970	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0
158 LAKE HUBBARD STG 2		LHSES_UNIT2A	DALLAS	GAS-ST	NORTH	1973	523.0	523.0	523.0	523.0	523.0	523.0	523.0	523.0	523.0	523.0
159 LAMAR ENERGY CENTER CTG 11		LPCCS_CT11	LAMAR	GAS-CC	NORTH	2000	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0
160 LAMAR ENERGY CENTER CTG 12		LPCCS_CT12	LAMAR	GAS-CC	NORTH	2000	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0
161 LAMAR ENERGY CENTER CTG 21		LPCCS_CT21	LAMAR	GAS-CC	NORTH	2000	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0
162 LAMAR ENERGY CENTER CTG 22		LPCCS_CT22	LAMAR	GAS-CC	NORTH	2000	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0
163 LAMAR ENERGY CENTER STG 1		LPCCS_UNIT1	LAMAR	GAS-CC	NORTH	2000	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0
164 LAMAR ENERGY CENTER STG 2		LPCCS_UNIT2	LAMAR	GAS-CC	NORTH	2000	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0
165 LAREDO CTG 4		LARDVFTN_G4	WEBB	GAS-GT	SOUTH	2008	97.4	97.4	97.4	97.4	97.4	97.4	97.4	97.4	97.4	97.4
166 LAREDO CTG 5		LARDVFTN_G5	WEBB	GAS-GT	SOUTH	2008	94.4	94.4	94.4	94.4	94.4	94.4	94.4	94.4	94.4	94.4
167 LEON CREEK PEAKER CTG 1		LEON_CRK_LCPCT1	BEXAR	GAS-GT	SOUTH	2004	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
168 LEON CREEK PEAKER CTG 2		LEON_CRK_LCPCT2	BEXAR	GAS-GT	SOUTH	2004	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
169 LEON CREEK PEAKER CTG 3		LEON_CRK_LCPCT3	BEXAR	GAS-GT	SOUTH	2004	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
170 LEON CREEK PEAKER CTG 4		LEON_CRK_LCPCT4	BEXAR	GAS-GT	SOUTH	2004	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
171 LOST PINES POWER CTG 1		LOSTPI_LOSTPGT1	BASTROP	GAS-CC	SOUTH	2001	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0
172 LOST PINES POWER CTG 2		LOSTPI_LOSTPGT2	BASTROP	GAS-CC	SOUTH	2001	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0
173 LOST PINES POWER STG 1		LOSTPI_LOSTPST1	BASTROP	GAS-CC	SOUTH	2001	192.0	192.0	192.0	192.0	192.0	192.0	192.0	192.0	192.0	192.0
174 MAGIC VALLEY STATION CTG 1		NEDIN_NEDIN_G1	HIDALGO	GAS-CC	SOUTH	2001	218.6	218.6	218.6	218.6	218.6	218.6	218.6	218.6	218.6	218.6
175 MAGIC VALLEY STATION CTG 2		NEDIN_NEDIN_G2	HIDALGO	GAS-CC	SOUTH	2001	218.6	218.6	218.6	218.6	218.6	218.6	218.6	218.6	218.6	218.6
176 MAGIC VALLEY STATION STG 3		NEDIN_NEDIN_G3	HIDALGO	GAS-CC	SOUTH	2001	257.9	257.9	257.9	257.9	257.9	257.9	257.9	257.9	257.9	257.9
177 MIDLOTHIAN ENERGY FACILITY CTG 1		MDANP_CT1	ELLIS	GAS-CC	NORTH	2001	258.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0
178 MIDLOTHIAN ENERGY FACILITY CTG 2	21INR0534	MDANP_CT2	ELLIS	GAS-CC	NORTH	2001	256.0	256.0	256.0	256.0	256.0	256.0	256.0	256.0	256.0	256.0
179 MIDLOTHIAN ENERGY FACILITY CTG 3		MDANP_CT3	ELLIS	GAS-CC	NORTH	2001	255.0	255.0	255.0	255.0	255.0	255.0	255.0	255.0	255.0	255.0
180 MIDLOTHIAN ENERGY FACILITY CTG 4	21INR0534	MDANP_CT4	ELLIS	GAS-CC	NORTH	2001	258.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0
181 MIDLOTHIAN ENERGY FACILITY CTG 5		MDANP_CT5	ELLIS	GAS-CC	NORTH	2002	276.0	276.0	276.0	276.0	276.0	276.0	276.0	276.0	276.0	276.0
182 MIDLOTHIAN ENERGY FACILITY CTG 6		MDANP_CT6	ELLIS	GAS-CC	NORTH	2002	278.0	278.0	278.0	278.0	278.0	278.0	278.0	278.0	278.0	278.0
183 MORGAN CREEK CTG 1		MGSES_CT1	MITCHELL	GAS-GT	WEST	1988	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0
184 MORGAN CREEK CTG 2		MGSES_CT2	MITCHELL	GAS-GT	WEST	1988	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
185 MORGAN CREEK CTG 3		MGSES_CT3	MITCHELL	GAS-GT	WEST	1988	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
186 MORGAN CREEK CTG 4		MGSES_CT4	MITCHELL	GAS-GT	WEST	1988	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
187 MORGAN CREEK CTG 5		MGSES_CT5	MITCHELL	GAS-GT	WEST	1988	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
188 MORGAN CREEK CTG 6		MGSES_CT6	MITCHELL	GAS-GT	WEST	1988	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0
189 MOUNTAIN CREEK STG 6		MCSES_UNIT6	DALLAS	GAS-ST	NORTH	1956	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0
190 MOUNTAIN CREEK STG 7		MCSES_UNIT7	DALLAS	GAS-ST	NORTH	1958	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0
191 MOUNTAIN CREEK STG 8		MCSES_UNIT8	DALLAS	GAS-ST	NORTH	1967	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0
192 NUECES BAY REPOWER CTG 8		NUECES_B_NUECESG8	NUECES	GAS-CC	COASTAL	2010	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
193 NUECES BAY REPOWER CTG 9		NUECES_B_NUECESG9	NUECES	GAS-CC	COASTAL	2010	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
194 NUECES BAY REPOWER STG 7		NUECES_B_NUECESG7	NUECES	GAS-CC	COASTAL	1972	325.0	325.0	325.0	325.0	325.0	325.0	325.0	325.0	325.0	325.0
195 O W SOMMERS STG 1		CALAVERS_OWS1	BEXAR	GAS-ST	SOUTH	1972	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0
196 O W SOMMERS STG 2		CALAVERS_OWS2	BEXAR	GAS-ST	SOUTH	1974	410.0	410.0	410.0	410.0	410.0	410.0	410.0	410.0	410.0	410.0
197 ODESSA-ECTOR POWER CTG 11		OECCS_CT11	ECTOR	GAS-CC	WEST	2001	195.2	195.2	195.2	195.2	195.2	195.2	195.2	195.2	195.2	195.2
198 ODESSA-ECTOR POWER CTG 12		OECCS_CT12	ECTOR	GAS-CC	WEST	2001	189.1	189.1	189.1	189.1	189.1	189.1	189.1	189.1	189.1	189.1
199 ODESSA-ECTOR POWER CTG 21	20INR0282	OECCS_CT21	ECTOR	GAS-CC	WEST	2001	195.2	195.2	195.2	195.2	195.2	195.2	195.2	195.2	195.2	195.2
200 ODESSA-ECTOR POWER CTG 22	20INR0282	OECCS_CT22	ECTOR	GAS-CC	WEST	2001	189.1	189.1	189.1	189.1	189.1	189.1	189.1	189.1	189.1	189.1
201 ODESSA-ECTOR POWER STG 1		OECCS_UNIT1	ECTOR	GAS-CC	WEST	2001	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0
202 ODESSA-ECTOR POWER STG 2	20INR0282	OECCS_UNIT2	ECTOR	GAS-CC	WEST	2001	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0
203 PANDA SHERMAN POWER CTG 1		PANDA_S_SHER1CT1	GRAYSON	GAS-CC	NORTH	2014	223.0	223.0	223.0	223.0	223.0	223.0	223.0	223.0	223.0	223.0
204 PANDA SHERMAN POWER CTG 2		PANDA_S_SHER1CT2	GRAYSON	GAS-CC	NORTH	2014	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0
205 PANDA SHERMAN POWER STG 1		PANDA_S_SHER1ST1	GRAYSON	GAS-CC	NORTH	2014	312.0	312.0	312.0	312.0	312.0	312.0	312.0	312.0	312.0	312.0
206 PANDA TEMPLE I POWER CTG 1	21INR0536	PANDA_T1_TMPL1CT1	BELL	GAS-CC	NORTH	2014	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5
207 PANDA TEMPLE I POWER CTG 2	21INR0536	PANDA_T1_TMPL1CT2	BELL	GAS-CC	NORTH	2014	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5
208 PANDA TEMPLE I POWER STG 1	21INR0536	PANDA_T1_TMPL1ST1	BELL	GAS-CC	NORTH	2014	333.6	333.6	333.6	333.6	333.6	333.6	333.6	333.6	333.6	333.6
209 PANDA TEMPLE II POWER CTG 1		PANDA_T2_TMPL2CT1	BELL	GAS-CC	NORTH	2015	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5
210 PANDA TEMPLE II POWER CTG 2		PANDA_T2_TMPL2CT2	BELL	GAS-CC	NORTH	2015	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5
211 PANDA TEMPLE II POWER STG 1		PANDA_T2_TMPL2ST1	BELL	GAS-CC	NORTH	2015	333.6	333.6	333.6	333.6	333.6	333.6	333.6	333.6	333.6	333.6
212 PARIS ENERGY CENTER CTG 1		TNSKA_GT1	LAMAR	GAS-CC	NORTH	1989	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0
213 PARIS ENERGY CENTER CTG 2		TNSKA_GT2	LAMAR	GAS-CC	NORTH	1989	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0
214 PARIS ENERGY CENTER STG 1		TNSKA_STG	LAMAR	GAS-CC	NORTH	1990	89.0	89.0	89.0	89.0	89.0	89.0	89.0	89.0	89.0	89.0
215 PASADENA COGEN FACILITY CTG 2		PSG_PSG_GT2	HARRIS	GAS-CC	HOUSTON	2000	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0
216 PASADENA COGEN FACILITY CTG 3		PSG_PSG_GT3	HARRIS	GAS-CC	HOUSTON	2000	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0
217 PASADENA COGEN FACILITY STG 2		PSG_PSG_ST2	HARRIS	GAS-CC	HOUSTON	2000	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
218 PEARSALL ENGINE PLANT IC A		PEARSAL2_AGR_A	FRIO	GAS-IC	SOUTH	2012	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
219 PEARSALL ENGINE PLANT IC B		PEARSAL2_AGR_B	FRIO	GAS-IC	SOUTH	2012	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
220 PEARSALL ENGINE PLANT IC C		PEARSAL2_AGR_C	FRIO	GAS-IC	SOUTH	2012	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
221 PEARSALL ENGINE PLANT IC D		PEARSAL2_AGR_D	FRIO	GAS-IC	SOUTH	2012	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
222 PERMIAN BASIN CTG 1		PB2SES_CT1	WARD	GAS-GT	WEST	1988	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0
223 PERMIAN BASIN CTG 2		PB2SES_CT2	WARD	GAS-GT	WEST	1988	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0
224 PERMIAN BASIN CTG 3		PB2SES_CT3	WARD	GAS-GT	WEST	1988	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0
225 PERMIAN BASIN CTG 4		PB2SES_CT4	WARD	GAS-GT	WEST	1990	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
226 PERMIAN BASIN CTG 5		PB2SES_CT5	WARD	GAS-GT	WEST	1990	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0
227 PES 1 POWER PLANT CTG 1		PES1_UNIT1	HARRIS	GAS-GT	HOUSTON	2021	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
228 PES 1 POWER PLANT CTG 2		PES1_UNIT2	HARRIS	GAS-GT	HOUSTON	2021	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
229 PES 1 POWER PLANT CTG 3		PES1_UNIT3	HARRIS	GAS-GT	HOUSTON	2021	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
230 PES 1 POWER PLANT CTG 4		PES1_UNIT4	HARRIS	GAS-GT	HOUSTON	2021	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
231 PES 1 POWER PLANT CTG 5		PES1_UNIT5	HARRIS	GAS-GT	HOUSTON	2021	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
232 PES 1 POWER PLANT CTG 6		PES1_UNIT6	HARRIS	GAS-GT	HOUSTON	2021	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
233 PHR PEAKERS (BAC) CTG 1		BAC_CTG1	GALVESTON	GAS-GT	HOUSTON	2018	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
234 PHR PEAKERS (BAC) CTG 2		BAC_CTG2	GALVESTON	GAS-GT	HOUSTON	2018	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
235 PHR PEAKERS (BAC) CTG 3		BAC_CTG3	GALVESTON	GAS-GT	HOUSTON	2018	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
236 PHR PEAKERS (BAC) CTG 4		BAC_CTG4	GALVESTON	GAS-GT	HOUSTON	2018	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
237 PHR PEAKERS (BAC) CTG 5		BAC_CTG5	GALVESTON	GAS-GT	HOUSTON	2018	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0
238 PHR PEAKERS (BAC) CTG 6		BAC_CTG6	GALVESTON	GAS-GT	HOUSTON	2018	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
239 POWERLANE PLANT STG 1		STEAM1A_STEAM_1	HUNT	GAS-ST	NORTH	1966	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5
240 POWERLANE PLANT STG 2		STEAM_STEAM_2	HUNT	GAS-ST	NORTH	1967	23.5	23.5	23.5	23.5	23.5	23.5	23.5	23.5	23.5	23.5
241 POWERLANE PLANT STG 3		STEAM_STEAM_3	HUNT	GAS-ST	NORTH	1978	39.5	39.5	39.5	39.5	39.5	39.5	39.5	39.5	39.5	39.5
242 QUAIL RUN ENERGY CTG 1		QALSW_GT1	ECTOR	GAS-CC	WEST	2007	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0
243 QUAIL RUN ENERGY CTG 2		QALSW_GT2	ECTOR	GAS-CC	WEST	2007	86.0	86.0	86.0	86.0	86.0	86.0	86.0	86.0	86.0	86.0
244 QUAIL RUN ENERGY CTG 3		QALSW_GT3	ECTOR	GAS-CC	WEST	2008	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
245 QUAIL RUN ENERGY CTG 4		QALSW_GT4	ECTOR	GAS-CC	WEST	2008	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
246 QUAIL RUN ENERGY STG 1		QALSW_STG1	ECTOR	GAS-CC	WEST	2007	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
247 QUAIL RUN ENERGY STG 2		QALSW_STG2	ECTOR	GAS-CC	WEST	2008	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
248 R W MILLER CTG 4		MIL_MILLERG4	PALO PINTO	GAS-GT	NORTH	1994	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0
249 R W MILLER CTG 5		MIL_MILLERG5	PALO PINTO	GAS-GT	NORTH	1994	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0
250 R W MILLER STG 1		MIL_MILLERG1	PALO PINTO	GAS-ST	NORTH	1968	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
251 R W MILLER STG 2		MIL_MILLERG2	PALO PINTO	GAS-ST	NORTH	1972	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
252 R W MILLER STG 3		MIL_MILLERG3	PALO PINTO	GAS-ST	NORTH	1975	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0
253 RAY OLINGER CTG 4		OLINGR_OLING_4	COLLIN	GAS-GT	NORTH	2001	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0
254 RAY OLINGER STG 1		OLINGR_OLING_1	COLLIN	GAS-ST	NORTH	1967	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0
255 RAY OLINGER STG 2		OLINGR_OLING_2	COLLIN	GAS-ST	NORTH	1971	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0
256 RAY OLINGER STG 3		OLINGR_OLING_3	COLLIN	GAS-ST	NORTH	1975	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0
257 REDGATE IC A		REDGATE_AGR_A	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3
258 REDGATE IC B		REDGATE_AGR_B	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3
259 REDGATE IC C		REDGATE_AGR_C	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3
260 REDGATE IC D		REDGATE_AGR_D	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3
261 RIO NOGALES POWER CTG 1		RIONOG_CT1	GUADALUPE	GAS-CC	SOUTH	2002	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0
262 RIO NOGALES POWER CTG 2	21INR0328	RIONOG_CT2	GUADALUPE	GAS-CC	SOUTH	2002	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0
263 RIO NOGALES POWER CTG 3		RIONOG_CT3	GUADALUPE	GAS-CC	SOUTH	2002	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0
264 RIO NOGALES POWER STG 4		RIONOG_ST1	GUADALUPE	GAS-CC	SOUTH	2002	308.0	308.0	308.0	308.0	308.0	308.0	308.0	308.0	308.0	308.0
265 SAM RAYBURN POWER CTG 7		RAYBURN_RAYBURG7	VICTORIA	GAS-CC	SOUTH	2003	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
266 SAM RAYBURN POWER CTG 8		RAYBURN_RAYBURG8	VICTORIA	GAS-CC	SOUTH	2003	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0
267 SAM RAYBURN POWER CTG 9		RAYBURN_RAYBURG9	VICTORIA	GAS-CC	SOUTH	2003	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
268 SAM RAYBURN POWER STG 10		RAYBURN_RAYBURG10	VICTORIA	GAS-CC	SOUTH	2003	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
269 SAN JACINTO SES CTG 1		SJS_SJS_G1	HARRIS	GAS-GT	HOUSTON	1995	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0
270 SAN JACINTO SES CTG 2		SJS_SJS_G2	HARRIS	GAS-GT	HOUSTON	1995	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0
271 SANDHILL ENERGY CENTER CTG 1		SANDHSYD_SH1	TRAVIS	GAS-GT	SOUTH	2001	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
272 SANDHILL ENERGY CENTER CTG 2		SANDHSYD_SH2	TRAVIS	GAS-GT	SOUTH	2001	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
273 SANDHILL ENERGY CENTER CTG 3		SANDHSYD_SH3	TRAVIS	GAS-GT	SOUTH	2001	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
274 SANDHILL ENERGY CENTER CTG 4		SANDHSYD_SH4	TRAVIS	GAS-GT	SOUTH	2001	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
275 SANDHILL ENERGY CENTER CTG 5A		SANDHSYD_SH_5A	TRAVIS	GAS-CC	SOUTH	2004	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
276 SANDHILL ENERGY CENTER CTG 6		SANDHSYD_SH6	TRAVIS	GAS-GT	SOUTH	2010	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0

Unit Megawatt Capacities - Winter

	UNIT NAME	GENERATION INTERCONNECTION PROJECT CODE	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	2022/2023	2023/2024	2024/2025	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032
277	SANDHILL ENERGY CENTER CTG 7		SANDHSYD_SH7	TRAVIS	GAS-GT	SOUTH	2010	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
278	SANDHILL ENERGY CENTER STG 5C		SANDHSYD_SH_5C	TRAVIS	GAS-CC	SOUTH	2004	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
279	SILAS RAY CTG 10		SILASRAY_SILAS_10	CAMERON	GAS-GT	COASTAL	2004	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
280	SILAS RAY POWER CTG 9		SILASRAY_SILAS_9	CAMERON	GAS-CC	COASTAL	1996	49.0	49.0	49.0	49.0	49.0	49.0	49.0	49.0	49.0	49.0
281	SILAS RAY POWER STG 6		SILASRAY_SILAS_6	CAMERON	GAS-CC	COASTAL	1962	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0
282	SIM GIDEON STG 1		GIDEON_GIDEONG1	BASTROP	GAS-ST	SOUTH	1965	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0
283	SIM GIDEON STG 2		GIDEON_GIDEONG2	BASTROP	GAS-ST	SOUTH	1968	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0
284	SIM GIDEON STG 3		GIDEON_GIDEONG3	BASTROP	GAS-ST	SOUTH	1972	340.0	340.0	340.0	340.0	340.0	340.0	340.0	340.0	340.0	340.0
285	SKY GLOBAL POWER ONE IC A		SKY1_SKY1A	COLORADO	GAS-IC	SOUTH	2016	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7
286	SKY GLOBAL POWER ONE IC B		SKY1_SKY1B	COLORADO	GAS-IC	SOUTH	2016	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7
287	STRYKER CREEK STG 1		SCSES_UNIT1A	CHEROKEE	GAS-ST	NORTH	1958	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0
288	STRYKER CREEK STG 2		SCSES_UNIT2	CHEROKEE	GAS-ST	NORTH	1965	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0
289	T H WHARTON CTG 1		THW_THWGT_1	HARRIS	GAS-GT	HOUSTON	1967	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0
290	T H WHARTON POWER CTG 31		THW_THWGT31	HARRIS	GAS-CC	HOUSTON	1972	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
291	T H WHARTON POWER CTG 32		THW_THWGT32	HARRIS	GAS-CC	HOUSTON	1972	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
292	T H WHARTON POWER CTG 33		THW_THWGT33	HARRIS	GAS-CC	HOUSTON	1972	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
293	T H WHARTON POWER CTG 34		THW_THWGT34	HARRIS	GAS-CC	HOUSTON	1972	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
294	T H WHARTON POWER CTG 41		THW_THWGT41	HARRIS	GAS-CC	HOUSTON	1972	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
295	T H WHARTON POWER CTG 42		THW_THWGT42	HARRIS	GAS-CC	HOUSTON	1972	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
296	T H WHARTON POWER CTG 43		THW_THWGT43	HARRIS	GAS-CC	HOUSTON	1974	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
297	T H WHARTON POWER CTG 44		THW_THWGT44	HARRIS	GAS-CC	HOUSTON	1974	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
298	T H WHARTON POWER CTG 51		THW_THWGT51	HARRIS	GAS-GT	HOUSTON	1975	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
299	T H WHARTON POWER CTG 52		THW_THWGT52	HARRIS	GAS-GT	HOUSTON	1975	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
300	T H WHARTON POWER CTG 53		THW_THWGT53	HARRIS	GAS-GT	HOUSTON	1975	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
301	T H WHARTON POWER CTG 54		THW_THWGT54	HARRIS	GAS-GT	HOUSTON	1975	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
302	T H WHARTON POWER CTG 55		THW_THWGT55	HARRIS	GAS-GT	HOUSTON	1975	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
303	T H WHARTON POWER CTG 56		THW_THWGT56	HARRIS	GAS-GT	HOUSTON	1975	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
304	T H WHARTON POWER STG 3		THW_THWST_3	HARRIS	GAS-CC	HOUSTON	1974	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
305	T H WHARTON POWER STG 4		THW_THWST_4	HARRIS	GAS-CC	HOUSTON	1974	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
306	TEXAS CITY POWER CTG A		TXCTY_CTA	GALVESTON	GAS-CC	HOUSTON	2000	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4
307	TEXAS CITY POWER CTG B		TXCTY_CTB	GALVESTON	GAS-CC	HOUSTON	2000	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4
308	TEXAS CITY POWER CTG C		TXCTY_CTC	GALVESTON	GAS-CC	HOUSTON	2000	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4
309	TEXAS CITY POWER STG		TXCTY_ST	GALVESTON	GAS-CC	HOUSTON	2000	131.5	131.5	131.5	131.5	131.5	131.5	131.5	131.5	131.5	131.5
310	TRINIDAD STG 6		TRSES_UNIT6	HENDERSON	GAS-ST	NORTH	1965	235.0	235.0	235.0	235.0	235.0	235.0	235.0	235.0	235.0	235.0
311	V H BRAUNIG CTG 5		BRAUNIG_VHB6CT5	BEXAR	GAS-GT	SOUTH	2009	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
312	V H BRAUNIG CTG 6		BRAUNIG_VHB6CT6	BEXAR	GAS-GT	SOUTH	2009	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
313	V H BRAUNIG CTG 7		BRAUNIG_VHB6CT7	BEXAR	GAS-GT	SOUTH	2009	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
314	V H BRAUNIG CTG 8		BRAUNIG_VHB6CT8	BEXAR	GAS-GT	SOUTH	2009	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
315	V H BRAUNIG STG 1		BRAUNIG_VHB1	BEXAR	GAS-ST	SOUTH	1966	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0
316	V H BRAUNIG STG 2		BRAUNIG_VHB2	BEXAR	GAS-ST	SOUTH	1968	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0
317	V H BRAUNIG STG 3		BRAUNIG_VHB3	BEXAR	GAS-ST	SOUTH	1970	412.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0
318	VICTORIA CITY (CITYVICT) CTG 1		CITYVICT_CTG01	VICTORIA	GAS-GT	SOUTH	2020	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
319	VICTORIA CITY (CITYVICT) CTG 2		CITYVICT_CTG02	VICTORIA	GAS-GT	SOUTH	2020	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
320	VICTORIA PORT (VICTPORT) CTG 1		VICTPORT_CTG01	VICTORIA	GAS-GT	SOUTH	2019	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
321	VICTORIA PORT (VICTPORT) CTG 2		VICTPORT_CTG02	VICTORIA	GAS-GT	SOUTH	2019	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
322	VICTORIA POWER CTG 6		VICTORIA_VICTORG6	VICTORIA	GAS-CC	SOUTH	2009	171.0	171.0	171.0	171.0	171.0	171.0	171.0	171.0	171.0	171.0
323	VICTORIA POWER STG 5		VICTORIA_VICTORG5	VICTORIA	GAS-CC	SOUTH	2009	132.0	132.0	132.0	132.0	132.0	132.0	132.0	132.0	132.0	132.0
324	W A PARISH CTG 1		WAP_WAPGT_1	FORT BEND	GAS-GT	HOUSTON	1967	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0
325	W A PARISH STG 1		WAP_WAP_G1	FORT BEND	GAS-ST	HOUSTON	1958	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
326	W A PARISH STG 2		WAP_WAP_G2	FORT BEND	GAS-ST	HOUSTON	1958	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
327	W A PARISH STG 3		WAP_WAP_G3	FORT BEND	GAS-ST	HOUSTON	1961	258.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0
328	W A PARISH STG 4		WAP_WAP_G4	FORT BEND	GAS-ST	HOUSTON	1968	552.0	552.0	552.0	552.0	552.0	552.0	552.0	552.0	552.0	552.0
329	WICHITA FALLS CTG 1		WFCOGEN_UNIT1	WICHITA	GAS-CC	WEST	1987	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
330	WICHITA FALLS CTG 2		WFCOGEN_UNIT2	WICHITA	GAS-CC	WEST	1987	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
331	WICHITA FALLS CTG 3		WFCOGEN_UNIT3	WICHITA	GAS-CC	WEST	1987	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
332	WICHITA FALLS STG 4		WFCOGEN_UNIT4	WICHITA	GAS-CC	WEST	1987	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0
333	WINCHESTER POWER PARK CTG 1		WIPOPA_WPP_G1	FAYETTE	GAS-GT	SOUTH	2009	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
334	WINCHESTER POWER PARK CTG 2		WIPOPA_WPP_G2	FAYETTE	GAS-GT	SOUTH	2009	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
335	WINCHESTER POWER PARK CTG 3		WIPOPA_WPP_G3	FAYETTE	GAS-GT	SOUTH	2009	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
336	WINCHESTER POWER PARK CTG 4		WIPOPA_WPP_G4	FAYETTE	GAS-GT	SOUTH	2009	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
337	WISE-TRACTEBEL POWER CTG 1	20INR0286	WCPP_CT1	WISE	GAS-CC	NORTH	2004	263.8	263.8	263.8	263.8	263.8	263.8	263.8	263.8	263.8	263.8
338	WISE-TRACTEBEL POWER CTG 2	20INR0286	WCPP_CT2	WISE	GAS-CC	NORTH	2004	263.8	263.8	263.8	263.8	263.8	263.8	263.8	263.8	263.8	263.8
339	WISE-TRACTEBEL POWER STG 1	20INR0286	WCPP_ST1	WISE	GAS-CC	NORTH	2004	298.0	298.0	298.0	298.0	298.0	298.0	298.0	298.0	298.0	298.0
340	WOLF HOLLOW 2 CTG 4	18INR0076	WHCCS2_CT4	HOOD	GAS-CC	NORTH	2017	353.3	353.3	353.3	353.3	353.3	353.3	353.3	353.3	353.3	353.3
341	WOLF HOLLOW 2 CTG 5	18INR0076	WHCCS2_CT5	HOOD	GAS-CC	NORTH	2017	354.6	354.6	354.6	354.6	354.6	354.6	354.6	354.6	354.6	354.6
342	WOLF HOLLOW 2 STG 6	18INR0076	WHCCS2_STG6	HOOD	GAS-CC	NORTH	2017	485.1	485.1	485.1	485.1	485.1	485.1	485.1	485.1	485.1	485.1
343	WOLF HOLLOW POWER CTG 1		WHCCS_CT1	HOOD	GAS-CC	NORTH	2002	240.4	240.4	240.4	240.4	240.4	240.4	240.4	240.4	240.4	240.4
344	WOLF HOLLOW POWER CTG 2		WHCCS_CT2	HOOD	GAS-CC	NORTH	2002	235.4	235.4	235.4	235.4	235.4	235.4	235.4	235.4	235.4	235.4
345	WOLF HOLLOW POWER STG		WHCCS_STG	HOOD	GAS-CC	NORTH	2002	269.0	269.0	269.0	269.0	269.0	269.0	269.0	269.0	269.0	269.0
346	BIOENERGY AUSTIN WALZEM RD LFG		DG_WALZE_4UNITS	BEXAR	BIOMASS	SOUTH	2002	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8
347	BIOENERGY TEXAS COVEL GARDENS LFG		DG_MEDIN_1UNIT	BEXAR	BIOMASS	SOUTH	2005	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6
348	FARMERS BRANCH LANDFILL GAS TO ENERGY		DG_HBR_2UNITS	DENTON	BIOMASS	NORTH	2011	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2
349	GRAND PRAIRIE LFG		DG_TRIRA_1UNIT	DALLAS	BIOMASS	NORTH	2015	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
350	NELSON GARDENS LFG		DG_78252_4UNITS	BEXAR	BIOMASS	SOUTH	2013	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2
351	WM RENEWABLE-AUSTIN LFG		DG_SPRIN_4UNITS	TRAVIS	BIOMASS	SOUTH	2007	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4
352	WM RENEWABLE-BIOENERGY PARTNERS LFG		DG_BIOE_2UNITS	DENTON	BIOMASS	NORTH	1988	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2
353	WM RENEWABLE-DFW GAS RECOVERY LFG		DG_BIO2_4UNITS	DENTON	BIOMASS	NORTH	2009	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4
354	WM RENEWABLE-MESQUITE CREEK LFG		DG_FREIH_2UNITS	COMAL	BIOMASS	SOUTH	2011	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2
355	WM RENEWABLE-WESTSIDE LFG		DG_WSTHL_3UNITS	PARKER	BIOMASS	NORTH	2010	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8
356	**Operational Capacity Total (Nuclear, Coal, Gas, Biomass)**							**67,417.3**	**67,417.3**	**67,417.3**	**67,417.3**	**67,417.3**	**67,417.3**	**67,417.3**	**67,417.3**	**67,417.3**	**67,417.3**
357																	
358	**Operational Resources (Hydro)**																
359	AMISTAD HYDRO 1		AMISTAD_AMISTAG1	VAL VERDE	HYDRO	WEST	1983	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9
360	AMISTAD HYDRO 2		AMISTAD_AMISTAG2	VAL VERDE	HYDRO	WEST	1983	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9
361	AUSTIN HYDRO 1		AUSTPL_AUSTING1	TRAVIS	HYDRO	SOUTH	1940	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0
362	AUSTIN HYDRO 2		AUSTPL_AUSTING2	TRAVIS	HYDRO	SOUTH	1940	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0
363	BUCHANAN HYDRO 1		BUCHAN_BUCHANG1	LLANO	HYDRO	SOUTH	1938	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0
364	BUCHANAN HYDRO 2		BUCHAN_BUCHANG2	LLANO	HYDRO	SOUTH	1938	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0
365	BUCHANAN HYDRO 3		BUCHAN_BUCHANG3	LLANO	HYDRO	SOUTH	1950	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0
366	DENISON DAM 1		DNDAM_DENISOG1	GRAYSON	HYDRO	NORTH	1944	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
367	DENISON DAM 2		DNDAM_DENISOG2	GRAYSON	HYDRO	NORTH	1948	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
368	EAGLE PASS HYDRO		EAGLE_HY_EAGLE_HY1	MAVERICK	HYDRO	SOUTH	2005	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6
369	FALCON HYDRO 1		FALCON_FALCONG1	STARR	HYDRO	SOUTH	1954	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0
370	FALCON HYDRO 2		FALCON_FALCONG2	STARR	HYDRO	SOUTH	1954	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0
371	FALCON HYDRO 3		FALCON_FALCONG3	STARR	HYDRO	SOUTH	1954	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0
372	GRANITE SHOALS HYDRO 1		WIRTZ_WIRTZ_G1	BURNET	HYDRO	SOUTH	1951	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0
373	GRANITE SHOALS HYDRO 2		WIRTZ_WIRTZ_G2	BURNET	HYDRO	SOUTH	1951	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0
374	GUADALUPE BLANCO RIVER AUTH-CANYON		CANYHY_CANYHYG1	COMAL	HYDRO	SOUTH	1989	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0
375	INKS HYDRO 1		INKSDA_INKS_G1	LLANO	HYDRO	SOUTH	1938	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0
376	MARBLE FALLS HYDRO 1		MARBFA_MARBFAG1	BURNET	HYDRO	SOUTH	1951	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0
377	MARBLE FALLS HYDRO 2		MARBFA_MARBFAG2	BURNET	HYDRO	SOUTH	1951	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
378	MARSHALL FORD HYDRO 1		MARSFO_MARSFOG1	TRAVIS	HYDRO	SOUTH	1941	34.0	34.0	34.0	34.0	34.0	34.0	34.0	34.0	34.0	34.0
379	MARSHALL FORD HYDRO 2		MARSFO_MARSFOG2	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
380	MARSHALL FORD HYDRO 3		MARSFO_MARSFOG3	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
381	WHITNEY DAM HYDRO		WND_WHITNEY1	BOSQUE	HYDRO	NORTH	1953	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0
382	WHITNEY DAM HYDRO 2		WND_WHITNEY2	BOSQUE	HYDRO	NORTH	1953	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0
383	**Operational Capacity Total (Hydro)**							**536.4**	**536.4**	**536.4**	**536.4**	**536.4**	**536.4**	**536.4**	**536.4**	**536.4**	**536.4**
384	Hydro Capacity Contribution (Top 20 Hours)		HYDRO_CAP_CONT					401.9	401.9	401.9	401.9	401.9	401.9	401.9	401.9	401.9	401.9
385																	
386	Operational Hydro Resources, Settlement Only Distributed Generators (SODGs)																
387	ARLINGTON OUTLET HYDROELECTRIC FACILITY		DG_OAKHL_1UNIT	TARRANT	HYDRO	NORTH	2014	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4
388	GUADALUPE BLANCO RIVER AUTH-LAKEWOOD TAP		DG_LKWDT_2UNITS	GONZALES	HYDRO	SOUTH	1931	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8
389	GUADALUPE BLANCO RIVER AUTH-MCQUEENEY		DG_MCQUE_5UNITS	GUADALUPE	HYDRO	SOUTH	1928	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7
390	GUADALUPE BLANCO RIVER AUTH-SCHUMANSVILLE		DG_SCHUM_2UNITS	GUADALUPE	HYDRO	SOUTH	1928	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6
391	LEWISVILLE HYDRO-CITY OF GARLAND		DG_LWSVL_1UNIT	DENTON	HYDRO	NORTH	1991	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2
392	**Operational Hydro Resources Total, Settlement Only Distributed Generators (SODGs)**							**19.7**	**19.7**	**19.7**	**19.7**	**19.7**	**19.7**	**19.7**	**19.7**	**19.7**	**19.7**
393	Hydro SODG Capacity Contribution (Highest 20 Peak Load Hours)		DG_HYDRO_CAP_CONT					14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8
394																	
395	Operational Capacity Unavailable due to Extended Outage or Derate		OPERATION_UNAVAIL					(4.5)	(4.5)	(4.5)	(4.5)	(4.5)	(4.5)	(4.5)	(4.5)	(4.5)	(4.5)
396	Operational Capacity Total (Including Hydro)		OPERATION_TOTAL					67,829.4	67,829.4	67,829.4	67,829.4	67,829.4	67,829.4	67,829.4	67,829.4	67,829.4	67,829.4
397																	
398	**Operational Resources (Switchable)**																
399	ANTELOPE IC 1		AEEC_ANTLP_1	HALE	GAS-IC	PANHANDLE	2016	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
400	ANTELOPE IC 2		AEEC_ANTLP_2	HALE	GAS-IC	PANHANDLE	2016	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
401	ANTELOPE IC 3		AEEC_ANTLP_3	HALE	GAS-IC	PANHANDLE	2016	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
402	ELK STATION CTG 1		AEEC_ELK_1	HALE	GAS-GT	PANHANDLE	2016	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
403	ELK STATION CTG 2		AEEC_ELK_2	HALE	GAS-GT	PANHANDLE	2016	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
404	TENASKA FRONTIER STATION CTG 1		FTR_FTR_G1	GRIMES	GAS-CC	NORTH	2000	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
405	TENASKA FRONTIER STATION CTG 2		FTR_FTR_G2	GRIMES	GAS-CC	NORTH	2000	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
406	TENASKA FRONTIER STATION CTG 3		FTR_FTR_G3	GRIMES	GAS-CC	NORTH	2000	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
407	TENASKA FRONTIER STATION STG 4		FTR_FTR_G4	GRIMES	GAS-CC	NORTH	2000	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0
408	TENASKA GATEWAY STATION CTG 1		TGCCS_CT1	RUSK	GAS-CC	NORTH	2001	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0
409	TENASKA GATEWAY STATION CTG 2		TGCCS_CT2	RUSK	GAS-CC	NORTH	2001	179.0	179.0	179.0	179.0	179.0	179.0	179.0	179.0	179.0	179.0
410	TENASKA GATEWAY STATION CTG 3		TGCCS_CT3	RUSK	GAS-CC	NORTH	2001	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0
411	TENASKA GATEWAY STATION STG 4		TGCCS_UNIT4	RUSK	GAS-CC	NORTH	2001	389.0	389.0	389.0	389.0	389.0	389.0	389.0	389.0	389.0	389.0
412	TENASKA KIAMICHI STATION 1CT101		KMCHI_1CT101	FANNIN	GAS-CC	NORTH	2003	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0
413	TENASKA KIAMICHI STATION 1CT201		KMCHI_1CT201	FANNIN	GAS-CC	NORTH	2003	164.0	164.0	164.0	164.0	164.0	164.0	164.0	164.0	164.0	164.0

Unit Megawatt Capacities - Winter

	UNIT NAME	GENERATION INTERCONNECTION PROJECT CODE	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	2022/2023	2023/2024	2024/2025	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032
414	TENASKA KIAMICHI STATION 1ST		KMCHI_1ST	FANNIN	GAS-CC	NORTH	2003	310.0	310.0	310.0	310.0	310.0	310.0	310.0	310.0	310.0	310.0
415	TENASKA KIAMICHI STATION 2CT101		KMCHI_2CT101	FANNIN	GAS-CC	NORTH	2003	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
416	TENASKA KIAMICHI STATION 2CT201		KMCHI_2CT201	FANNIN	GAS-CC	NORTH	2003	173.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0
417	TENASKA KIAMICHI STATION 2ST		KMCHI_2ST	FANNIN	GAS-CC	NORTH	2003	310.0	310.0	310.0	310.0	310.0	310.0	310.0	310.0	310.0	310.0
418	**Switchable Capacity Total**							**3,710.0**	**3,710.0**	**3,710.0**	**3,710.0**	**3,710.0**	**3,710.0**	**3,710.0**	**3,710.0**	**3,710.0**	**3,710.0**
419																	
420	**Switchable Capacity Unavailable to ERCOT**																
421	ANTELOPE IC 1		AEEC_ANTLP_1_UNAVAIL	HALE	GAS-IC	PANHANDLE	2017	(56.0)	(56.0)	(56.0)	(56.0)	(56.0)	(56.0)	(56.0)	(56.0)	(56.0)	(56.0)
422	ANTELOPE IC 2		AEEC_ANTLP_2_UNAVAIL	HALE	GAS-IC	PANHANDLE	2017	(56.0)	(56.0)	(56.0)	(56.0)	(56.0)	(56.0)	(56.0)	(56.0)	(56.0)	(56.0)
423	ANTELOPE IC 3		AEEC_ANTLP_3_UNAVAIL	HALE	GAS-IC	PANHANDLE	2017	(56.0)	(56.0)	(56.0)	(56.0)	(56.0)	(56.0)	(56.0)	(56.0)	(56.0)	(56.0)
424	ELK STATION CTG 1		AEEC_ELK_1_UNAVAIL	HALE	GAS-GT	PANHANDLE	2017	(200.0)	(200.0)	(200.0)	(200.0)	(200.0)	(200.0)	(200.0)	(200.0)	(200.0)	(200.0)
425	ELK STATION CTG 2		AEEC_ELK_2_UNAVAIL	HALE	GAS-GT	PANHANDLE	2017	(200.0)	(200.0)	(200.0)	(200.0)	(200.0)	(200.0)	(200.0)	(200.0)	(200.0)	(200.0)
426	**Switchable Capacity Unavailable to ERCOT Total**							**(568.0)**	**(568.0)**	**(568.0)**	**(568.0)**	**(568.0)**	**(568.0)**	**(568.0)**	**(568.0)**	**(568.0)**	**(568.0)**
427																	
428	Available Mothball Capacity based on Owner's Return Probability		MOTH_AVAIL					-	-	-	-	-	-	-	-	-	-
429																	
430	Private-Use Network Capacity Contribution (Top 20 Hours)		PUN_CAP_CONT		GAS			3,586.2	3,586.2	3,586.2	3,586.2	3,586.2	3,586.2	3,586.2	3,586.2	3,586.2	3,586.2
431	Private-Use Network Forecast Adjustment (per Protocol 10.3.2.4)		PUN_CAP_ADJUST		GAS			(37.0)	(82.0)	(129.0)	(126.0)	(123.0)	(120.0)	(122.0)	(119.0)	(116.0)	(113.0)
432																	
433	**Operational Resources (Wind)**																
434	BAFFIN WIND UNIT1		BAFFIN_UNIT1	KENEDY	WIND-C	COASTAL	2016	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
435	BAFFIN WIND UNIT2		BAFFIN_UNIT2	KENEDY	WIND-C	COASTAL	2016	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0
436	BRUENNING'S BREEZE A		BBREEZE_UNIT1	WILLACY	WIND-C	COASTAL	2017	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
437	BRUENNING'S BREEZE B		BBREEZE_UNIT2	WILLACY	WIND-C	COASTAL	2017	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0
438	CAMERON COUNTY WIND		CAMWIND_UNIT1	CAMERON	WIND-C	COASTAL	2016	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
439	CHAPMAN RANCH WIND IA (SANTA CRUZ)		SANTACRU_UNIT1	NUECES	WIND-C	COASTAL	2017	150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6
440	CHAPMAN RANCH WIND IB (SANTA CRUZ)		SANTACRU_UNIT2	NUECES	WIND-C	COASTAL	2017	98.4	98.4	98.4	98.4	98.4	98.4	98.4	98.4	98.4	98.4
441	GULF WIND I		TGW_T1	KENEDY	WIND-C	COASTAL	2009	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6
442	GULF WIND II		TGW_T2	KENEDY	WIND-C	COASTAL	2009	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6
443	KARANKAWA WIND 1A		KARAKAW1_UNIT1	SAN PATRICIO	WIND-C	COASTAL	2019	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3
444	KARANKAWA WIND 1B		KARAKAW1_UNIT2	SAN PATRICIO	WIND-C	COASTAL	2019	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3
445	KARANKAWA WIND 2		KARAKAW2_UNIT3	SAN PATRICIO	WIND-C	COASTAL	2019	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4
446	LOS VIENTOS WIND I		LV1_LV1A	WILLACY	WIND-C	COASTAL	2013	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1
447	LOS VIENTOS WIND II		LV2_LV2	WILLACY	WIND-C	COASTAL	2013	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6
448	MAGIC VALLEY WIND (REDFISH) 1A		REDFISH_MV1A	WILLACY	WIND-C	COASTAL	2012	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8
449	MAGIC VALLEY WIND (REDFISH) 1B		REDFISH_MV1B	WILLACY	WIND-C	COASTAL	2012	103.5	103.5	103.5	103.5	103.5	103.5	103.5	103.5	103.5	103.5
450	MIDWAY WIND		MIDWIND_UNIT1	SAN PATRICIO	WIND-C	COASTAL	2019	162.8	162.8	162.8	162.8	162.8	162.8	162.8	162.8	162.8	162.8
451	PALMAS ALTAS WIND		PALMWIND_UNIT1	CAMERON	WIND-C	COASTAL	2020	144.9	144.9	144.9	144.9	144.9	144.9	144.9	144.9	144.9	144.9
452	PAPALOTE CREEK WIND		PAP1_PAP1	SAN PATRICIO	WIND-C	COASTAL	2009	179.9	179.9	179.9	179.9	179.9	179.9	179.9	179.9	179.9	179.9
453	PAPALOTE CREEK WIND II		COTTON_PAP2	SAN PATRICIO	WIND-C	COASTAL	2010	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1
454	PENASCAL WIND 1		PENA_UNIT1	KENEDY	WIND-C	COASTAL	2009	160.8	160.8	160.8	160.8	160.8	160.8	160.8	160.8	160.8	160.8
455	PENASCAL WIND 2		PENA_UNIT2	KENEDY	WIND-C	COASTAL	2009	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6
456	PENASCAL WIND 3		PENA3_UNIT3	KENEDY	WIND-C	COASTAL	2011	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8
457	PEYTON CREEK WIND		PEY_UNIT1	MATAGORDA	WIND-C	COASTAL	2020	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2
458	SAN ROMAN WIND		SANROMAN_WIND_1	CAMERON	WIND-C	COASTAL	2017	95.2	95.2	95.2	95.2	95.2	95.2	95.2	95.2	95.2	95.2
459	STELLA WIND		STELLA_UNIT1	KENEDY	WIND-C	COASTAL	2018	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0
460	HARBOR WIND		DG_NUECE_6UNITS	NUECES	WIND-C	COASTAL	2012	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0
461	BRISCOE WIND		BRISCOE_WIND	BRISCOE	WIND-P	PANHANDLE	2015	149.8	149.8	149.8	149.8	149.8	149.8	149.8	149.8	149.8	149.8
462	CANADIAN BREAKS WIND		CN_BRKS_UNIT_1	OLDHAM	WIND-P	PANHANDLE	2019	210.1	210.1	210.1	210.1	210.1	210.1	210.1	210.1	210.1	210.1
463	COTTON PLAINS WIND		COTPLNS_COTTONPL	FLOYD	WIND-P	PANHANDLE	2017	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4
464	DOUG COLBECK'S CORNER (CONWAY) B		GRANDVW1_COLB	CARSON	WIND-P	PANHANDLE	2016	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2
465	DOUG COLBECK'S CORNER (CONWAY) A		GRANDVW1_COLA	CARSON	WIND-P	PANHANDLE	2016	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2
466	FALVEZ ASTRA WIND		ASTRA_UNIT1	RANDALL	WIND-P	PANHANDLE	2017	163.2	163.2	163.2	163.2	163.2	163.2	163.2	163.2	163.2	163.2
467	GRANDVIEW WIND 1 (CONWAY) GV1A		GRANDVW1_GV1A	CARSON	WIND-P	PANHANDLE	2014	107.4	107.4	107.4	107.4	107.4	107.4	107.4	107.4	107.4	107.4
468	GRANDVIEW WIND 1 (CONWAY) GV1B		GRANDVW1_GV1B	CARSON	WIND-P	PANHANDLE	2014	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8
469	HEREFORD WIND G		HRFDWIND_WIND_G	DEAF SMITH	WIND-P	PANHANDLE	2015	99.9	99.9	99.9	99.9	99.9	99.9	99.9	99.9	99.9	99.9
470	HEREFORD WIND V		HRFDWIND_WIND_V	DEAF SMITH	WIND-P	PANHANDLE	2015	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
471	JUMBO ROAD WIND 1		HRFDWIND_JRDWIND1	DEAF SMITH	WIND-P	PANHANDLE	2015	146.2	146.2	146.2	146.2	146.2	146.2	146.2	146.2	146.2	146.2
472	JUMBO ROAD WIND 2		HRFDWIND_JRDWIND2	DEAF SMITH	WIND-P	PANHANDLE	2015	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6
473	LONGHORN WIND NORTH U1		LHORN_N_UNIT1	FLOYD	WIND-P	PANHANDLE	2015	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
474	LONGHORN WIND NORTH U2		LHORN_N_UNIT2	FLOYD	WIND-P	PANHANDLE	2015	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
475	MARIAH DEL NORTE 1		MARIAH_NORTE1	PARMER	WIND-P	PANHANDLE	2017	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2
476	MARIAH DEL NORTE 2		MARIAH_NORTE2	PARMER	WIND-P	PANHANDLE	2017	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2
477	MCADOO WIND		MWEC_G1	DICKENS	WIND-P	PANHANDLE	2008	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
478	MIAMI WIND G1		MIAM1_G1	GRAY	WIND-P	PANHANDLE	2014	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3
479	MIAMI WIND G2		MIAM1_G2	GRAY	WIND-P	PANHANDLE	2014	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3
480	OLD SETTLER WIND		COTPLNS_OLDSETLR	FLOYD	WIND-P	PANHANDLE	2017	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2
481	PANHANDLE WIND 1 U1		PH1_UNIT1	CARSON	WIND-P	PANHANDLE	2014	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2
482	PANHANDLE WIND 1 U2		PH1_UNIT2	CARSON	WIND-P	PANHANDLE	2014	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2
483	PANHANDLE WIND 2 U1		PH2_UNIT1	CARSON	WIND-P	PANHANDLE	2014	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2
484	PANHANDLE WIND 2 U2		PH2_UNIT2	CARSON	WIND-P	PANHANDLE	2014	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6
485	ROUTE 66 WIND		ROUTE_66_WIND1	CARSON	WIND-P	PANHANDLE	2015	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
486	SALT FORK 1 WIND U1		SALTFORK_UNIT1	DONLEY	WIND-P	PANHANDLE	2017	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0
487	SALT FORK 1 WIND U2		SALTFORK_UNIT2	DONLEY	WIND-P	PANHANDLE	2017	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
488	SOUTH PLAINS WIND 1 U1		SPLAIN1_WIND1	FLOYD	WIND-P	PANHANDLE	2015	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0
489	SOUTH PLAINS WIND 1 U2		SPLAIN1_WIND2	FLOYD	WIND-P	PANHANDLE	2015	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
490	SOUTH PLAINS WIND 2 U1		SPLAIN2_WIND21	FLOYD	WIND-P	PANHANDLE	2016	148.5	148.5	148.5	148.5	148.5	148.5	148.5	148.5	148.5	148.5
491	SOUTH PLAINS WIND 2 U2		SPLAIN2_WIND22	FLOYD	WIND-P	PANHANDLE	2016	151.8	151.8	151.8	151.8	151.8	151.8	151.8	151.8	151.8	151.8
492	SPINNING SPUR WIND TWO A		SSPURTWO_WIND_1	OLDHAM	WIND-P	PANHANDLE	2014	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0
493	SPINNING SPUR WIND TWO B		SSPURTWO_SS3WIND2	OLDHAM	WIND-P	PANHANDLE	2015	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
494	SPINNING SPUR WIND TWO C		SSPURTWO_SS3WIND1	OLDHAM	WIND-P	PANHANDLE	2015	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0
495	WAKE WIND 1		WAKEWE_G1	DICKENS	WIND-P	PANHANDLE	2016	114.9	114.9	114.9	114.9	114.9	114.9	114.9	114.9	114.9	114.9
496	WAKE WIND 2		WAKEWE_G2	DICKENS	WIND-P	PANHANDLE	2016	142.3	142.3	142.3	142.3	142.3	142.3	142.3	142.3	142.3	142.3
497	WHIRLWIND ENERGY		WEC_WECG1	FLOYD	WIND-P	PANHANDLE	2007	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
498	AMADEUS WIND 1 U1		AMADEUS1_UNIT1	FISHER	WIND-O	WEST	2021	36.7	36.7	36.7	36.7	36.7	36.7	36.7	36.7	36.7	36.7
499	AMADEUS WIND 1 U2		AMADEUS1_UNIT2	FISHER	WIND-O	WEST	2021	35.8	35.8	35.8	35.8	35.8	35.8	35.8	35.8	35.8	35.8
500	AMADEUS WIND 2 U1		AMADEUS2_UNIT3	FISHER	WIND-O	WEST	2021	177.7	177.7	177.7	177.7	177.7	177.7	177.7	177.7	177.7	177.7
501	ANACACHO WIND		ANACACHO_ANA	KINNEY	WIND-O	SOUTH	2012	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8
502	BARTON CHAPEL WIND		BRTSW_BCW1	JACK	WIND-O	NORTH	2007	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
503	BLUE SUMMIT WIND 1 A	18INR0072	BLSUMMIT_BLSMT1_5	WILBARGER	WIND-O	WEST	2013	8.8	8.8	8.8	8.8	8.8	8.8	8.8	8.8	8.8	8.8
504	BLUE SUMMIT WIND 1 B	18INR0072	BLSUMMIT_BLSMT1_6	WILBARGER	WIND-O	WEST	2013	124.3	124.3	124.3	124.3	124.3	124.3	124.3	124.3	124.3	124.3
505	BLUE SUMMIT WIND 2 A		BLSUMMIT_UNIT2_25	WILBARGER	WIND-O	WEST	2020	89.7	89.7	89.7	89.7	89.7	89.7	89.7	89.7	89.7	89.7
506	BLUE SUMMIT WIND 2 B		BLSUMMIT_UNIT2_17	WILBARGER	WIND-O	WEST	2020	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7
507	BLUE SUMMIT WIND 3 A		BLSUMIT3_UNIT_17	WILBARGER	WIND-O	WEST	2020	13.4	13.4	13.4	13.4	13.4	13.4	13.4	13.4	13.4	13.4
508	BLUE SUMMIT WIND 3 B		BLSUMIT3_UNIT_25	WILBARGER	WIND-O	WEST	2020	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4
509	BOBCAT BLUFF WIND		BCATWIND_WIND_1	ARCHER	WIND-O	WEST	2020	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0
510	BUCKTHORN WIND 1 A		BUCKTHRN_UNIT1	ERATH	WIND-O	NORTH	2017	44.9	44.9	44.9	44.9	44.9	44.9	44.9	44.9	44.9	44.9
511	BUCKTHORN WIND 1 B		BUCKTHRN_UNIT2	ERATH	WIND-O	NORTH	2017	55.7	55.7	55.7	55.7	55.7	55.7	55.7	55.7	55.7	55.7
512	BUFFALO GAP WIND 1		BUFF_GAP_UNIT1	TAYLOR	WIND-O	WEST	2006	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6
513	BUFFALO GAP WIND 2_1		BUFF_GAP_UNIT2_1	TAYLOR	WIND-O	WEST	2007	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5
514	BUFFALO GAP WIND 2_2		BUFF_GAP_UNIT2_2	TAYLOR	WIND-O	WEST	2007	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0
515	BUFFALO GAP WIND 3		BUFF_GAP_UNIT3	TAYLOR	WIND-O	WEST	2008	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2
516	BULL CREEK WIND U1		BULLCRK_WND1	BORDEN	WIND-O	WEST	2009	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0
517	BULL CREEK WIND U2		BULLCRK_WND2	BORDEN	WIND-O	WEST	2009	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
518	CABEZON WIND (RIO BRAVO I WIND) 1 A		CABEZON_WIND1	STARR	WIND-O	SOUTH	2019	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2
519	CABEZON WIND (RIO BRAVO I WIND) 1 B		CABEZON_WIND2	STARR	WIND-O	SOUTH	2019	122.4	122.4	122.4	122.4	122.4	122.4	122.4	122.4	122.4	122.4
520	CALLAHAN WIND		CALLAHAN_WND1	CALLAHAN	WIND-O	WEST	2004	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0
521	CAMP SPRINGS WIND 1		CSEC_CSECG1	SCURRY	WIND-O	WEST	2007	130.5	130.5	130.5	130.5	130.5	130.5	130.5	130.5	130.5	130.5
522	CAMP SPRINGS WIND 2		CSEC_CSECG2	SCURRY	WIND-O	WEST	2007	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
523	CAPRICORN RIDGE WIND 1	17INR0054	CAPRIDGE_CR1	STERLING	WIND-O	WEST	2007	231.7	231.7	231.7	231.7	231.7	231.7	231.7	231.7	231.7	231.7
524	CAPRICORN RIDGE WIND 2	17INR0054	CAPRIDGE_CR2	STERLING	WIND-O	WEST	2007	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5
525	CAPRICORN RIDGE WIND 3	17INR0054	CAPRIDGE_CR3	STERLING	WIND-O	WEST	2008	200.9	200.9	200.9	200.9	200.9	200.9	200.9	200.9	200.9	200.9
526	CAPRICORN RIDGE WIND 4	17INR0061	CAPRIDG4_CR4	COKE	WIND-O	WEST	2008	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5
527	CEDRO HILL WIND 1		CEDROHIL_CHW1	WEBB	WIND-O	SOUTH	2010	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
528	CEDRO HILL WIND 2		CEDROHIL_CHW2	WEBB	WIND-O	SOUTH	2010	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
529	CHAMPION WIND		CHAMPION_UNIT1	NOLAN	WIND-O	WEST	2008	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5
530	DERMOTT WIND 1_1		DERMOTT_UNIT1	SCURRY	WIND-O	WEST	2017	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5
531	DERMOTT WIND 1_2		DERMOTT_UNIT2	SCURRY	WIND-O	WEST	2017	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5
532	DESERT SKY WIND 1	17INR0070	INDNENR_INDNENR	PECOS	WIND-O	WEST	2002	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1
533	DESERT SKY WIND 2	17INR0070	INDNENR_INDNENR_2	PECOS	WIND-O	WEST	2002	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1	85.1
534	ELBOW CREEK WIND		ELB_ELBCREEK	HOWARD	WIND-O	WEST	2008	118.7	118.7	118.7	118.7	118.7	118.7	118.7	118.7	118.7	118.7
535	ELECTRA WIND 1		DIGBY_UNIT1	WILBARGER	WIND-O	WEST	2017	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9
536	ELECTRA WIND 2		DIGBY_UNIT2	WILBARGER	WIND-O	WEST	2017	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1
537	FLAT TOP WIND I		FTWIND_UNIT_1	MILLS	WIND-O	NORTH	2018	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
538	FLUVANNA RENEWABLE 1 A		FLUVANNA_UNIT1	SCURRY	WIND-O	WEST	2017	79.8	79.8	79.8	79.8	79.8	79.8	79.8	79.8	79.8	79.8
539	FLUVANNA RENEWABLE 1 B		FLUVANNA_UNIT2	SCURRY	WIND-O	WEST	2017	75.6	75.6	75.6	75.6	75.6	75.6	75.6	75.6	75.6	75.6
540	FOARD CITY WIND 1 A		FOARDCTY_UNIT1	FOARD	WIND-O	WEST	2019	186.5	186.5	186.5	186.5	186.5	186.5	186.5	186.5	186.5	186.5
541	FOARD CITY WIND 1 B		FOARDCTY_UNIT2	FOARD	WIND-O	WEST	2019	163.8	163.8	163.8	163.8	163.8	163.8	163.8	163.8	163.8	163.8
542	FOREST CREEK WIND		MCDLD_FCW1	GLASSCOCK	WIND-O	WEST	2007	124.2	124.2	124.2	124.2	124.2	124.2	124.2	124.2	124.2	124.2
543	GOAT WIND		GOAT_GOATWIND	STERLING	WIND-O	WEST	2008	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
544	GOAT WIND 2		GOAT_GOATWIN2	STERLING	WIND-O	WEST	2010	69.6	69.6	69.6	69.6	69.6	69.6	69.6	69.6	69.6	69.6
545	GOLDTHWAITE WIND 1		GWEC_GWEC_G1	MILLS	WIND-O	NORTH	2014	148.6	148.6	148.6	148.6	148.6	148.6	148.6	148.6	148.6	148.6
546	GOPHER CREEK WIND 1		GOPHER_UNIT1	BORDEN	WIND-O	WEST	2020	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0
547	GOPHER CREEK WIND 2		GOPHER_UNIT2	BORDEN	WIND-O	WEST	2020	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0
548	GREEN MOUNTAIN WIND (BRAZOS) U1	21INR0532	BRAZ_WND_WND1	SCURRY	WIND-O	WEST	2003	99.0	99.0	99.0	99.0	99.0	99.0	99.0	99.0	99.0	99.0
549	GREEN MOUNTAIN WIND (BRAZOS) U2	21INR0532	BRAZ_WND_WND2	SCURRY	WIND-O	WEST	2003	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0
550	GREEN PASTURES WIND I		GPASTURE_WIND_I	BAYLOR	WIND-O	WEST	2015	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0

Unit Megawatt Capacities - Winter

UNIT NAME	GENERATION INTERCONNECTION PROJECT CODE	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	2022/2023	2023/2024	2024/2025	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032
551 VERTIGO WIND (FORMERLY GREEN PASTURES WIND 2)		VERTIGO_WIND_I	BAYLOR	WIND-O	WEST	2015	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
552 GUNSIGHT MOUNTAIN WIND		GUNMTN_G1	HOWARD	WIND-O	WEST	2016	119.9	119.9	119.9	119.9	119.9	119.9	119.9	119.9	119.9	119.9
553 HACKBERRY WIND		HWF_HWFG1	SHACKELFOI	WIND-O	WEST	2008	163.5	163.5	163.5	163.5	163.5	163.5	163.5	163.5	163.5	163.5
554 HICKMAN (SANTA RITA WIND) 1		HICKMAN_G1	REAGAN	WIND-O	WEST	2018	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5
555 HICKMAN (SANTA RITA WIND) 2		HICKMAN_G2	REAGAN	WIND-O	WEST	2018	147.5	147.5	147.5	147.5	147.5	147.5	147.5	147.5	147.5	147.5
556 HIDALGO & STARR WIND 11		MIRASOLE_MIR11	HIDALGO	WIND-O	SOUTH	2016	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0
557 HIDALGO & STARR WIND 12		MIRASOLE_MIR12	HIDALGO	WIND-O	SOUTH	2016	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
558 HIDALGO & STARR WIND 21		MIRASOLE_MIR21	HIDALGO	WIND-O	SOUTH	2016	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
559 HORSE CREEK WIND 1		HORSECRK_UNIT1	HASKELL	WIND-O	WEST	2017	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1
560 HORSE CREEK WIND 2		HORSECRK_UNIT2	HASKELL	WIND-O	WEST	2017	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9
561 HORSE HOLLOW WIND 1	17INR0052	H_HOLLOW_WND1	TAYLOR	WIND-O	WEST	2005	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0
562 HORSE HOLLOW WIND 2	17INR0052	HHOLLOW2_WIND1	TAYLOR	WIND-O	WEST	2006	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0
563 HORSE HOLLOW WIND 3	17INR0052	HHOLLOW3_WND_1	TAYLOR	WIND-O	WEST	2006	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4
564 HORSE HOLLOW WIND 4	17INR0052	HHOLLOW4_WND1	TAYLOR	WIND-O	WEST	2006	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0
565 INADALE WIND 1		INDL_INADALE1	NOLAN	WIND-O	WEST	2008	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0
566 INADALE WIND 2		INDL_INADALE2	NOLAN	WIND-O	WEST	2008	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0
567 INDIAN MESA WIND		INDNNWP_INDNNWP2	PECOS	WIND-O	WEST	2001	91.8	91.8	91.8	91.8	91.8	91.8	91.8	91.8	91.8	91.8
568 JAVELINA I WIND 18		BORDAS_JAVEL18	WEBB	WIND-O	SOUTH	2015	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7
569 JAVELINA I WIND 20		BORDAS_JAVEL20	WEBB	WIND-O	SOUTH	2015	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0
570 JAVELINA II WIND 1		BORDAS2_JAVEL2_A	WEBB	WIND-O	SOUTH	2017	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0
571 JAVELINA II WIND 2		BORDAS2_JAVEL2_B	WEBB	WIND-O	SOUTH	2017	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0
572 JAVELINA II WIND 3		BORDAS2_JAVEL2_C	WEBB	WIND-O	SOUTH	2017	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
573 KEECHI WIND		KEECHI_U1	JACK	WIND-O	NORTH	2015	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
574 KING MOUNTAIN WIND (NE)		KING_NE_KINGNE	UPTON	WIND-O	WEST	2001	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7
575 KING MOUNTAIN WIND (NW)		KING_NW_KINGNW	UPTON	WIND-O	WEST	2001	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7
576 KING MOUNTAIN WIND (SE)		KING_SE_KINGSE	UPTON	WIND-O	WEST	2001	40.5	40.5	40.5	40.5	40.5	40.5	40.5	40.5	40.5	40.5
577 KING MOUNTAIN WIND (SW)		KING_SW_KINGSW	UPTON	WIND-O	WEST	2001	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7
578 LANGFORD WIND POWER		LGD_LANGFORD	TOM GREEN	WIND-O	WEST	2009	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
579 LOCKETT WIND FARM		LOCKETT_UNIT1	WILBARGER	WIND-O	WEST	2019	183.7	183.7	183.7	183.7	183.7	183.7	183.7	183.7	183.7	183.7
580 LOGANS GAP WIND I U1		LGW_UNIT1	COMANCHE	WIND-O	NORTH	2015	106.3	106.3	106.3	106.3	106.3	106.3	106.3	106.3	106.3	106.3
581 LOGANS GAP WIND I U2		LGW_UNIT2	COMANCHE	WIND-O	NORTH	2015	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8
582 LONE STAR WIND 1 (MESQUITE)		LNCRK_G83	SHACKELFOI	WIND-O	WEST	2006	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0
583 LONE STAR WIND 2 (POST OAK) U1	22INR0479	LNCRK2_G871	SHACKELFOI	WIND-O	WEST	2007	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
584 LONE STAR WIND 2 (POST OAK) U2	22INR0479	LNCRK2_G872	SHACKELFOI	WIND-O	WEST	2007	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
585 LORAINE WINDPARK I		LONEWOLF_G1	MITCHELL	WIND-O	WEST	2010	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
586 LORAINE WINDPARK II		LONEWOLF_G2	MITCHELL	WIND-O	WEST	2010	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0
587 LORAINE WINDPARK III		LONEWOLF_G3	MITCHELL	WIND-O	WEST	2011	25.5	25.5	25.5	25.5	25.5	25.5	25.5	25.5	25.5	25.5
588 LORAINE WINDPARK IV		LONEWOLF_G4	MITCHELL	WIND-O	WEST	2011	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0
589 LOS VIENTOS III WIND		LV3_UNIT_1	STARR	WIND-O	SOUTH	2015	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
590 LOS VIENTOS IV WIND		LV4_UNIT_1	STARR	WIND-O	SOUTH	2016	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
591 LOS VIENTOS V WIND		LV5_UNIT_1	STARR	WIND-O	SOUTH	2016	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
592 MESQUITE CREEK WIND 1		MESQCRK_WND1	DAWSON	WIND-O	WEST	2015	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6
593 MESQUITE CREEK WIND 2		MESQCRK_WND2	DAWSON	WIND-O	WEST	2015	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6
594 NIELS BOHR WIND A (BEARKAT WIND A)		NBOHR_UNIT1	GLASSCOCK	WIND-O	WEST	2018	196.6	196.6	196.6	196.6	196.6	196.6	196.6	196.6	196.6	196.6
595 NOTREES WIND 1		NWF_NWF1	WINKLER	WIND-O	WEST	2009	92.6	92.6	92.6	92.6	92.6	92.6	92.6	92.6	92.6	92.6
596 NOTREES WIND 2		NWF_NWF2	WINKLER	WIND-O	WEST	2009	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
597 OCOTILLO WIND		OWF_OWF	HOWARD	WIND-O	WEST	2008	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8
598 PANTHER CREEK WIND 1		PC_NORTH_PANTHER1	HOWARD	WIND-O	WEST	2008	142.5	142.5	142.5	142.5	142.5	142.5	142.5	142.5	142.5	142.5
599 PANTHER CREEK WIND 2		PC_SOUTH_PANTHER2	HOWARD	WIND-O	WEST	2019	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5
600 PANTHER CREEK WIND 3	21INR0449	PC_SOUTH_PANTHER3	HOWARD	WIND-O	WEST	2009	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5
601 PECOS WIND 1 (WOODWARD)		WOODWRD1_WOODWRD1	PECOS	WIND-O	WEST	2001	91.9	91.9	91.9	91.9	91.9	91.9	91.9	91.9	91.9	91.9
602 PECOS WIND 2 (WOODWARD)		WOODWRD2_WOODWRD2	PECOS	WIND-O	WEST	2001	86.0	86.0	86.0	86.0	86.0	86.0	86.0	86.0	86.0	86.0
603 PYRON WIND 1		PYR_PYRON1	NOLAN	WIND-O	WEST	2008	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5
604 PYRON WIND 2		PYR_PYRON2	NOLAN	WIND-O	WEST	2008	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5
605 RANCHERO WIND		RANCHERO_UNIT1	CROCKETT	WIND-O	WEST	2020	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
606 RANCHERO WIND		RANCHERO_UNIT2	CROCKETT	WIND-O	WEST	2020	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
607 RATTLESNAKE I WIND ENERGY CENTER G1		RSNAKE_G1	GLASSCOCK	WIND-O	WEST	2015	104.3	104.3	104.3	104.3	104.3	104.3	104.3	104.3	104.3	104.3
608 RATTLESNAKE I WIND ENERGY CENTER G2		RSNAKE_G2	GLASSCOCK	WIND-O	WEST	2015	103.0	103.0	103.0	103.0	103.0	103.0	103.0	103.0	103.0	103.0
609 RED CANYON WIND		RDCANYON_RDCNY1	BORDEN	WIND-O	WEST	2006	89.6	89.6	89.6	89.6	89.6	89.6	89.6	89.6	89.6	89.6
610 ROCK SPRINGS VAL VERDE WIND (FERMI) 1		FERMI_WIND1	VAL VERDE	WIND-O	WEST	2017	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9
611 ROCK SPRINGS VAL VERDE WIND (FERMI) 2		FERMI_WIND2	VAL VERDE	WIND-O	WEST	2017	27.4	27.4	27.4	27.4	27.4	27.4	27.4	27.4	27.4	27.4
612 ROSCOE WIND		TKWSW1_ROSCOE	NOLAN	WIND-O	WEST	2008	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0
613 ROSCOE WIND 2A		TKWSW1_ROSCOE2A	NOLAN	WIND-O	WEST	2008	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0
614 RTS WIND		RTS_U1	MCCULLOCH	WIND-O	SOUTH	2018	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
615 SAND BLUFF WIND	20INR0296	MCDLD_SBW1	GLASSCOCK	WIND-O	WEST	2008	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
616 SENDERO WIND ENERGY		EXGNSND_WIND_1	JIM HOGG	WIND-O	SOUTH	2015	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0
617 SEYMOUR HILLS WIND (S_HILLS WIND)		S_HILLS_UNIT1	BAYLOR	WIND-O	WEST	2019	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2
618 SENATE WIND		SENATEWD_UNIT1	JACK	WIND-O	NORTH	2012	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
619 SHANNON WIND		SHANNONW_UNIT_1	CLAY	WIND-O	WEST	2015	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1
620 SHERBINO 2 WIND	19INR0120	KEO_SHRBINO2	PECOS	WIND-O	WEST	2011	132.0	132.0	132.0	132.0	132.0	132.0	132.0	132.0	132.0	132.0
621 SILVER STAR WIND	18INR0064	FLTCK_SSI	ERATH	WIND-O	NORTH	2008	52.8	52.8	52.8	52.8	52.8	52.8	52.8	52.8	52.8	52.8
622 SNYDER WIND		ENAS_ENA1	SCURRY	WIND-O	WEST	2007	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0
623 SOUTH TRENT WIND		STWF_T1	NOLAN	WIND-O	WEST	2008	98.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2
624 STANTON WIND ENERGY		SWEC_G1	MARTIN	WIND-O	WEST	2008	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
625 STEPHENS RANCH WIND 1		SRWE1_UNIT1	BORDEN	WIND-O	WEST	2014	211.2	211.2	211.2	211.2	211.2	211.2	211.2	211.2	211.2	211.2
626 STEPHENS RANCH WIND 2		SRWE1_SRWE2	BORDEN	WIND-O	WEST	2015	164.7	164.7	164.7	164.7	164.7	164.7	164.7	164.7	164.7	164.7
627 SWEETWATER WIND 1	18INR0073	SWEETWND_WND1	NOLAN	WIND-O	WEST	2003	42.5	42.5	42.5	42.5	42.5	42.5	42.5	42.5	42.5	42.5
628 SWEETWATER WIND 2A	17INR0068	SWEETWN2_WND24	NOLAN	WIND-O	WEST	2006	16.8	16.8	16.8	16.8	16.8	16.8	16.8	16.8	16.8	16.8
629 SWEETWATER WIND 2B	17INR0068	SWEETWN2_WND2	NOLAN	WIND-O	WEST	2004	110.8	110.8	110.8	110.8	110.8	110.8	110.8	110.8	110.8	110.8
630 SWEETWATER WIND 3A		SWEETWN3_WND3A	NOLAN	WIND-O	WEST	2011	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6
631 SWEETWATER WIND 3B		SWEETWN3_WND3B	NOLAN	WIND-O	WEST	2011	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6
632 SWEETWATER WIND 4-5		SWEETWN5_WND5	NOLAN	WIND-O	WEST	2007	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0
633 SWEETWATER WIND 4-4B		SWEETWN4_WND4B	NOLAN	WIND-O	WEST	2007	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0
634 SWEETWATER WIND 4-4A		SWEETWN4_WND4A	NOLAN	WIND-O	WEST	2007	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
635 TAHOKA WIND 1		TAHOKA_UNIT_1	LYNN	WIND-O	WEST	2019	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
636 TAHOKA WIND 2		TAHOKA_UNIT_2	LYNN	WIND-O	WEST	2019	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
637 TEXAS BIG SPRING WIND A		SGMTN_SIGNALMT	HOWARD	WIND-O	WEST	1999	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7
638 TEXAS BIG SPRING WIND B		SGMTN_SIGNALM2	HOWARD	WIND-O	WEST	1999	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6
639 TORRECILLAS WIND 1		TORR_UNIT1_25	WEBB	WIND-O	SOUTH	2019	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
640 TORRECILLAS WIND 2		TORR_UNIT2_23	WEBB	WIND-O	SOUTH	2019	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
641 TORRECILLAS WIND 3		TORR_UNIT2_25	WEBB	WIND-O	SOUTH	2019	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5
642 TRENT WIND	17INR0069	TRENT_TRENT	NOLAN	WIND-O	WEST	2001	156.5	156.5	156.5	156.5	156.5	156.5	156.5	156.5	156.5	156.5
643 TRINITY HILLS WIND 1	20INR0019	TRINITY_TH1_BUS1	ARCHER	WIND-O	WEST	2012	103.4	103.4	103.4	103.4	103.4	103.4	103.4	103.4	103.4	103.4
644 TRINITY HILLS WIND 2	20INR0019	TRINITY_TH1_BUS2	ARCHER	WIND-O	WEST	2012	94.6	94.6	94.6	94.6	94.6	94.6	94.6	94.6	94.6	94.6
645 TURKEY TRACK WIND		TTWEC_G1	NOLAN	WIND-O	WEST	2008	169.5	169.5	169.5	169.5	169.5	169.5	169.5	169.5	169.5	169.5
646 TYLER BLUFF WIND		TYLRWIND_UNIT1	COOKE	WIND-O	NORTH	2017	125.6	125.6	125.6	125.6	125.6	125.6	125.6	125.6	125.6	125.6
647 WHITETAIL WIND		EXGNWTL_WIND_1	WEBB	WIND-O	SOUTH	2012	92.3	92.3	92.3	92.3	92.3	92.3	92.3	92.3	92.3	92.3
648 WINDTHORST 2 WIND		WNDTHST2_UNIT1	ARCHER	WIND-O	WEST	2014	67.6	67.6	67.6	67.6	67.6	67.6	67.6	67.6	67.6	67.6
649 WKN MOZART WIND		MOZART_WIND_1	KENT	WIND-O	WEST	2012	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
650 WILLOW SPRINGS WIND A		SALVTION_UNIT1	HASKELL	WIND-O	WEST	2017	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
651 WILLOW SPRINGS WIND B		SALVTION_UNIT2	HASKELL	WIND-O	WEST	2017	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
652 WILSON RANCH (INFINITY LIVE OAK WIND)		WL_RANCH_UNIT1	SCHLEICHER	WIND-O	WEST	2020	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5
653 WOLF RIDGE WIND	21INR0511	WHTTAIL_WR1	COOKE	WIND-O	NORTH	2008	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5
654 TSTC WEST TEXAS WIND		DG_ROSC2_1UNIT	NOLAN	WIND-O	WEST	2008	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
655 **Operational Capacity Total (Wind)**							**25,213.4**	**25,213.4**	**25,213.4**	**25,213.4**	**25,213.4**	**25,213.4**	**25,213.4**	**25,213.4**	**25,213.4**	**25,213.4**
656																
657 Operational Wind Capacity Sub-total (Coastal Counties)		WIND_OPERATIONAL_C					3,586.5	3,586.5	3,586.5	3,586.5	3,586.5	3,586.5	3,586.5	3,586.5	3,586.5	3,586.5
658 Wind Peak Average Capacity Percentage (Coastal)		WIND_PEAK_PCT_C	%				47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
659																
660 Operational Wind Capacity Sub-total (Panhandle Counties)		WIND_OPERATIONAL_P					4,407.7	4,407.7	4,407.7	4,407.7	4,407.7	4,407.7	4,407.7	4,407.7	4,407.7	4,407.7
661 Wind Peak Average Capacity Percentage (Panhandle)		WIND_PEAK_PCT_P	%				34.0	34.0	34.0	34.0	34.0	34.0	34.0	34.0	34.0	34.0
662																
663 Operational Wind Capacity Sub-total (Other Counties)		WIND_OPERATIONAL_O					17,219.2	17,219.2	17,219.2	17,219.2	17,219.2	17,219.2	17,219.2	17,219.2	17,219.2	17,219.2
664 Wind Peak Average Capacity Percentage (Other)		WIND_PEAK_PCT_O	%				20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
665																
666 **Operational Resources (Solar)**																
667 ACACIA SOLAR		ACACIA_UNIT_1	PRESIDIO	SOLAR	WEST	2012	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
668 BHE SOLAR PEARL PROJECT (SIRIUS 2)		SIRIUS_UNIT2	PECOS	SOLAR	WEST	2017	49.1	49.1	49.1	49.1	49.1	49.1	49.1	49.1	49.1	49.1
669 BLUEBELL SOLAR (CAPRICORN RIDGE SOLAR)		CAPRIDG4_BB_PV	STERLING	SOLAR	WEST	2019	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
670 BLUEBELL SOLAR II 1 (CAPRICORN RIDGE 4)		CAPRIDG4_BB2_PV1	STERLING	SOLAR	WEST	2021	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
671 BLUEBELL SOLAR II 2 (CAPRICORN RIDGE 4)		CAPRIDG4_BB2_PV2	STERLING	SOLAR	WEST	2021	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0
672 BNB LAMESA SOLAR (PHASE I)		LMESASLR_UNIT1	DAWSON	SOLAR	WEST	2018	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6
673 BNB LAMESA SOLAR (PHASE II)		LMESASLR_IVORY	DAWSON	SOLAR	WEST	2018	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
674 CASTLE GAP SOLAR		CASL_GAP_UNIT1	UPTON	SOLAR	WEST	2018	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
675 FOWLER RANCH		FWLR_SLR_UNIT1	CRANE	SOLAR	WEST	2020	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
676 FS BARILLA SOLAR-PECOS		HOVEY_UNIT1	PECOS	SOLAR	WEST	2015	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0
677 FS EAST PECOS SOLAR		BOOTLEG_UNIT1	PECOS	SOLAR	WEST	2017	121.1	121.1	121.1	121.1	121.1	121.1	121.1	121.1	121.1	121.1
678 GREASEWOOD SOLAR 1		GREASWOD_UNIT1	PECOS	SOLAR	WEST	2021	124.6	124.6	124.6	124.6	124.6	124.6	124.6	124.6	124.6	124.6
679 GREASEWOOD SOLAR 2		GREASWOD_UNIT2	PECOS	SOLAR	WEST	2021	130.4	130.4	130.4	130.4	130.4	130.4	130.4	130.4	130.4	130.4
680 HOLSTEIN SOLAR 1		HOLSTEIN_SOLAR1	NOLAN	SOLAR	WEST	2020	102.2	102.2	102.2	102.2	102.2	102.2	102.2	102.2	102.2	102.2
681 HOLSTEIN SOLAR 2		HOLSTEIN_SOLAR2	NOLAN	SOLAR	WEST	2020	102.3	102.3	102.3	102.3	102.3	102.3	102.3	102.3	102.3	102.3
682 KELLAM SOLAR		KELAM_SL_UNIT1	VAN ZANDT	SOLAR	NORTH	2020	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8
683 LAPETUS SOLAR		LAPETUS_UNIT_1	ANDREWS	SOLAR	WEST	2020	100.7	100.7	100.7	100.7	100.7	100.7	100.7	100.7	100.7	100.7
684 OBERON SOLAR		OBERON_UNIT_1	ECTOR	SOLAR	WEST	2020	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
685 OCI ALAMO 1 SOLAR		OCI_ALM1_UNIT1	BEXAR	SOLAR	SOUTH	2013	39.2	39.2	39.2	39.2	39.2	39.2	39.2	39.2	39.2	39.2
686 OCI ALAMO 4 SOLAR-BRACKETVILLE		ECLIPSE_UNIT1	KINNEY	SOLAR	SOUTH	2014	37.6	37.6	37.6	37.6	37.6	37.6	37.6	37.6	37.6	37.6
687 OCI ALAMO 5 (DOWNIE RANCH)		HELIOS_UNIT1	UVALDE	SOLAR	SOUTH	2015	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0

Unit Megawatt Capacities - Winter

	UNIT NAME	GENERATION INTERCONNECTION PROJECT CODE	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	2022/2023	2023/2024	2024/2025	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032
688	OCI ALAMO 6 (SIRIUS/WEST TEXAS)		SIRIUS_UNIT1	PECOS	SOLAR	WEST	2017	110.2	110.2	110.2	110.2	110.2	110.2	110.2	110.2	110.2	110.2
689	OCI ALAMO 7 (PAINT CREEK)		SOLARA_UNIT1	HASKELL	SOLAR	WEST	2016	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0
690	PHOEBE SOLAR 1		PHOEBE_UNIT1	WINKLER	SOLAR	WEST	2019	125.1	125.1	125.1	125.1	125.1	125.1	125.1	125.1	125.1	125.1
691	PHOEBE SOLAR 2		PHOEBE_UNIT2	WINKLER	SOLAR	WEST	2019	128.1	128.1	128.1	128.1	128.1	128.1	128.1	128.1	128.1	128.1
692	PROSPERO SOLAR 1		PROSPERO_UNIT1	ANDREWS	SOLAR	WEST	2020	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6
693	PROSPERO SOLAR 2		PROSPERO_UNIT2	ANDREWS	SOLAR	WEST	2020	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
694	QUEEN SOLAR PHASE I		QUEEN_SL_SOLAR1	UPTON	SOLAR	WEST	2020	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5
695	QUEEN SOLAR PHASE I		QUEEN_SL_SOLAR2	UPTON	SOLAR	WEST	2020	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5
696	QUEEN SOLAR PHASE II		QUEEN_SL_SOLAR3	UPTON	SOLAR	WEST	2020	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5
697	QUEEN SOLAR PHASE II		QUEEN_SL_SOLAR4	UPTON	SOLAR	WEST	2020	107.5	107.5	107.5	107.5	107.5	107.5	107.5	107.5	107.5	107.5
698	RAMBLER SOLAR		RAMBLER_UNIT1	TOM GREEN	SOLAR	WEST	2020	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
699	RE ROSEROCK SOLAR 1		REROCK_UNIT1	PECOS	SOLAR	WEST	2016	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8
700	RE ROSEROCK SOLAR 2		REROCK_UNIT2	PECOS	SOLAR	WEST	2016	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8
701	RIGGINS (SE BUCKTHORN WESTEX SOLAR)		RIGGINS_UNIT1	PECOS	SOLAR	WEST	2018	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
702	RIPPEY SOLAR		RIPPEY_UNIT1	COOKE	SOLAR	NORTH	2020	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8
703	SOLAIREHOLMAN 1		LASSO_UNIT1	BREWSTER	SOLAR	WEST	2018	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
704	SP-TX-12-PHASE B		SPTX12B_UNIT1	UPTON	SOLAR	WEST	2017	157.5	157.5	157.5	157.5	157.5	157.5	157.5	157.5	157.5	157.5
705	WAYMARK SOLAR		WAYMARK_UNIT1	UPTON	SOLAR	WEST	2018	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0
706	WEBBERVILLE SOLAR		WEBBER_S_WSP1	TRAVIS	SOLAR	SOUTH	2011	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7
707	WEST OF PECOS SOLAR		W_PECOS_UNIT1	REEVES	SOLAR	WEST	2019	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
708	ALEXIS SOLAR		DG_ALEXIS_ALEXIS	BROOKS	SOLAR	SOUTH	2019	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
709	BECK 1		DG_CECSOLAR_DG_BECK1	BEXAR	SOLAR	SOUTH	2016	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
710	BLUE WING 1 SOLAR		DG_BROOK_1UNIT	BEXAR	SOLAR	SOUTH	2010	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6
711	BLUE WING 2 SOLAR		DG_ELMEN_1UNIT	BEXAR	SOLAR	SOUTH	2010	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3
712	BOVINE SOLAR LLC		DG_BOVINE_BOVINE	AUSTIN	SOLAR	SOUTH	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
713	BOVINE SOLAR LLC		DG_BOVINE2_BOVINE2	AUSTIN	SOLAR	SOUTH	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
714	BRONSON SOLAR I		DG_BRNSN_BRNSN	FORT BEND	SOLAR	HOUSTON	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
715	BRONSON SOLAR II		DG_BRNSN2_BRNSN2	FORT BEND	SOLAR	HOUSTON	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
716	CASCADE SOLAR I		DG_CASCADE_CASCADE	WHARTON	SOLAR	SOUTH	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
717	CASCADE SOLAR II		DG_CASCADE2_CASCADE2	WHARTON	SOLAR	SOUTH	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
718	CATAN SOLAR		DG_CS10_CATAN	KARNES	SOLAR	SOUTH	2020	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
719	CHISUM SOLAR		DG_CHISUM_CHISUM	LAMAR	SOLAR	NORTH	2018	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
720	COMMERCE_SOLAR		DG_ X443PV1_SWRI_PV1	BEXAR	SOLAR	SOUTH	2019	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
721	EDDY SOLAR II		DG_EDDYII_EDDYII	MCLENNAN	SOLAR	NORTH	2018	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
722	FIFTH GENERATION SOLAR 1		DG_FIFTHGS1_FGSOLAR1	TRAVIS	SOLAR	SOUTH	2016	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6
723	GRIFFIN SOLAR		DG_GRIFFIN_GRIFFIN	MCLENNAN	SOLAR	NORTH	2019	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
724	HIGHWAY 56		DG_HWY56_HWY56	GRAYSON	SOLAR	NORTH	2017	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3
725	HM SEALY SOLAR 1		DG_SEALY_1UNIT	AUSTIN	SOLAR	SOUTH	2015	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6
726	LAMPWICK SOLAR		DG_LAMPWICK_LAMPWICK	MENARD	SOLAR	WEST	2019	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5
727	LEON		DG_LEON_LEON	HUNT	SOLAR	NORTH	2017	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
728	MARLIN		DG_MARLIN_MARLIN	FALLS	SOLAR	NORTH	2017	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3
729	MARS SOLAR (DG)		DG_MARS_MARS	WEBB	SOLAR	SOUTH	2019	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
730	NORTH GAINESVILLE		DG_NGNSVL_NGAINESV	COOKE	SOLAR	NORTH	2017	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2
731	OCI ALAMO 2 SOLAR-ST. HEDWIG		DG_STHWG_UNIT1	BEXAR	SOLAR	SOUTH	2014	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4
732	OCI ALAMO 3-WALZEM SOLAR		DG_WALZM_UNIT1	BEXAR	SOLAR	SOUTH	2014	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5
733	POWERFIN KINGSBERY		DG_PFK_PFKPV	TRAVIS	SOLAR	SOUTH	2017	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6
734	RENEWABLE ENERGY ALTERNATIVES-CCS1		DG_COSERVSS_CSS1	DENTON	SOLAR	NORTH	2015	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
735	STERLING		DG_STRLING_STRLING	HUNT	SOLAR	NORTH	2018	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
736	SUNEDISON RABEL ROAD SOLAR		DG_VALL1_1UNIT	BEXAR	SOLAR	SOUTH	2012	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
737	SUNEDISON VALLEY ROAD SOLAR		DG_VALL2_1UNIT	BEXAR	SOLAR	SOUTH	2012	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
738	SUNEDISON CPS3 SOMERSET 1 SOLAR		DG_SOME1_1UNIT	BEXAR	SOLAR	SOUTH	2012	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6
739	SUNEDISON SOMERSET 2 SOLAR		DG_SOME2_1UNIT	BEXAR	SOLAR	SOUTH	2012	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
740	WALNUT SPRINGS		DG_WLNTSPRG_1UNIT	BOSQUE	SOLAR	NORTH	2016	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
741	WEST MOORE II		DG_WMOOREII_WMOOREII	GRAYSON	SOLAR	NORTH	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
742	WHITESBORO		DG_WBORO_WHTSBORO	GRAYSON	SOLAR	NORTH	2017	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
743	WHITESBORO II		DG_WBOROII_WHBOROII	GRAYSON	SOLAR	NORTH	2017	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
744	WHITEWRIGHT		DG_WHTRT_WHTRGHT	FANNIN	SOLAR	NORTH	2017	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
745	WHITNEY SOLAR		DG_WHITNEY_SOLAR1	BOSQUE	SOLAR	NORTH	2017	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
746	YELLOW JACKET SOLAR		DG_YLWJACKET_YLWJACKET	BOSQUE	SOLAR	NORTH	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
747	**Operational Capacity Total (Solar)**							**4,325.5**	**4,325.5**	**4,325.5**	**4,325.5**	**4,325.5**	**4,325.5**	**4,325.5**	**4,325.5**	**4,325.5**	**4,325.5**
748	Solar Peak Average Capacity Percentage		SOLAR_PEAK_PCT	%				7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0
749																	
750	**Operational Resources (Storage)**																
751	BLUE SUMMIT BATTERY		BLSUMMIT_BATTERY	WILBARGER	STORAGE	WEST	2017	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
752	BRP ALVIN (DGR)		BRPALVIN_UNIT1	BRAZORIA	STORAGE	COASTAL	2020	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
753	BRP ANGELTON (DGR)		BRPANGLE_UNIT1	BRAZORIA	STORAGE	COASTAL	2020	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
754	BRP BRAZORIA (DGR)		BRP_BRAZ_UNIT1	BRAZORIA	STORAGE	COASTAL	2020	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
755	BRP HEIGHTS (DGR)		BRHEIGHT_UNIT1	GALVESTON	STORAGE	HOUSTON	2020	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
756	BRP MAGNOLIA (DGR)		BRPMAGNO_UNIT1	GALVESTON	STORAGE	HOUSTON	2020	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
757	BRP SWEENY (DGR)		BRP_SWNY_UNIT1	BRAZORIA	STORAGE	COASTAL	2020	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
758	BRP ODESSA SW (DGR)		BRPODESA_UNIT1	ECTOR	STORAGE	WEST	2020	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
759	CASTLE GAP BATTERY		CASL_GAP_BATTERY1	UPTON	STORAGE	WEST	2019	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
760	COMMERCE ST ESS (DGR)		X443ESS1_SWRI	BEXAR	STORAGE	SOUTH	2020	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
761	FLAT TOP BATTERY (DGR)		FLTBES_BESS1	REEVES	STORAGE	WEST	2020	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
762	HOEFSROAD BESS (DGR)		HRBESS_BESS	REEVES	STORAGE	WEST	2021	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
763	INADALE ESS		INDL_ESS	NOLAN	STORAGE	WEST	2018	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
764	JOHNSON CITY BESS (DGR)		JC_BAT_UNIT_1	BLANCO	STORAGE	SOUTH	2020	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3
765	NOTREES BATTERY FACILITY		NWF_NBS	WINKLER	STORAGE	WEST	2013	33.7	33.7	33.7	33.7	33.7	33.7	33.7	33.7	33.7	33.7
766	OCI ALAMO 1		OCI_ALM1_ASTRO1	BEXAR	STORAGE	SOUTH	2016	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
767	PORT LAVACA BATTERY (DGR)		PTLBES_BESS1	CALHOUN	STORAGE	COASTAL	2020	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
768	PROSPECT STORAGE (DGR)		WCOLLDG_BSS_U1	BRAZORIA	STORAGE	COASTAL	2020	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
769	PYRON ESS		PYR_ESS	SCURRY	STORAGE	WEST	2018	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
770	RABBIT HILL ENERGY STORAGE PROJECT (DGR)		RHESS2_ESS_1	WILLIAMSON	STORAGE	SOUTH	2020	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
771	TOS BATTERY STORAGE (DGR)		TOSBATT_UNIT1	MIDLAND	STORAGE	WEST	2017	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
772	WORSHAM BATTERY (DGR)		WRSBES_BESS1	REEVES	STORAGE	WEST	2020	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
773	KINGSBERY ENERGY STORAGE SYSTEM		DG_KB_ESS_KB_ESS	TRAVIS	STORAGE	SOUTH	2017	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5
774	MU ENERGY STORAGE SYSTEM		DG_MU_ESS_MU_ESS	TRAVIS	STORAGE	SOUTH	2018	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5
775	YOUNICOS FACILITY		DG_YOUNICOS_YINC1_1	TRAVIS	STORAGE	SOUTH	2015	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
776	**Operational Capacity Total (Storage)**							**235.2**	**235.2**	**235.2**	**235.2**	**235.2**	**235.2**	**235.2**	**235.2**	**235.2**	**235.2**
777	Storage Peak Average Capacity Percentage		STORAGE_PEAK_PCT	%				-	-	-	-	-	-	-	-	-	-
778																	
779	Reliability Must-Run (RMR) Capacity		RMR_CAP_CONT		GAS			-	-	-	-	-	-	-	-	-	-
780																	
781	Capacity Pending Retirement		PENDRETIRE_CAP					-	-	-	-	-	-	-	-	-	-
782																	
783	**Non-Synchronous Tie Resources**																
784	EAST TIE		DC_E	FANNIN	OTHER	NORTH		600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0
785	NORTH TIE		DC_N	WILBARGER	OTHER	WEST		220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0
786	LAREDO VFT TIE		DC_L	WEBB	OTHER	SOUTH		100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
787	SHARYLAND RAILROAD TIE		DC_R	HIDALGO	OTHER	SOUTH		300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0
788	**Non-Synchronous Ties Total**							**1,220.0**	**1,220.0**	**1,220.0**	**1,220.0**	**1,220.0**	**1,220.0**	**1,220.0**	**1,220.0**	**1,220.0**	**1,220.0**
789	Non-Synchronous Ties Peak Average Capacity Percentage		DCTIE_PEAK_PCT	%				59.0	59.0	59.0	59.0	59.0	59.0	59.0	59.0	59.0	59.0
790																	
791	**Planned Thermal Resources with Executed SGIA, Air Permit, GHG Permit and Proof of Adequate Water Supplies**																
792	AIR PRODUCTS GCA	21INR0012		GALVESTON	GAS-ST	HOUSTON	2022	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
793	BRAES POWER PLANT	20INR0221		FORT BEND	GAS-GT	HOUSTON	2022	408.0	408.0	408.0	408.0	408.0	408.0	408.0	408.0	408.0	408.0
794	BRANDON (LP&L) (DGR)	21INR0201		LUBBOCK	GAS-GT	PANHANDLE	2021	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
795	CHAMON 2	19INR0056		HARRIS	GAS-GT	HOUSTON	2021	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
796	MIRAGE	17INR0022		HARRIS	GAS-GT	HOUSTON	2022	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0
797	OLD BLOOMINGTON ROAD	19INR0057		VICTORIA	GAS-GT	SOUTH	2021	99.6	99.6	99.6	99.6	99.6	99.6	99.6	99.6	99.6	99.6
798	PES 2 POWER STATION	22INR0371		HARRIS	GAS-GT	HOUSTON	2021	99.6	99.6	99.6	99.6	99.6	99.6	99.6	99.6	99.6	99.6
799	R MASSENGALE (LP&L)	21INR0202		LUBBOCK	GAS-CC	PANHANDLE	2021	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0
800	TOPAZ POWER PLANT	20INR0231		GALVESTON	GAS-GT	HOUSTON	2021	497.8	497.8	497.8	497.8	497.8	497.8	497.8	497.8	497.8	497.8
801	TY COOKE (LP&L)	21INR0506		LUBBOCK	GAS-GT	PANHANDLE	2021	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0
802	**Planned Capacity Total (Nuclear, Coal, Gas, Biomass)**							**1,401.0**	**1,401.0**	**1,401.0**	**1,401.0**	**1,401.0**	**1,401.0**	**1,401.0**	**1,401.0**	**1,401.0**	**1,401.0**
803																	

Unit Megawatt Capacities - Winter

	UNIT NAME	GENERATION INTERCONNECTION PROJECT CODE	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	2022/2023	2023/2024	2024/2025	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032
804	**Planned Wind Resources with Executed SGIA**																
805	CHALUPA WIND	20INR0042		CAMERON	WIND-C	COASTAL	2021	173.3	173.3	173.3	173.3	173.3	173.3	173.3	173.3	173.3	173.3
806	CRANEL WIND	19INR0112		REFUGIO	WIND-C	COASTAL	2021	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0
807	EAST RAYMOND WIND	18INR0059		WILLACY	WIND-C	COASTAL	2021	200.2	200.2	200.2	200.2	200.2	200.2	200.2	200.2	200.2	200.2
808	EL ALGODON ALTO W	15INR0034		SAN PATRICI	WIND-C	COASTAL	2021	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0
809	EL SUAZ RANCH	20INR0097		WILLACY	WIND-C	COASTAL	2022	301.7	301.7	301.7	301.7	301.7	301.7	301.7	301.7	301.7	301.7
810	ESPIRITU WIND	17INR0031		CAMERON	WIND-C	COASTAL	2021	25.2	25.2	25.2	25.2	25.2	25.2	25.2	25.2	25.2	25.2
811	LAS MAJADAS WIND	17INR0035		WILLACY	WIND-C	COASTAL	2021	272.6	272.6	272.6	272.6	272.6	272.6	272.6	272.6	272.6	272.6
812	MONTE ALTO I	19INR0022		WILLACY	WIND-C	COASTAL	2022	-	223.8	223.8	223.8	223.8	223.8	223.8	223.8	223.8	223.8
813	SHAFFER (PATRIOT WIND/PETRONILLA)	11INR0062		NUECES	WIND-C	COASTAL	2021	226.1	226.1	226.1	226.1	226.1	226.1	226.1	226.1	226.1	226.1
814	WEST RAYMOND (EL TRUENO) WIND	20INR0088		WILLACY	WIND-C	COASTAL	2021	239.8	239.8	239.8	239.8	239.8	239.8	239.8	239.8	239.8	239.8
815	CAROL WIND	20INR0217		POTTER	WIND-P	PANHANDLE	2022	169.2	169.2	169.2	169.2	169.2	169.2	169.2	169.2	169.2	169.2
816	HART WIND	16INR0033		CASTRO	WIND-P	PANHANDLE	2022	-	151.5	151.5	151.5	151.5	151.5	151.5	151.5	151.5	151.5
817	AJAX WIND	20INR0142		WILBARGER	WIND-O	WEST	2021	366.6	366.6	366.6	366.6	366.6	366.6	366.6	366.6	366.6	366.6
818	ANCHOR WIND	21INR0387		EASTLAND	WIND-O	NORTH	2021	262.9	262.9	262.9	262.9	262.9	262.9	262.9	262.9	262.9	262.9
819	APOGEE WIND	21INR0467		HASKELL	WIND-O	WEST	2021	393.2	393.2	393.2	393.2	393.2	393.2	393.2	393.2	393.2	393.2
820	APPALOOSA RUN WIND_	20INR0249		UPTON	WIND-O	WEST	2023	-	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
821	AQUILLA LAKE 2 WIND	20INR0256		HILL	WIND-O	NORTH	2021	150.8	150.8	150.8	150.8	150.8	150.8	150.8	150.8	150.8	150.8
822	AQUILLA LAKE WIND	19INR0145		HILL	WIND-O	NORTH	2021	149.3	149.3	149.3	149.3	149.3	149.3	149.3	149.3	149.3	149.3
823	AVIATOR WIND	19INR0156		COKE	WIND-O	WEST	2020	525.0	525.0	525.0	525.0	525.0	525.0	525.0	525.0	525.0	525.0
824	BAIRD NORTH WIND	20INR0083		CALLAHAN	WIND-O	WEST	2021	350.0	350.0	350.0	350.0	350.0	350.0	350.0	350.0	350.0	350.0
825	BARROW RANCH (JUMBO HILL WIND)	18INR0038		ANDREWS	WIND-O	WEST	2021	160.7	160.7	160.7	160.7	160.7	160.7	160.7	160.7	160.7	160.7
826	BLACKJACK CREEK WIND	20INR0068		BEE	WIND-O	SOUTH	2021	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0
827	CACTUS FLATS WIND	16INR0086		CONCHO	WIND-O	WEST	2021	148.4	148.4	148.4	148.4	148.4	148.4	148.4	148.4	148.4	148.4
828	CANYON WIND	18INR0030		SCURRY	WIND-O	WEST	2022	201.8	201.8	201.8	201.8	201.8	201.8	201.8	201.8	201.8	201.8
829	COYOTE WIND	17INR0027b		SCURRY	WIND-O	WEST	2021	242.6	242.6	242.6	242.6	242.6	242.6	242.6	242.6	242.6	242.6
830	EDMONDSON RANCH WIND	18INR0043		GLASSCOCK	WIND-O	WEST	2022	293.3	293.3	293.3	293.3	293.3	293.3	293.3	293.3	293.3	293.3
831	FOXTROT WIND	20INR0129		KARNES	WIND-O	SOUTH	2022	504.0	504.0	504.0	504.0	504.0	504.0	504.0	504.0	504.0	504.0
832	GRIFFIN TRAIL WIND	20INR0052		KNOX	WIND-O	WEST	2021	225.6	225.6	225.6	225.6	225.6	225.6	225.6	225.6	225.6	225.6
833	HARALD (BEARKAT WIND B)	15INR0064b		GLASSCOCK	WIND-O	WEST	2021	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1
834	HIDALGO II WIND	19INR0053		HIDALGO	WIND-O	SOUTH	2021	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4
835	HIGH LONESOME W	19INR0038		CROCKETT	WIND-O	WEST	2021	449.7	449.7	449.7	449.7	449.7	449.7	449.7	449.7	449.7	449.7
836	HIGH LONESOME WIND PHASE II	20INR0262		CROCKETT	WIND-O	WEST	2021	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
837	HUTT WIND	21INR0005		MIDLAND	WIND-O	WEST	2021	336.0	336.0	336.0	336.0	336.0	336.0	336.0	336.0	336.0	336.0
838	KONTIKI 1 WIND (ERIK)	19INR0099a		GLASSCOCK	WIND-O	WEST	2023	-	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1
839	KONTIKI 2 WIND (ERNEST)	19INR0099b		GLASSCOCK	WIND-O	WEST	2023	-	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1
840	LORAINE WINDPARK PHASE III	18INR0068		MITCHELL	WIND-O	WEST	2022	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
841	LOMA PINTA WIND	16INR0112		LA SALLE	WIND-O	SOUTH	2021	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
842	MARYNEAL WINDPOWER	18INR0031		NOLAN	WIND-O	WEST	2021	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4
843	MAVERICK CREEK I	20INR0045		CONCHO	WIND-O	WEST	2021	373.2	373.2	373.2	373.2	373.2	373.2	373.2	373.2	373.2	373.2
844	MAVERICK CREEK II	20INR0046		CONCHO	WIND-O	WEST	2021	118.8	118.8	118.8	118.8	118.8	118.8	118.8	118.8	118.8	118.8
845	MESTENO WIND	16INR0081		STARR	WIND-O	SOUTH	2021	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6
846	MONARCH CREEK WIND	21INR0263		THROCKMOF	WIND-O	WEST	2021	209.0	209.0	209.0	209.0	209.0	209.0	209.0	209.0	209.0	209.0
847	OVEJA WIND	18INR0033		IRION	WIND-O	WEST	2021	302.4	302.4	302.4	302.4	302.4	302.4	302.4	302.4	302.4	302.4
848	PRAIRIE HILL WIND	19INR0100		MCLENNAN	WIND-O	NORTH	2021	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0
849	PRIDDY WIND	16INR0085		MILLS	WIND-O	NORTH	2021	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0
850	RELOJ DEL SOL WIND	17INR0025		ZAPATA	WIND-O	SOUTH	2021	209.3	209.3	209.3	209.3	209.3	209.3	209.3	209.3	209.3	209.3
851	ROADRUNNER CROSSING WIND 1	19INR0117		EASTLAND	WIND-O	NORTH	2022	-	200.2	200.2	200.2	200.2	200.2	200.2	200.2	200.2	200.2
852	RTS 2 WIND (HEART OF TEXAS WIND)	18INR0016		MCCULLOCH	WIND-O	SOUTH	2020	179.8	179.8	179.8	179.8	179.8	179.8	179.8	179.8	179.8	179.8
853	SAGE DRAW WIND	19INR0163		LYNN	WIND-O	WEST	2020	338.4	338.4	338.4	338.4	338.4	338.4	338.4	338.4	338.4	338.4
854	TG EAST WIND	19INR0052		KNOX	WIND-O	WEST	2021	336.0	336.0	336.0	336.0	336.0	336.0	336.0	336.0	336.0	336.0
855	VENADO WIND	16INR0111		STARR	WIND-O	SOUTH	2021	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6
856	VERA WIND	19INR0051		KNOX	WIND-O	WEST	2021	208.8	208.8	208.8	208.8	208.8	208.8	208.8	208.8	208.8	208.8
857	VERA WIND V110	20INR0305		KNOX	WIND-O	WEST	2021	34.0	34.0	34.0	34.0	34.0	34.0	34.0	34.0	34.0	34.0
858	VORTEX WIND	20INR0120		THROCKMOF	WIND-O	WEST	2021	350.1	350.1	350.1	350.1	350.1	350.1	350.1	350.1	350.1	350.1
859	WHITE MESA WIND	19INR0128		CROCKETT	WIND-O	WEST	2021	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3
860	WHITE MESA 2 WIND	21INR0521		COKE	WIND-O	WEST	2021	348.3	348.3	348.3	348.3	348.3	348.3	348.3	348.3	348.3	348.3
861	WHITEHORSE WIND	19INR0080		FISHER	WIND-O	WEST	2020	418.9	418.9	418.9	418.9	418.9	418.9	418.9	418.9	418.9	418.9
862	WILDWIND	20INR0033		COOKE	WIND-O	NORTH	2021	180.1	180.1	180.1	180.1	180.1	180.1	180.1	180.1	180.1	180.1
863	**Planned Capacity Total (Wind)**							**12,537.1**	**13,787.8**	**13,787.8**	**13,787.8**	**13,787.8**	**13,787.8**	**13,787.8**	**13,787.8**	**13,787.8**	**13,787.8**
864																	
865	Planned Wind Capacity Sub-total (Coastal Counties)		WIND_PLANNED_C					1,859.9	2,083.7	2,083.7	2,083.7	2,083.7	2,083.7	2,083.7	2,083.7	2,083.7	2,083.7
866	Wind Peak Average Capacity Percentage (Coastal)		WIND_PL_PEAK_PCT_C	%				47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
867																	
868	Planned Wind Capacity Sub-total (Panhandle Counties)		WIND_PLANNED_P					169.2	320.7	320.7	320.7	320.7	320.7	320.7	320.7	320.7	320.7
869	Wind Peak Average Capacity Percentage (Panhandle)		WIND_PL_PEAK_PCT_P	%				34.0	34.0	34.0	34.0	34.0	34.0	34.0	34.0	34.0	34.0
870																	
871	Planned Wind Capacity Sub-total (Other counties)		WIND_PLANNED_O					10,508.0	11,383.4	11,383.4	11,383.4	11,383.4	11,383.4	11,383.4	11,383.4	11,383.4	11,383.4
872	Wind Peak Average Capacity Percentage (Other)		WIND_PL_PEAK_PCT_O	%				20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
873																	
874	**Planned Solar Resources with Executed SGIA**																
875	7V SOLAR	21INR0351		FAYETTE	SOLAR	SOUTH	2023	-	246.3	246.3	246.3	246.3	246.3	246.3	246.3	246.3	246.3
876	ANDROMEDA SOLAR	22INR0412		SCURRY	SOLAR	WEST	2023	-	374.4	374.4	374.4	374.4	374.4	374.4	374.4	374.4	374.4
877	ANSON SOLAR	19INR0081		JONES	SOLAR	WEST	2021	201.5	201.5	201.5	201.5	201.5	201.5	201.5	201.5	201.5	201.5
878	ARAGORN SOLAR	19INR0088		CULBERSON	SOLAR	WEST	2021	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0
879	ARMADILLO SOLAR	21INR0421		NAVARRO	SOLAR	NORTH	2022	-	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0
880	AZURE SKY SOLAR	21INR0477		HASKELL	SOLAR	WEST	2021	228.4	228.4	228.4	228.4	228.4	228.4	228.4	228.4	228.4	228.4
881	BIG STAR SOLAR	21INR0413		BASTROP	SOLAR	SOUTH	2022	220.6	220.6	220.6	220.6	220.6	220.6	220.6	220.6	220.6	220.6
882	BLUE JAY SOLAR	19INR0085		GRIMES	SOLAR	NORTH	2021	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0
883	BRAVEPOST SOLAR	20INR0053		TOM GREEN	SOLAR	WEST	2022	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
884	BRIGHT ARROW SOLAR	22INR0242		HOPKINS	SOLAR	NORTH	2022	-	324.7	324.7	324.7	324.7	324.7	324.7	324.7	324.7	324.7
885	BRIGHTSIDE SOLAR	18INR0060		BEE	SOLAR	SOUTH	2021	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
886	CAROL SOLAR	21INR0274		POTTER	SOLAR	PANHANDLE	2022	223.2	223.2	223.2	223.2	223.2	223.2	223.2	223.2	223.2	223.2
887	CASTRO SOLAR	20INR0050		CASTRO	SOLAR	PANHANDLE	2022	222.9	222.9	222.9	222.9	222.9	222.9	222.9	222.9	222.9	222.9
888	CONCHO VALLEY SOLAR	21INR0384		TOM GREEN	SOLAR	WEST	2022	159.8	159.8	159.8	159.8	159.8	159.8	159.8	159.8	159.8	159.8
889	CONIGLIO SOLAR	20INR0037		FANNIN	SOLAR	NORTH	2021	125.7	125.7	125.7	125.7	125.7	125.7	125.7	125.7	125.7	125.7
890	CORAZON SOLAR PHASE I	15INR0044		WEBB	SOLAR	SOUTH	2021	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6
891	CORAZON SOLAR PHASE II	22INR0257		WEBB	SOLAR	SOUTH	2022	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6
892	COTTONWOOD BAYOU	19INR0134		BRAZORIA	SOLAR	COASTAL	2023	-	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
893	COTTONWOOD BAYOU SOLAR II	21INR0228		BRAZORIA	SOLAR	COASTAL	2023	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
894	CROWDED STAR SOLAR	20INR0241		JONES	SOLAR	WEST	2023	-	217.6	217.6	217.6	217.6	217.6	217.6	217.6	217.6	217.6
895	CROWDED STAR SOLAR II	22INR0274		JONES	SOLAR	WEST	2023	-	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0
896	CUTLASS SOLAR	19INR0131		FORT BEND	SOLAR	HOUSTON	2022	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0
897	DANCIGER SOLAR	20INR0098		BRAZORIA	SOLAR	COASTAL	2022	203.2	203.2	203.2	203.2	203.2	203.2	203.2	203.2	203.2	203.2
898	DANISH FIELDS SOLAR I	20INR0069		WHARTON	SOLAR	SOUTH	2022	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0
899	DANISH FIELDS SOLAR II	21INR0016		WHARTON	SOLAR	SOUTH	2022	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0
900	DANISH FIELDS SOLAR III	21INR0017		WHARTON	SOLAR	SOUTH	2022	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0
901	DAWN SOLAR	20INR0255		DEAF SMITH	SOLAR	PANHANDLE	2021	515.7	515.7	515.7	515.7	515.7	515.7	515.7	515.7	515.7	515.7
902	DELILAH SOLAR 1	22INR0202		LAMAR	SOLAR	NORTH	2022	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0
903	DELILAH SOLAR 2	22INR0203		LAMAR	SOLAR	NORTH	2023	-	310.0	310.0	310.0	310.0	310.0	310.0	310.0	310.0	310.0
904	DELILAH SOLAR 3	23INR0042		LAMAR	SOLAR	NORTH	2023	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
905	DELILAH SOLAR 4	23INR0060		LAMAR	SOLAR	NORTH	2023	-	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
906	EIFFEL SOLAR	22INR0223		LAMAR	SOLAR	NORTH	2022	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
907	ELARA SOLAR	21INR0276		FRIO	SOLAR	SOUTH	2021	132.4	132.4	132.4	132.4	132.4	132.4	132.4	132.4	132.4	132.4
908	EMERALD GROVE SOLAR (PECOS SOLAR POWER I)	15INR0059		PECOS	SOLAR	WEST	2022	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0
909	EQUINOX SOLAR 1	21INR0226		STARR	SOLAR	SOUTH	2023	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
910	EUNICE SOLAR	20INR0219		ANDREWS	SOLAR	WEST	2021	426.7	426.7	426.7	426.7	426.7	426.7	426.7	426.7	426.7	426.7
911	FIGHTING JAYS SOLAR	21INR0278		FORT BEND	SOLAR	HOUSTON	2022	351.3	351.3	351.3	351.3	351.3	351.3	351.3	351.3	351.3	351.3
912	FORT BEND SOLAR	18INR0053		FORT BEND	SOLAR	HOUSTON	2021	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0
913	FRYE SOLAR	20INR0080		SWISHER	SOLAR	PANHANDLE	2022	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0
914	GALLOWAY 1 SOLAR	19INR0121		CONCHO	SOLAR	WEST	2021	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0
915	GALLOWAY 2 SOLAR	21INR0431		CONCHO	SOLAR	WEST	2022	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
916	GOLINDA SOLAR	21INR0434		FALLS	SOLAR	NORTH	2023	-	103.1	103.1	103.1	103.1	103.1	103.1	103.1	103.1	103.1
917	GRANDSLAM SOLAR	21INR0391		ATASCOSA	SOLAR	SOUTH	2022	-	228.2	228.2	228.2	228.2	228.2	228.2	228.2	228.2	228.2
918	GREEN HOLLY SOLAR	21INR0021		DAWSON	SOLAR	WEST	2023	-	413.6	413.6	413.6	413.6	413.6	413.6	413.6	413.6	413.6
919	HOPKINS SOLAR	20INR0210		HOPKINS	SOLAR	NORTH	2022	-	320.0	320.0	320.0	320.0	320.0	320.0	320.0	320.0	320.0
920	HOVEY (BARILLA SOLAR 1B)	12INR0059b		PECOS	SOLAR	WEST	2020	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4
921	IMPACT SOLAR	19INR0151		LAMAR	SOLAR	NORTH	2021	198.5	198.5	198.5	198.5	198.5	198.5	198.5	198.5	198.5	198.5
922	INDIGO SOLAR	21INR0031		FISHER	SOLAR	WEST	2021	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
923	JADE SOLAR	22INR0360		SCURRY	SOLAR	WEST	2022	-	374.4	374.4	374.4	374.4	374.4	374.4	374.4	374.4	374.4
924	JUNO SOLAR PHASE I	21INR0026		BORDEN	SOLAR	WEST	2021	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1
925	JUNO SOLAR PHASE II	21INR0501		BORDEN	SOLAR	WEST	2021	143.5	143.5	143.5	143.5	143.5	143.5	143.5	143.5	143.5	143.5

Unit Megawatt Capacities - Winter

	UNIT NAME	GENERATION INTERCONNECTION PROJECT CODE	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	2022/2023	2023/2024	2024/2025	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032
926	LILY SOLAR	19INR0044		KAUFMAN	SOLAR	NORTH	2021	147.6	147.6	147.6	147.6	147.6	147.6	147.6	147.6	147.6	147.6
927	LONGBOW SOLAR	20INR0026		BRAZORIA	SOLAR	COASTAL	2022	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
928	LONG DRAW SOLAR	18INR0055		BORDEN	SOLAR	WEST	2021	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0
929	LONG POINT SOLAR	19INR0042		BRAZORIA	SOLAR	COASTAL	2022	101.3	101.3	101.3	101.3	101.3	101.3	101.3	101.3	101.3	101.3
930	MALEZA SOLAR	21INR0220		FORT BEND	SOLAR	HOUSTON	2023	-	254.9	254.9	254.9	254.9	254.9	254.9	254.9	254.9	254.9
931	MISAE SOLAR	18INR0045		CHILDRESS	SOLAR	PANHANDLE	2021	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0
932	MISAE SOLAR II	20INR0091		CHILDRESS	SOLAR	PANHANDLE	2023	-	517.3	517.3	517.3	517.3	517.3	517.3	517.3	517.3	517.3
933	MORROW LAKE SOLAR	19INR0155		FRIO	SOLAR	SOUTH	2022	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0
934	MUSTANG CREEK SOLAR	18INR0050		JACKSON	SOLAR	SOUTH	2022	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3
935	MYRTLE SOLAR	19INR0041		BRAZORIA	SOLAR	COASTAL	2022	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0
936	MYRTLE SOLAR II	20INR0263		BRAZORIA	SOLAR	COASTAL	2022	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
937	NABATOTO SOLAR NORTH	21INR0428		LEON	SOLAR	NORTH	2022	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0
938	NAZARETH SOLAR	16INR0049		CASTRO	SOLAR	PANHANDLE	2023	-	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0
939	NOBLE SOLAR	20INR0214		DENTON	SOLAR	NORTH	2022	279.0	279.0	279.0	279.0	279.0	279.0	279.0	279.0	279.0	279.0
940	NORTON SOLAR	19INR0035		RUNNELS	SOLAR	WEST	2022	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
941	OLD 300 SOLAR CENTER	21INR0406		FORT BEND	SOLAR	HOUSTON	2021	438.8	438.8	438.8	438.8	438.8	438.8	438.8	438.8	438.8	438.8
942	OLD HICKORY SOLAR	20INR0236		JACKSON	SOLAR	SOUTH	2022	206.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0
943	EAST BLACKLAND SOLAR (PFLUGERVILLE SOLAR)	15INR0090		TRAVIS	SOLAR	SOUTH	2021	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0
944	PHOENIX SOLAR	19INR0091		FANNIN	SOLAR	NORTH	2021	83.9	83.9	83.9	83.9	83.9	83.9	83.9	83.9	83.9	83.9
945	PINE FOREST SOLAR	20INR0203		HOPKINS	SOLAR	NORTH	2022	284.3	284.3	284.3	284.3	284.3	284.3	284.3	284.3	284.3	284.3
946	PISGAH RIDGE SOLAR	22INR0254		NAVARRO	SOLAR	NORTH	2022	-	253.9	253.9	253.9	253.9	253.9	253.9	253.9	253.9	253.9
947	PROSPERO SOLAR II	21INR0229		ANDREWS	SOLAR	WEST	2021	252.9	252.9	252.9	252.9	252.9	252.9	252.9	252.9	252.9	252.9
948	RADIAN SOLAR	21INR0205		BROWN	SOLAR	NORTH	2022	374.4	374.4	374.4	374.4	374.4	374.4	374.4	374.4	374.4	374.4
949	PLAINVIEW SOLAR (RAMSEY SOLAR)	20INR0130		WHARTON	SOLAR	SOUTH	2021	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0
950	RAYOS DEL SOL	19INR0045		CAMERON	SOLAR	COASTAL	2021	137.4	137.4	137.4	137.4	137.4	137.4	137.4	137.4	137.4	137.4
951	REDBARN SOLAR 1 (RE MAPLEWOOD 2A SOLAR)	17INR0020a		PECOS	SOLAR	WEST	2021	222.0	222.0	222.0	222.0	222.0	222.0	222.0	222.0	222.0	222.0
952	REDBARN SOLAR 2 (RE MAPLEWOOD 2B SOLAR)	17INR0020b		PECOS	SOLAR	WEST	2021	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0
953	RED HOLLY SOLAR	21INR0022		DAWSON	SOLAR	WEST	2023	-	260.0	260.0	260.0	260.0	260.0	260.0	260.0	260.0	260.0
954	RED-TAILED HAWK SOLAR	21INR0389		WHARTON	SOLAR	SOUTH	2022	355.3	355.3	355.3	355.3	355.3	355.3	355.3	355.3	355.3	355.3
955	RODEO SOLAR	19INR0103		ANDREWS	SOLAR	WEST	2022	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
956	ROSELAND SOLAR	20INR0205		FALLS	SOLAR	NORTH	2022	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0
957	RUETER SOLAR	20INR0202		BOSQUE	SOLAR	NORTH	2022	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
958	SAMSON SOLAR 1	21INR0221		LAMAR	SOLAR	NORTH	2021	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0
959	SAMSON SOLAR 2	21INR0490		LAMAR	SOLAR	NORTH	2023	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
960	SAMSON SOLAR 3	21INR0491		LAMAR	SOLAR	NORTH	2021	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0
961	SBRANCH SOLAR PROJECT	22INR0205		WHARTON	SOLAR	SOUTH	2022	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0
962	SECOND DIVISION SOLAR	20INR0248		BRAZORIA	SOLAR	COASTAL	2022	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
963	SHAKES SOLAR	19INR0073		ZAVALA	SOLAR	SOUTH	2022	206.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0
964	SIGNAL SOLAR	20INR0208		HUNT	SOLAR	NORTH	2022	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
965	SODA LAKE SOLAR 2	20INR0143		CRANE	SOLAR	WEST	2023	-	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0
966	SOLEMIO	19INR0093		HOPKINS	SOLAR	NORTH	2022	81.4	81.4	81.4	81.4	81.4	81.4	81.4	81.4	81.4	81.4
967	SPACE CITY SOLAR	21INR0341		WHARTON	SOLAR	SOUTH	2022	609.7	609.7	609.7	609.7	609.7	609.7	609.7	609.7	609.7	609.7
968	SPANISH CROWN	21INR0323		FALLS	SOLAR	NORTH	2022	-	103.1	103.1	103.1	103.1	103.1	103.1	103.1	103.1	103.1
969	SPARTA SOLAR	22INR0352		BEE	SOLAR	SOUTH	2022	256.0	256.0	256.0	256.0	256.0	256.0	256.0	256.0	256.0	256.0
970	STARR SOLAR RANCH	20INR0216		STARR	SOLAR	SOUTH	2022	-	136.0	136.0	136.0	136.0	136.0	136.0	136.0	136.0	136.0
971	STRATEGIC SOLAR 1	20INR0081		ELLIS	SOLAR	NORTH	2021	136.8	136.8	136.8	136.8	136.8	136.8	136.8	136.8	136.8	136.8
972	SUN VALLEY	19INR0169		HILL	SOLAR	NORTH	2022	-	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0
973	TAYGETE II SOLAR	21INR0233		PECOS	SOLAR	WEST	2021	203.8	203.8	203.8	203.8	203.8	203.8	203.8	203.8	203.8	203.8
974	TAYGETE SOLAR	20INR0054		PECOS	SOLAR	WEST	2021	254.8	254.8	254.8	254.8	254.8	254.8	254.8	254.8	254.8	254.8
975	TEXAS SOLAR NOVA	19INR0001		KENT	SOLAR	WEST	2022	252.2	252.2	252.2	252.2	252.2	252.2	252.2	252.2	252.2	252.2
976	TITAN SOLAR (IP TITAN)	20INR0032		CULBERSON	SOLAR	WEST	2021	267.9	267.9	267.9	267.9	267.9	267.9	267.9	267.9	267.9	267.9
977	TRES BAHIAS SOLAR	20INR0266		CALHOUN	SOLAR	COASTAL	2022	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0
978	TYSON NICK SOLAR	20INR0222		LAMAR	SOLAR	NORTH	2022	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
979	VANCOURT SOLAR	21INR0213		CAMERON	SOLAR	COASTAL	2021	45.7	45.7	45.7	45.7	45.7	45.7	45.7	45.7	45.7	45.7
980	VISION SOLAR 1	20INR0082		NAVARRO	SOLAR	NORTH	2021	129.2	129.2	129.2	129.2	129.2	129.2	129.2	129.2	129.2	129.2
981	WAGYU SOLAR	18INR0062		BRAZORIA	SOLAR	COASTAL	2021	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
982	WESTORIA SOLAR	20INR0101		BRAZORIA	SOLAR	COASTAL	2021	203.4	203.4	203.4	203.4	203.4	203.4	203.4	203.4	203.4	203.4
983	ZIER SOLAR	21INR0019		KINNEY	SOLAR	SOUTH	2022	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
984	**Planned Capacity Total (Solar)**							**17,243.2**	**24,163.7**	**24,163.7**	**24,163.7**	**24,163.7**	**24,163.7**	**24,163.7**	**24,163.7**	**24,163.7**	**24,163.7**
985	Solar Peak Average Capacity Percentage		SOLAR_PL_PEAK_PCT	%				7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0
986																	
987	**Planned Storage Resources with Executed SGIA**																
988	ANCHOR BESS	21INR0474		EASTLAND	STORAGE	NORTH	2021	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4
989	AZURE SKY BESS	21INR0476		HASKELL	STORAGE	WEST	2021	77.6	77.6	77.6	77.6	77.6	77.6	77.6	77.6	77.6	77.6
990	BAT CAVE	21INR0365		MASON	STORAGE	SOUTH	2021	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5
991	BRP DICKENS BESS	22INR0325		DICKENS	STORAGE	PANHANDLE	2022	202.4	202.4	202.4	202.4	202.4	202.4	202.4	202.4	202.4	202.4
992	BRP PALEO BESS	22INR0322		HALE	STORAGE	PANHANDLE	2022	202.4	202.4	202.4	202.4	202.4	202.4	202.4	202.4	202.4	202.4
993	CHISHOLM GRID	20INR0089		TARRANT	STORAGE	NORTH	2021	101.7	101.7	101.7	101.7	101.7	101.7	101.7	101.7	101.7	101.7
994	CROSSETT POWER BATT	21INR0510		CRANE	STORAGE	WEST	2021	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
995	ENDURANCE PARK STORAGE	21INR0479		SCURRY	STORAGE	WEST	2022	52.3	52.3	52.3	52.3	52.3	52.3	52.3	52.3	52.3	52.3
996	EUNICE STORAGE	20INR0220		ANDREWS	STORAGE	WEST	2021	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3
997	GAMBIT	21INR0364		BRAZORIA	STORAGE	COASTAL	2021	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
998	GREEN HOLLY STORAGE	21INR0029		DAWSON	STORAGE	WEST	2023	-	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
999	HIGH LONESOME BESS	20INR0280		CROCKETT	STORAGE	WEST	2022	51.1	51.1	51.1	51.1	51.1	51.1	51.1	51.1	51.1	51.1
1000	IGNACIO GRID	21INR0522		HIDALGO	STORAGE	SOUTH	2022	101.5	101.5	101.5	101.5	101.5	101.5	101.5	101.5	101.5	101.5
1001	LILY STORAGE	20INR0294		KAUFMAN	STORAGE	NORTH	2021	51.7	51.7	51.7	51.7	51.7	51.7	51.7	51.7	51.7	51.7
1002	MADERO GRID	21INR0244		HIDALGO	STORAGE	SOUTH	2022	101.5	101.5	101.5	101.5	101.5	101.5	101.5	101.5	101.5	101.5
1003	NORTH FORK	20INR0276		WILLIAMSON	STORAGE	SOUTH	2021	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5
1004	QUEEN BESS	20INR0281		UPTON	STORAGE	WEST	2022	51.1	51.1	51.1	51.1	51.1	51.1	51.1	51.1	51.1	51.1
1005	RED HOLLY STORAGE	21INR0033		DAWSON	STORAGE	WEST	2023	-	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1006	REPUBLIC ROAD STORAGE	21INR0460		ROBERTSON	STORAGE	NORTH	2021	51.8	51.8	51.8	51.8	51.8	51.8	51.8	51.8	51.8	51.8
1007	ROUGHNECK STORAGE	19INR0176		BRAZORIA	STORAGE	COASTAL	2021	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1008	RYAN ENERGY STORAGE	20INR0246		CORYELL	STORAGE	NORTH	2023	-	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1009	SILICON HILL STORAGE	20INR0291		TRAVIS	STORAGE	SOUTH	2021	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1010	SP TX-12B BESS	21INR0357		UPTON	STORAGE	WEST	2021	22.7	22.7	22.7	22.7	22.7	22.7	22.7	22.7	22.7	22.7
1011	VORTEX BESS	21INR0473		THROCKMOR	STORAGE	WEST	2021	121.8	121.8	121.8	121.8	121.8	121.8	121.8	121.8	121.8	121.8
1012	BRP DICKINSON (DGR)		BRP_DIKN_UNIT1	GALVESTON	STORAGE	HOUSTON	2020	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1013	BRP PUEBLO I (DGR)		BRP_PBL1_UNIT1	MAVERICK	STORAGE	SOUTH	2021	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1014	BRP PUEBLO II (DGR)		BRP_PBL2_UNIT1	MAVERICK	STORAGE	SOUTH	2020	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1015	BRP RANCHTOWN (DGR)		BRP_RNC1_UNIT1	BEXAR	STORAGE	SOUTH	2021	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1016	BRP ZAPATA I (DGR)		BRP_ZPT1_UNIT1	ZAPATA	STORAGE	SOUTH	2020	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1017	BRP ZAPATA II (DGR)		BRP_ZPT2_UNIT1	ZAPATA	STORAGE	SOUTH	2021	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1018	FLOWER VALLEY BATTERY (DGR)		FLVABES1_FLATU1	REEVES	STORAGE	WEST	2020	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1019	SNYDER (DGR)		SNY_BESS_UNIT1	SCURRY	STORAGE	WEST	2021	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1020	SWEETWATER BESS (DGR)		SWT_BESS_UNIT1	NOLAN	STORAGE	WEST	2021	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1021	SWOOSE BATTERY (DGR)		SWOOSE1_SWOOSEU1	WARD	STORAGE	WEST	2020	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1022	TOYAH POWER STATION (DGR)		TOYAH_BESS	REEVES	STORAGE	WEST	2021	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1023	TRIPLE BUTTE (DGR)		TRIPBUT1_BELU1	PECOS	STORAGE	WEST	2021	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5
1024	WESTOVER BESS (DGR)		WOV_BESS_UNIT1	ECTOR	STORAGE	WEST	2021	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1025	**Planned Capacity Total (Storage)**							**2,079.3**	**2,229.3**	**2,229.3**	**2,229.3**	**2,229.3**	**2,229.3**	**2,229.3**	**2,229.3**	**2,229.3**	**2,229.3**
1026	Storage Peak Average Capacity Percentage		STORAGE_PL_PEAK_PCT	%				-	-	-	-	-	-	-	-	-	-
1027																	
1028	**Inactive Planned Resources**																
1029	HALYARD WHARTON ENERGY CENTER	16INR0044		WHARTON	GAS-GT	SOUTH	2021	484.0	484.0	484.0	484.0	484.0	484.0	484.0	484.0	484.0	484.0
1030	BIG SAMPSON WIND	16INR0104		CROCKETT	WIND-O	WEST	2023	-	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0
1031	CHOCOLATE BAYOU W	16INR0074		BRAZORIA	WIND-C	COASTAL	2022	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5
1032	GOODNIGHT WIND	14INR0033		ARMSTRONG	WIND-P	PANHANDLE	2022	506.6	506.6	506.6	506.6	506.6	506.6	506.6	506.6	506.6	506.6
1033	MARIAH DEL ESTE	13INR0010a		PARMER	WIND-P	PANHANDLE	2020	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5
1034	NORTHDRAW WIND	13INR0025		RANDALL	WIND-P	PANHANDLE	2020	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
1035	PANHANDLE WIND 3	14INR0030c		CARSON	WIND-P	PANHANDLE	2022	248.0	248.0	248.0	248.0	248.0	248.0	248.0	248.0	248.0	248.0
1036	WILDROSE WIND (SWISHER WIND)	13INR0038		SWISHER	WIND-P	PANHANDLE	2021	302.5	302.5	302.5	302.5	302.5	302.5	302.5	302.5	302.5	302.5
1037	AGATE SOLAR	20INR0023		ELLIS	SOLAR	NORTH	2020	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
1038	GARNET SOLAR	20INR0021		WILLIAMSON	SOLAR	SOUTH	2020	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
1039	SPINEL SOLAR	20INR0025		MEDINA	SOLAR	SOUTH	2020	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
1040	HORIZON SOLAR	21INR0261		FRIO	SOLAR	SOUTH	2022	-	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1
1041	**Inactive Planned Capacity Total**							**2,103.1**	**2,707.2**	**2,707.2**	**2,707.2**	**2,707.2**	**2,707.2**	**2,707.2**	**2,707.2**	**2,707.2**	**2,707.2**
1042																	
1043	**Seasonal Mothballed Resources**																
1044	GREGORY POWER PARTNERS GT1 (AS OF 5/1/2020, AVAILABLE 5/1 THROUGH 9/30)		LGE_LGE_GT1	SAN PATRICI	GAS-CC	COASTAL	2000	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0
1045	GREGORY POWER PARTNERS GT2 (AS OF 5/1/2020, AVAILABLE 5/1 THROUGH 9/30)		LGE_LGE_GT2	SAN PATRICI	GAS-CC	COASTAL	2000	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0
1046	GREGORY POWER PARTNERS STG (AS OF 5/1/2020,AVAILABLE 5/1 THROUGH 9/30)		LGE_LGE_STG	SAN PATRICI	GAS-CC	COASTAL	2000	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
1047	SPENCER STG U4 (AS OF 5/5/2020, AVAILABLE 5/20 THROUGH 10/10)		SPNCER_SPNCE_4	DENTON	GAS-ST	NORTH	1966	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
1048	SPENCER STG U5 (AS OF 5/5/2020, AVAILABLE 5/20 THROUGH 10/10)		SPNCER_SPNCE_5	DENTON	GAS-ST	NORTH	1973	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0
1049	NACOGDOCHES POWER (AS OF 10/16/2020, AVAILABLE 5/15 THROUGH 10/15)		NACPW_UNIT1	NACOGDOCH	BIOMASS	NORTH	2012	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0
1050	**Total Seasonal Mothballed Capacity**							**614.0**	**614.0**	**614.0**	**614.0**	**614.0**	**614.0**	**614.0**	**614.0**	**614.0**	**614.0**
1051																	
1052	**Mothballed Resources**																
1053	J T DEELY U1 (AS OF 12/31/2018)		CALAVERS_JTD1_M	BEXAR	COAL	SOUTH	1977	430.0	430.0	430.0	430.0	430.0	430.0	430.0	430.0	430.0	430.0
1054	J T DEELY U2 (AS OF 12/31/2018)		CALAVERS_JTD2_M	BEXAR	COAL	SOUTH	1978	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0
1055	**Total Mothballed Capacity**							**850.0**	**850.0**	**850.0**	**850.0**	**850.0**	**850.0**	**850.0**	**850.0**	**850.0**	**850.0**
1056																	
1057	**Retiring Resources Unavailable to ERCOT (since last CDR/SARA)**																
1058	SKYLINE LFG		DG_FERIS_4 UNITS	DALLAS	BIOMASS	NORTH	2007	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4
1059	WOLF FLATS WIND (WIND MGT)		DG_TURL_UNIT1	HALL	WIND-P	PANHANDLE	2007	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
1060	**Total Retiring Capacity**							**7.4**	**7.4**	**7.4**	**7.4**	**7.4**	**7.4**	**7.4**	**7.4**	**7.4**	**7.4**

Unit Megawatt Capacities - Winter

UNIT NAME	GENERATION INTERCONNECTION PROJECT CODE	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	2022/2023	2023/2024	2024/2025	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032

Notes:

Capacity changes due to planned repower/upgrade projects are reflected in the operational units' ratings upon receipt and ERCOT approval of updated resource registration system information. Interconnection requests for existing resources that involve MW capacity changes are indicated with a code in the "Generation Interconnection Project Code" column.

Although seasonal capacity ratings for battery energy storage systems are reported above, the ratings are not included in the operational/planned capacity formulae. These resources are assumed to provide Ancillary Services rather than sustained capacity available to meet system peak loads.

Unit Names with a (DGR) suffix are Distribution Generation Resources. Units rated 10 MW or less currently do not go through the GINR application process.

The capacities of planned projects that have been approved for Initial Synchronization at the time of report creation are assumed to be available for the season regardless of their projected Commercial Operations Dates.

Planned projects for which maximum seasonal sustained capacity ratings have been provided are used in lieu of capacities entered into the online Resource Integration and Ongoing Operations - Interconnection Services (RIOO-IS) system.

Planned projects for which maximum seasonal sustained capacity ratings have been provided are used in lieu of capacities entered into the online Resource Integration and Ongoing Operations - Interconnection Services (RIOO-IS) system.

Winter Fuel Types - ERCOT

Fuel type is based on the primary fuel. Capacity contribution of the wind resources is included at 47% for Coastal counties, 34% for Panhandle counties, and 20% for all other counties, while the solar capacity contribution is 7%. Private Use Network, and Hydro are included based on the three-year average historical capability for each Winter Season's 20 peak load hours. Non-Synchronous Tie resources import forecast is based on flows seen during Energy Emergency Alert (EEA) periods in the most recent winter of occurrence. Non-Synchronous Tie resources are categorized as Other. Mothballed resource capacity is excluded except for Available Mothball Capacity based on a Seasonal Availability Schedule or Owner's reported Return Probability. Private Use Network generator capacity is categorized as gas.

In MW

Fuel_Type	Capacity_Pct	2022/2023	2023/2024	2024/2025	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032
Biomass	**100%**	58	58	58	58	58	58	58	58	58	58
Coal	**100%**	13,630	13,630	13,630	13,630	13,630	13,630	13,630	13,630	13,630	13,630
Gas	**100%**	56,669	56,624	56,577	56,580	56,583	56,586	56,584	56,587	56,590	56,593
Nuclear	**100%**	5,153	5,153	5,153	5,153	5,153	5,153	5,153	5,153	5,153	5,153
Other	**59%**	720	720	720	720	720	720	720	720	720	720
Hydro	**75%**	412	412	412	412	412	412	412	412	412	412
Wind-C	**47%**	2,560	2,665	2,665	2,665	2,665	2,665	2,665	2,665	2,665	2,665
Wind-P	**34%**	1,556	1,608	1,608	1,608	1,608	1,608	1,608	1,608	1,608	1,608
Wind-O	**20%**	5,545	5,721	5,721	5,721	5,721	5,721	5,721	5,721	5,721	5,721
Solar	**7%**	1,510	1,994	1,994	1,994	1,994	1,994	1,994	1,994	1,994	1,994
Storage	**0%**	-	-	-	-	-	-	-	-	-	-
Total		**87,812**	**88,584**	**88,537**	**88,540**	**88,543**	**88,546**	**88,544**	**88,547**	**88,550**	**88,553**

In Percentages

Fuel_Type	2022/2023	2023/2024	2024/2025	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032
Biomass	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%
Coal	15.5%	15.4%	15.4%	15.4%	15.4%	15.4%	15.4%	15.4%	15.4%	15.4%
Gas	64.5%	63.9%	63.9%	63.9%	63.9%	63.9%	63.9%	63.9%	63.9%	63.9%
Nuclear	5.9%	5.8%	5.8%	5.8%	5.8%	5.8%	5.8%	5.8%	5.8%	5.8%
Other	0.8%	0.8%	0.8%	0.8%	0.8%	0.8%	0.8%	0.8%	0.8%	0.8%
Hydro	0.5%	0.5%	0.5%	0.5%	0.5%	0.5%	0.5%	0.5%	0.5%	0.5%
Wind-C	2.9%	3.0%	3.0%	3.0%	3.0%	3.0%	3.0%	3.0%	3.0%	3.0%
Wind-P	1.8%	1.8%	1.8%	1.8%	1.8%	1.8%	1.8%	1.8%	1.8%	1.8%
Wind-O	6.3%	6.5%	6.5%	6.5%	6.5%	6.5%	6.5%	6.5%	6.5%	6.5%
Solar	1.7%	2.3%	2.3%	2.3%	2.3%	2.3%	2.3%	2.3%	2.3%	2.3%
Storage	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Total	**100.0%**	**100.0%**	**100.0%**	**100.0%**	**100.0%**	**100.0%**	**100.0%**	**100.0%**	**100.0%**	**100.0%**

Capacity of Proposed Generation Resources Based on Interconnection Milestone Status

	Cumulative Summer Capacity Contribution (in MW) of Resources Available by July 1 of the Reporting Year				
Planned Resource Category	**2022**	**2023**	**2024**	**2025**	**2026**
Synchronized Planned Projects	**4,165**	**4,165**	**4,165**	**4,165**	**4,165**
Planning Guide 6.9 Criteria plus completed Full Interconnect Study	13,205	14,901	15,315	15,315	15,315
Meets Planning Guide Sec. 6.9 Criteria (CDR plus TSP Financial Security Posted and Notice to Proceed)	13,379	15,308	15,721	15,721	15,721
CDR Eligible (signed IA, air permits, proof of adequate water supply)	**16,513**	**23,240**	**24,184**	**24,184**	**24,184**
Signed Interconnection Agreement with the TSP	16,513	23,240	24,184	24,184	24,184
Full Interconnect Study Requested	16,298	22,362	23,306	23,306	23,306

Notes:
(1) Resource categories are listed by highest to lowest likelihood that the resource capacity will be in commercial operation in the reported year. For example, resources in the "Synchronized Planned Projects" category are generating, or able to generate, power for the ERCOT grid, but have not completed all qualification testing to be approved for commercial operations by ERCOT. Conversely, resources in the "Full Interconnection Study Requested" category include projects that are generally in the development proposal stage and have a significant risk of interconnection request cancellation or project development delays.
(2) The data presented here is based upon the latest information provided to ERCOT by resource developers and can change without notice.
(3) Resource developers may execute an Interconnection Agreement with a TSP prior to completion of the Full Interconnection Study. This is most common with wind and solar projects.
(4) Wind and solar resource capacities reflect their estimated summer on-peak average values as determined by the methodologies in Protocol section 3.2.6.2.2.
(5) Battery storage projects are assumed to provide no seasonal sustained peak-hour capacity contributions, and are thus reported as zero MW.
(6) Synchronized Planned Projects are projects that ERCOT has approved to generate energy for the grid but have not passed all qualification testing necessary to be approved for participation in ERCOT market operations.

Unconfirmed Retirement Capacity

	Cumulative Summer Capacity Contribution (in MW) of Unconfirmed Retirements Not Available as of July 1 of the Reporting Year						
Unit Name	**2021**	**2022**	**2023**	**2024**	**2025**	**2026**	**2027**
DECKER CREEK CTG 1	315	315	315	315	315	315	315
DECKER CREEK CTG 2	0	415	415	415	415	415	415
COLETO CREEK *	0	0	0	0	0	0	655
V H BRAUNIG STG 1	0	0	0	0	217	217	217
V H BRAUNIG STG 2	0	0	0	0	230	230	230
V H BRAUNIG STG 3	0	0	0	0	412	412	412
O W SOMMERS STG 1	0	0	0	0	0	0	420
TOTAL	**315**	**730**	**730**	**730**	**1,589**	**1,589**	**2,664**
Reserve Margin including Unconfirmed Retirement Capacity	28.8%	35.1%	34.7%	33.5%	32.3%	31.1%	30.0%
Reserve Margin Excluding Unconfirmed Retirement Capacity	28.3%	34.2%	33.8%	32.6%	30.3%	29.2%	26.7%

Notes:
(1) An "Unconfirmed Retirement" is defined as a generation unit for which a public announcement of the intent to permanently shut the unit down has been released, but a Notice of Suspension of Operations for the unit has not been received by ERCOT.
(2) The criteria for listing a unit as an Unconfirmed Retirement include the following:
a. A specific retirement date is cited in the announcement, or other timing information is given that indicates the unit will be unavailable as of June 1 of a CDR Reporting Year.
b. The announcement, with follow-up inquiry by ERCOT, does not indicate that retirement timing is highly speculative.

* Vistra notified the U.S. Environmental Protection Agency on November 20, 2020 that Coleto Creek's Primary Ash Pond will be closed to meet requirements of EPA's coal combustion residual (CCR) rule, and that boiler operations will cease no later than July 17, 2027. The notification is available on Vistra's public website, https://www.luminant.com/ccr/.

Capacity, Demand and Reserves, Summer 2027 Through Winter 2031/2032

The summer and winter capacity summaries below show the reserve margin impact of not adding any new resources during the latter half of the CDR forecast period. Since project developers typically submit interconnection requests no more than two to four years before the facility is expected to enter commercial operations, reserve margins reported beyond this window always show a declining trend if there is positive peak demand growth.

Summer

Load Forecast, MW:	**2027**	**2028**	**2029**	**2030**	**2031**
Summer Peak Demand (based on normal weather)	83,616	84,362	85,095	85,820	86,523
plus: Energy Efficiency Program Savings Forecast	5,219	5,675	6,130	6,586	7,041
Total Summer Peak Demand (before Reductions from Energy Efficiency Programs)	88,835	90,036	91,225	92,406	93,564
less: Incremental Rooftop PV Forecast	-540	-580	-613	-642	-662
less: Load Resources providing Responsive Reserves	-898	-898	-898	-898	-898
less: Load Resources providing Non-Spinning Reserves	0	0	0	0	0
less: Emergency Response Service (10- and 30-min ramp products)	-829	-829	-829	-829	-829
less: TDSP Standard Offer Load Management Programs	-270	-270	-270	-270	-270
less: Energy Efficiency Program Savings Forecast	-5,219	-5,675	-6,130	-6,586	-7,041
Firm Peak Load, MW	**81,079**	**81,785**	**82,485**	**83,182**	**83,865**

Resources, MW:	**2027**	**2028**	**2029**	**2030**	**2031**
Installed Capacity, Thermal/Hydro	64,362	64,362	64,362	64,362	64,362
Switchable Capacity, MW	3,490	3,490	3,490	3,490	3,490
less: Switchable Capacity Unavailable to ERCOT, MW	-542	-542	-542	-542	-542
Available Mothballed Capacity, MW	588	588	588	588	588
Capacity from Private Use Networks	3,175	3,173	3,176	3,179	3,182
Coastal Wind, Peak Average Capacity Contribution (61% of installed capacity)	2,188	2,188	2,188	2,188	2,188
Panhandle Wind, Peak Average Capacity Contribution (29% of installed capacity)	1,278	1,278	1,278	1,278	1,278
Other Wind, Peak Average Capacity Contribution (19% of installed capacity)	3,272	3,272	3,272	3,272	3,272
Solar Utility-Scale, Peak Average Capacity Contribution (80% of installed capacity)	3,460	3,460	3,460	3,460	3,460
Storage, Peak Average Capacity Contribution (0% of installed capacity)	0	0	0	0	0
RMR Capacity to be under Contract	0	0	0	0	0
Capacity Pending Retirement, MW	0	0	0	0	0
Operational Generation Capacity, MW	**81,271**	**81,269**	**81,272**	**81,275**	**81,278**
Non-Synchronous Ties, Capacity (Based on average net import contribution during summer 2019 EEA events)	850	850	850	850	850
Planned Resources (not wind, solar or storage) with Signed IA, Air Permits and Adequate Water Supplies	1,326	1,326	1,326	1,326	1,326
Planned Coastal Wind with Signed IA, Peak Average Capacity Contribution (61% of installed capacity)	1,271	1,271	1,271	1,271	1,271
Planned Panhandle Wind with Signed IA, Peak Average Capacity Contribution (29% of installed capacity)	93	93	93	93	93
Planned Other Wind with Signed IA, Peak Average Capacity Contribution (19% of installed capacity)	2,163	2,163	2,163	2,163	2,163
Planned Solar Utility-Scale, Peak Average Capacity Contribution (80% of installed capacity)	19,331	19,331	19,331	19,331	19,331
Planned Storage, Peak Average Capacity Contribution (0% of installed capacity)	0	0	0	0	0
Total Capacity, MW	**106,305**	**106,303**	**106,306**	**106,309**	**106,312**

Reserve Margin	**31.1%**	**30.0%**	**28.9%**	**27.8%**	**26.8%**

(Total Resources - Firm Load Forecast) / Firm Load Forecast

Winter

Load Forecast, MW:	**2027/2028**	**2028/2029**	**2029/2030**	**2030/2031**	**2031/2032**
Winter Peak Demand (based on normal weather)	71,503	72,742	73,956	75,156	76,316
plus: Energy Efficiency Program Savings Forecast	5,219	5,675	6,130	6,586	7,041
Total Winter Peak Demand (before Reductions from Energy Efficiency Programs)	76,723	78,417	80,086	81,742	83,357
less: Incremental Rooftop PV Forecast	0	0	0	0	0
less: Load Resources providing Responsive Reserves	-1,489	-1,489	-1,489	-1,489	-1,489
less: Load Resources providing Non-Spinning Reserves	0	0	0	0	0
less: Emergency Response Service (10- and 30-min ramp products)	-1,162	-1,162	-1,162	-1,162	-1,162
less: TDSP Standard Offer Load Management Programs	0	0	0	0	0
less: Energy Efficiency Program Savings Forecast	-5,219	-5,675	-6,130	-6,586	-7,041
Firm Peak Load, MW	**68,852**	**70,091**	**71,304**	**72,505**	**73,664**

Resources, MW:	**2027/2028**	**2028/2029**	**2029/2030**	**2030/2031**	**2031/2032**
Installed Capacity, Thermal/Hydro	67,829	67,829	67,829	67,829	67,829
Switchable Generation Resource Capacity, MW	3,710	3,710	3,710	3,710	3,710
less: Switchable Capacity Unavailable to ERCOT	-568	-568	-568	-568	-568
Available Mothballed Capacity	0	0	0	0	0
Capacity from Private Use Networks	3,466	3,464	3,467	3,470	3,473
Coastal Wind, Peak Average Capacity Contribution (47% of installed capacity)	1,686	1,686	1,686	1,686	1,686
Panhandle Wind, Peak Average Capacity Contribution (34% of installed capacity)	1,499	1,499	1,499	1,499	1,499
Other Wind, Peak Average Capacity Contribution (20% of installed capacity)	3,444	3,444	3,444	3,444	3,444
Solar Utility-Scale, Peak Average Capacity Contribution (7% of installed capacity)	303	303	303	303	303
Storage, Peak Average Capacity Contribution (0% of installed capacity)	0	0	0	0	0
RMR Capacity to be under Contract	0	0	0	0	0
Capacity Pending Retirement, MW	0	0	0	0	0
Operational Generation Capacity, MW	**81,369**	**81,367**	**81,370**	**81,373**	**81,376**
Non-Synchronous Ties, Capacity (Based on average net import contribution during winter 2021 EEA event)	720	720	720	720	720
Planned Resources (not wind, solar or storage) with Signed IA, Air Permits and Adequate Water Supplies	1,401	1,401	1,401	1,401	1,401
Planned Coastal Wind with Signed IA, Peak Average Capacity Contribution (47% of installed capacity)	979	979	979	979	979
Planned Panhandle Wind with Signed IA, Peak Average Capacity Contribution (34% of installed capacity)	109	109	109	109	109
Planned Other Wind with Signed IA, Peak Average Capacity Contribution (20% of installed capacity)	2,277	2,277	2,277	2,277	2,277
Planned Solar Utility-Scale, Peak Average Capacity Contribution (7% of installed capacity)	1,691	1,691	1,691	1,691	1,691
Planned Storage, Peak Average Capacity Contribution (0% of installed capacity)	0	0	0	0	0
Total Capacity, MW	**88,546**	**88,544**	**88,547**	**88,550**	**88,553**

Reserve Margin	**28.6%**	**26.3%**	**24.2%**	**22.1%**	**20.2%**

(Total Resources - Firm Load Forecast) / Firm Load Forecast

Fossil Fuel Settlement Only Distributed Generator (SODG) Capacities

The following is a list of operating fossil fuel Settlement Only Distribution Generators (SODGs) being provided for informational purposes. (The reported capacities are not included in the reserve margin calculations.) As of 4/2/21, there are 531.3 MW of fossil fuel SODG capacity (272.0 MW fired by diesel fuel and 259.3.0 MW by natural gas). These resources have not been included in past CDR reports due to the difficulty in determining their capacity contributions during peak load periods, and because many are intended as emergency standby generators and are not available to ERCOT for dispatch when needed to address capacity scarcity conditions. Another complication is that such standby generators may be used to reduce on-site loads in order to participate in Demand Response programs such as "4 Coincident Peak" (4CP) and Emergency Response Service (ERS). As a result, historical load reduction impacts would be accounted for in the peak demand forecast, while the capacity of SODGs participating in ERS would already be accounted for in the CDR's ERS line items.

The formal incorporation of fossil-fueled SODGs into future CDR reports has been a discussion topic at Supply Analysis Working Group meetings. Since SODG capacity accounting is not currently addressed in the ERCOT Nodal Protocols, a Nodal Protocol Revision Request (NPRR) is needed to address capacity double-counting, peak average capacity contributions, and other Distribution Generator (DG) accounting issues. ERCOT plans to submit an NPRR during 2021.

UNIT NAME	UNIT CODE	COUNTY	FUEL	ZONE	IN-SERVICE YEAR	MW CAPACITY
DGS 5 POINTS	DG_ABEC_1UNIT	TAYLOR	DIESEL	WEST	2014	9.8
DGS PALO PINTO	MNWLL_1UNIT	PALO PINTO	DIESEL	NORTH	2013	9.8
DGSP2 BIGCAT	ABEC2_3UNIT	TAYLOR	DIESEL	WEST	2015	9.8
DGSP2 PLAZA	ABEC_2UNIT	TAYLOR	DIESEL	WEST	2014	9.8
GCWA IPS	INTRCITY_8UNITS	GALVESTON	DIESEL	HOUSTON	2014	5.0
GCWAMUNI	GCWAMUNI_4UNITS	GALVESTON	DIESEL	HOUSTON	2014	2.5
HARRIS COUNTY MUD #36	WF_1UNIT	HARRIS	DIESEL	HOUSTON	2017	0.5
HARRIS COUNTY MUD 536	KT_1UNIT	HARRIS	DIESEL	HOUSTON	2017	0.5
HARRIS COUNTY WCID 109	BA_1UNIT	HARRIS	DIESEL	HOUSTON	2017	0.3
HIGHGATE BIG SPRING	HISPRING_IC	HOWARD	DIESEL	WEST	2018	9.1
HIGHGATE COLORADO CITY	HIGHCOL_IC	MITCHELL	DIESEL	WEST	2018	9.1
HIGHGATE SWEETWATER	HIWATER_IC	NOLAN	DIESEL	WEST	2018	9.1
JRABTUD	JKRBT_JRB	HARRIS	DIESEL	HOUSTON	2018	1.1
LANGHAM CREEK	ADK_1UNIT	HARRIS	DIESEL	HOUSTON	2017	0.5
NORTHAMPTON MUD	KDL_1UNIT	HARRIS	DIESEL	HOUSTON	2017	0.3
OAKBEND MEDICAL CENTER	READNG_1UNIT	HARRIS	DIESEL	HOUSTON	2017	1.6
POWER DEPOT - ADDICKS	WO_15UNITS	HARRIS	DIESEL	HOUSTON	2013	9.4
POWER DEPOT - ANDREWS	ANDNR_15UNITS	ANDREWS	DIESEL	WEST	2013	9.4
POWER DEPOT - BAKKE	BAKKE_15UNITS	ANDREWS	DIESEL	WEST	2013	9.4
POWER DEPOT - CITRUS CITY	CITRUSCY_15UNITS	HIDALGO	DIESEL	SOUTH	2013	9.4
POWER DEPOT - E HARRISON	E_HARRIS_15UNITS	CAMERON	DIESEL	COASTAL	2013	9.4
POWER DEPOT - FRANKEL CITY	FKLCY_15UNITS	ANDREWS	DIESEL	WEST	2013	9.4
POWER DEPOT - GOLDSMITH	GSMTH_15UNITS	ECTOR	DIESEL	WEST	2013	9.4
POWER DEPOT - HAINE	HAINE_DR_15UNITS	CAMERON	DIESEL	COASTAL	2013	9.4
POWER DEPOT - HILMONT	ECTHM_15UNITS	ECTOR	DIESEL	WEST	2013	9.4
POWER DEPOT - KATY	FL_15UNITS	WALLER	DIESEL	HOUSTON	2013	9.4
POWER DEPOT - MCKEEVER	DGWAP_15UNITS	FORT BEND	DIESEL	HOUSTON	2013	9.4
POWER DEPOT - S. SANTA ROSA	S_SNROSA_15UNITS	CAMERON	DIESEL	COASTAL	2013	9.4
POWER DEPOT - SOUTHWICK	DGHOC_15UNITS	HARRIS	DIESEL	HOUSTON	2013	9.4
POWER DEPOT - TH WHARTON	DGTHW_15UNITS	HARRIS	DIESEL	HOUSTON	2013	9.4
POWER DEPOT - VILLA CAVASOS	VCAVASOS_15UNITS	CAMERON	DIESEL	COASTAL	2013	9.4
POWER DEPOT - WESTOVER	WOVER_15UNITS	ECTOR	DIESEL	WEST	2013	9.4
POWER DEPOT EL GATO	ELGATO_15UNITS	HIDALGO	DIESEL	SOUTH	2013	9.4
POWERSECURE NORBORD TEXAS	NOR1_NORBORD_1	NACOGDOCHES	DIESEL	NORTH	2019	5.0
POWERSECURE NORBORD TEXAS	NOR2_NORBORD_2	NACOGDOCHES	DIESEL	NORTH	2019	2.5
REMINGTON MUD 001	CYFAIR_1UNIT	HARRIS	DIESEL	HOUSTON	2017	0.5
SATSUMA	SATSUM_1UNIT	HARRIS	DIESEL	HOUSTON	2017	0.6
SILVER EAGLE	TBFY_U1	HARRIS	DIESEL	HOUSTON	2019	1.5
TERRANOVA WEST MUD	LU_1UNIT	HARRIS	DIESEL	HOUSTON	2017	0.3
TOTAL ENERGY SOLUTIONS 1	TES1_DGDROUPA	BRAZORIA	DIESEL	COASTAL	2015	7.2
TOTAL ENERGY SOLUTIONS 2	TES2_DGGROUPB	BRAZORIA	DIESEL	COASTAL	2015	5.4
TPC POWER STATION	TPC_6UNITS	SMITH	DIESEL	NORTH	2015	9.9
WINDFERN FOREST UD	FR_1UNIT	HARRIS	DIESEL	HOUSTON	2017	0.5
BUC-EES STORE 003	BUC003_BRZIA003	BRAZORIA	GAS	COASTAL	2017	0.4
BUC-EES STORE 018	BUC018_WALLR018	WALLER	GAS	HOUSTON	2017	1.1
BUC-EES STORE 030	BUC030_WHRTN030	WHARTON	GAS	SOUTH	2017	0.8

BUC-EES STORE 033	BUC033_TXCTY033	GALVESTON	GAS	HOUSTON	2017	1.1
BUC-EES STORE 034	BUC034_BYTWN034	HARRIS	GAS	HOUSTON	2017	1.1
BUC-EES STORE 035	BUC035_TMNTH035	BELL	GAS	NORTH	2018	1.1
BUC-EES STORE 038	BUC038_RYSSW038	ROCKWALL	GAS	NORTH	2019	1.2
BUC-EES STORE 040	BUC040_KATY040	FORT BEND	GAS	HOUSTON	2017	1.1
BUC-EES STORE 044	BUC044_ANASE044	COLLIN	GAS	NORTH	2019	1.2
BUC-EES STORE 048	BUC048_ENSSO048	ELLIS	GAS	NORTH	2019	1.2
CITIZENS MEDICAL CENTER	CTZSMC_NVICTCTZ	VICTORIA	GAS	SOUTH	2020	2.8
CNP CYPRESS STATION	CNPMUD_WESFDMUD	HARRIS	GAS	HOUSTON	2020	0.8
HEB CC BAKERY	HEBCCB_HWY9CCB	NUECES	GAS	COASTAL	2019	3.2
HEB SA DC	CHEBDC_DG_L2_1	BEXAR	GAS	SOUTH	2020	6.4
HEB SNACK PLANT	HEBSP_TANNERSP	HARRIS	GAS	HOUSTON	2019	1.6
HEB STORE 016	HEB016_CRWLY016	JOHNSON	GAS	NORTH	2020	0.8
HEB STORE 026	CHEB026_DG_Q5_1	COMAL	GAS	SOUTH	2019	1.2
HEB STORE 038	HEB038_PHARR038	HIDALGO	GAS	SOUTH	2018	1.2
HEB STORE 054	HEB054_HALL054	HARRIS	GAS	HOUSTON	2018	1.2
HEB STORE 069	HEB069_AIRLN069	NUECES	GAS	COASTAL	2017	1.6
HEB STORE 070	HEB070_MCMRY070	TAYLOR	GAS	WEST	2018	1.2
HEB STORE 084	CHEB084_DG_J0_1	BEXAR	GAS	SOUTH	2020	1.2
HEB STORE 085	CHEB085_DG_P5_1	BEXAR	GAS	SOUTH	2019	1.6
HEB STORE 092	HEB092_LEALN092	VICTORIA	GAS	SOUTH	2018	1.6
HEB STORE 095	HEB095_MILOA095	WEBB	GAS	SOUTH	2018	1.6
HEB STORE 109	HEB109_ECHO109	HARRIS	GAS	HOUSTON	2018	1.1
HEB STORE 110	HEB110_SIEN110	FORT BEND	GAS	HOUSTON	2017	1.1
HEB STORE 136	HEB136_EHRSN136	CAMERON	GAS	COASTAL	2018	0.8
HEB STORE 139	HEB139_HOLLY139	NUECES	GAS	COASTAL	2017	0.8
HEB STORE 172	HEB172_SEDNB172	HIDALGO	GAS	SOUTH	2020	0.8
HEB STORE 182	HEB182_TMSTH182	BELL	GAS	NORTH	2018	1.2
HEB STORE 20	HEB020_CYFR020	HARRIS	GAS	HOUSTON	2017	1.5
HEB STORE 210	HEB210_SOUSD210	NUECES	GAS	COASTAL	2017	0.8
HEB STORE 212	HEB212_PLKAV212	HIDALGO	GAS	SOUTH	2018	0.8
HEB STORE 223	HEB223_STCSW223	JIM WELLS	GAS	SOUTH	2018	1.2
HEB STORE 231	HEB231_WESLA231	HIDALGO	GAS	SOUTH	2018	0.8
HEB STORE 236	HEB236_RDRSE236	TRAVIS	GAS	SOUTH	2018	0.8
HEB STORE 255	HEB255_ZACAT255	WEBB	GAS	SOUTH	2018	1.2
HEB STORE 270	HEB270_ARLN270	NUECES	GAS	COASTAL	2017	0.8
HEB STORE 28	HEB028_LGCTY028	GALVESTON	GAS	HOUSTON	2017	1.1
HEB STORE 291	HEB291_WHRLG291	CAMERON	GAS	COASTAL	2018	1.2
HEB STORE 292	HEB292_BYCTY292	MATAGORDA	GAS	COASTAL	2016	1.1
HEB STORE 334	HEB334_WMCAL334	HIDALGO	GAS	SOUTH	2018	1.2
HEB STORE 373	HEB373_RNDRK373	WILLIAMSON	GAS	SOUTH	2018	0.8
HEB STORE 381	HEB381_HKHTS381	BELL	GAS	NORTH	2018	1.2
HEB STORE 383	HEB383_CAUSE383	CAMERON	GAS	COASTAL	2020	0.8
HEB STORE 401	HEB401_KNGVL401	KLEBERG	GAS	COASTAL	2018	0.8
HEB STORE 423	HEB423_WNTHW423	MCLENNAN	GAS	NORTH	2018	0.8
HEB STORE 426	HEB426_WXNTH426	ELLIS	GAS	NORTH	2018	1.2
HEB STORE 431	HEB431_MCOLL431	HIDALGO	GAS	SOUTH	2018	1.2
HEB STORE 434	HEB434_BRKHL434	CALHOUN	GAS	COASTAL	2020	0.8
HEB STORE 444	CHEB444_DG_V2_1	BEXAR	GAS	SOUTH	2020	1.2
HEB STORE 448	HEB448_PLMVW448	HIDALGO	GAS	SOUTH	2020	0.8
HEB STORE 449	HEB449_DELMA449	WEBB	GAS	SOUTH	2018	0.8
HEB STORE 462	HEB462_ARCIA462	NUECES	GAS	COASTAL	2017	1.2
HEB STORE 473	HEB473_CARDF473	HARRIS	GAS	HOUSTON	2018	1.2
HEB STORE 474	HEB474_DWLT474	FORT BEND	GAS	HOUSTON	2017	1.1
HEB STORE 475	HEB475_ELGIN475	BASTROP	GAS	SOUTH	2020	0.8
HEB STORE 479	HEB479_PFLGV479	TRAVIS	GAS	SOUTH	2018	0.8
HEB STORE 485	HEB485_WESLA485	HIDALGO	GAS	SOUTH	2020	0.8
HEB STORE 488	HEB488_PTLND488	SAN PATRICIO	GAS	COASTAL	2018	0.8
HEB STORE 491	HEB491_SNFLP491	HARRIS	GAS	HOUSTON	2018	1.1
HEB STORE 492	HEB492_FRANZ492	HARRIS	GAS	HOUSTON	2016	1.1
HEB STORE 495	HEB495_RDRSE495	WILLIAMSON	GAS	SOUTH	2018	0.8
HEB STORE 497	HEB497_MASRD497	HARRIS	GAS	HOUSTON	2017	1.1
HEB STORE 498	HEB498_HUMBL498	HARRIS	GAS	HOUSTON	2018	1.1
HEB STORE 540	HEB540_GGATE540	HARRIS	GAS	HOUSTON	2018	1.1
HEB STORE 541	HEB541_ROARK541	HARRIS	GAS	HOUSTON	2016	1.1
HEB STORE 545	HEB545_FARON545	TARRANT	GAS	NORTH	2019	1.2
HEB STORE 546	HEB546_RENSW546	COLLIN	GAS	NORTH	2018	1.2

HEB STORE 551	HEB551_WSTCS551	HARRIS	GAS	HOUSTON	2017	1.1
HEB STORE 552	HEB552_GAVSW552	DALLAS	GAS	NORTH	2019	1.2
HEB STORE 553	HEB553_GRTIE553	HARRIS	GAS	HOUSTON	2018	0.8
HEB STORE 554	HEB554_NVICT554	VICTORIA	GAS	SOUTH	2018	1.2
HEB STORE 558	HEB558_FRDSW558	GALVESTON	GAS	HOUSTON	2018	1.1
HEB STORE 559	HEB559_BLUER559	HARRIS	GAS	HOUSTON	2019	0.8
HEB STORE 562	HEB562_FULTN562	ARANSAS	GAS	COASTAL	2018	0.8
HEB STORE 563	HEB563_CRABB563	FORT BEND	GAS	HOUSTON	2019	1.2
HEB STORE 564	HEB564_RAFRD564	MONTGOMERY	GAS	HOUSTON	2019	0.8
HEB STORE 57	HEB057_LAGUN057	NUECES	GAS	COASTAL	2017	1.2
HEB STORE 574	HEB574_TOMBA574	HARRIS	GAS	HOUSTON	2019	1.2
HEB STORE 575	HEB575_BRKER575	HARRIS	GAS	HOUSTON	2017	1.1
HEB STORE 576	HEB576_KLEIN576	HARRIS	GAS	HOUSTON	2017	1.1
HEB STORE 581	HEB581_KLELM581	BELL	GAS	NORTH	2018	1.2
HEB STORE 586	HEB586_STNIO586	WEBB	GAS	SOUTH	2019	1.2
HEB STORE 591	HEB591_RRNES591	WILLIAMSON	GAS	SOUTH	2018	1.6
HEB STORE 593	HEB593_TLRWT593	WILLIAMSON	GAS	SOUTH	2020	0.8
HEB STORE 596	HEB596_FLWEN596	FORT BEND	GAS	HOUSTON	2018	1.1
HEB STORE 599	HEB599_KIRBY599	HARRIS	GAS	HOUSTON	2018	1.2
HEB STORE 610	HEB610_LOU610	HARRIS	GAS	HOUSTON	2017	1.1
HEB STORE 614	HEB614_KING614	HARRIS	GAS	HOUSTON	2017	1.1
HEB STORE 615	HEB615_KATY615	FORT BEND	GAS	HOUSTON	2018	1.1
HEB STORE 616	HEB616_BAML616	HARRIS	GAS	HOUSTON	2017	0.8
HEB STORE 627	HEB627_IMPRL627	FORT BEND	GAS	HOUSTON	2017	1.1
HEB STORE 63	HEB063_SOWIK063	BRAZORIA	GAS	COASTAL	2016	1.5
HEB STORE 640	HEB640_UVLDE640	HARRIS	GAS	HOUSTON	2018	0.8
HEB STORE 642	HEB642_HAACR642	HIDALGO	GAS	SOUTH	2018	1.2
HEB STORE 645	HEB645_CDRBY645	HARRIS	GAS	HOUSTON	2017	0.8
HEB STORE 648	HEB648_BERRY648	HARRIS	GAS	HOUSTON	2018	1.1
HEB STORE 649	HEB649_LTTYK649	HARRIS	GAS	HOUSTON	2018	0.8
HEB STORE 656	HEB656_HOKLE656	HARRIS	GAS	HOUSTON	2016	1.1
HEB STORE 658	CHEB658_DG_V5_1	BEXAR	GAS	SOUTH	2019	1.2
HEB STORE 667	HEB667_FNDRN667	HARRIS	GAS	HOUSTON	2018	0.8
HEB STORE 668	HEB668_COVEE668	CORYELL	GAS	NORTH	2018	1.2
HEB STORE 672	HEB672_WSOTH672	MCLENNAN	GAS	NORTH	2018	1.2
HEB STORE 674	HEB674_PALMH674	HIDALGO	GAS	SOUTH	2020	0.8
HEB STORE 675	HEB675_MARCK675	BRAZORIA	GAS	COASTAL	2018	1.1
HEB STORE 686	HEB686_KUYKL686	HARRIS	GAS	HOUSTON	2017	1.1
HEB STORE 687	HEB687_ULRIC687	HARRIS	GAS	HOUSTON	2016	1.1
HEB STORE 696	HEB696_HUTTO696	WILLIAMSON	GAS	SOUTH	2021	1.2
HEB STORE 697	HEB697_SOUSH697	GALVESTON	GAS	HOUSTON	2017	1.1
HEB STORE 698	HEB698_KLUGE698	HARRIS	GAS	HOUSTON	2017	1.1
HEB STORE 705	HEB705_SPRWD705	MONTGOMERY	GAS	HOUSTON	2017	1.1
HEB STORE 707	HEB707_LKJCK707	BRAZORIA	GAS	COASTAL	2018	1.1
HEB STORE 709	HEB709_FRYRD709	HARRIS	GAS	HOUSTON	2018	1.2
HEB STORE 711	HEB711_ODNTH711	ECTOR	GAS	WEST	2020	0.8
HEB STORE 713	HEB713_CLELK713	HARRIS	GAS	HOUSTON	2020	0.8
HEB STORE 715	HEB715_FRMNT715	HARRIS	GAS	HOUSTON	2020	0.8
HEB STORE 717	HEB717_MDESA717	MIDLAND	GAS	WEST	2020	1.2
HEB STORE 720	HEB720_KNGWD720	HARRIS	GAS	HOUSTON	2018	1.1
HEB STORE 721	HEB721_KLNSO721	BELL	GAS	NORTH	2018	1.2
HEB STORE 722	HEB722_PINHU722	MONTGOMERY	GAS	HOUSTON	2017	1.1
HEB STORE 724	HEB724_OBRN724	FORT BEND	GAS	HOUSTON	2017	1.1
HEB STORE 725	HEB725_KLEIN725	HARRIS	GAS	HOUSTON	2020	0.8
HEB STORE 727	HEB727_CRBRR727	FORT BEND	GAS	HOUSTON	2018	1.2
HEB STORE 731	HEB731_WSFLD731	HARRIS	GAS	HOUSTON	2017	0.8
HEB STORE 732	CHEB732_DG_SK_1	BEXAR	GAS	SOUTH	2020	1.2
HEB STORE 734	HEB734_BLFFS734	TOM GREEN	GAS	WEST	2017	1.2
HEB STORE 736	HEB736_FLWEN736	FORT BEND	GAS	HOUSTON	2018	1.2
HEB STORE 737	HEB737_WHTOK737	HARRIS	GAS	HOUSTON	2018	1.2
HEB STORE 738	HEB738_SHPTN738	HARRIS	GAS	HOUSTON	2018	1.2
HEB STORE 741	HEB741_MTBEL741	CHAMBERS	GAS	HOUSTON	2018	0.8
HEB STORE 742	HEB742_HNYRT742	HARRIS	GAS	HOUSTON	2018	1.2
HEB STORE 745	HEB745_SHARP745	HARRIS	GAS	HOUSTON	2020	1.2
HEB STORE 747	HEB747_LKMNT747	DALLAS	GAS	NORTH	2020	0.8
HEB STORE 748	HEB748_LOUET748	HARRIS	GAS	HOUSTON	2018	0.8
HEB STORE 749	HEB749_FLEWE749	FORT BEND	GAS	HOUSTON	2020	1.2

HEB STORE 752	HEB752_LGVST752	PARKER	GAS	NORTH	2019	1.2
HEB STORE 753	HEB753_DRPRK753	HARRIS	GAS	HOUSTON	2018	0.8
HEB STORE 756	HEB756_BLGET756	HARRIS	GAS	HOUSTON	2020	1.2
HEB STORE 771	CHEB771_DG_V3_1	BEXAR	GAS	SOUTH	2020	1.2
HEB STORE 99	HEB099_KLEIN099	HARRIS	GAS	HOUSTON	2017	1.1
HOLLY HALL	HH2000_HOLMESHH	HARRIS	GAS	HOUSTON	2017	1.2
LAKESIDE COUNTRY CLUB	LKSDECC_HAYESLCC	HARRIS	GAS	HOUSTON	2020	1.2
PANTHER PLANT	PAPL_DG1	UPTON	GAS	WEST	2017	8.3
PEPPERL FUCHS	PEPF01_WALLER01	WALLER	GAS	HOUSTON	2017	1.1
PLANET FORD I45	PFI45_PFORDI45	HARRIS	GAS	HOUSTON	2017	1.1
RELLIS CAMPUS	TAMURE_RELLISAM	BRAZOS	GAS	NORTH	2018	9.6
RHODIA HOUSTON PLANT	DG_HG_2UNITS	HARRIS	GAS	HOUSTON	1970	8.2
ROBERT MUELLER ENERGY CENTI	RMEC_CT1	TRAVIS	GAS	SOUTH	2011	5.8
STANDARD MEAT	ST_MEAT_CKRHLSTM	DALLAS	GAS	NORTH	2019	1.2
TRADITION WOODWAY	TRDWDY_ULRICHTW	HARRIS	GAS	HOUSTON	2020	1.2
UTMB East Plant	UTMBEAST_CT1	GALVESTON	GAS	HOUSTON	2016	7.6
UTMB WEST PLANT	UTMBWEST_CT1	GALVESTON	GAS	HOUSTON	2017	5.4
WAL STORE 0462	WAL462_ALV462	BRAZORIA	GAS	COASTAL	2020	1.3
WAL STORE 1040	WAL1040_GERT1040	HARRIS	GAS	HOUSTON	2019	1.2
WAL STORE 1103	WAL1103_BAM1103	HARRIS	GAS	HOUSTON	2019	1.2
WAL STORE 1232	WAL1232_BELT1232	BELL	GAS	NORTH	2020	1.2
WAL STORE 194	WAL194_GART194	HARRIS	GAS	HOUSTON	2020	1.2
WAL STORE 2439	WAL2439_MT_B2439	CHAMBERS	GAS	HOUSTON	2020	1.2
WAL STORE 2724	WAL2724_PASD2724	HARRIS	GAS	HOUSTON	2020	1.2
WAL STORE 3226	WAL3226_KTY3226	HARRIS	GAS	HOUSTON	2019	1.2
WAL STORE 3297	WAL3297_SATS3297	HARRIS	GAS	HOUSTON	2020	1.2
WAL STORE 3298	WAL3298_KEMA3298	GALVESTON	GAS	HOUSTON	2020	1.2
WAL STORE 3390	WAL3390_TOMB3390	MONTGOMERY	GAS	HOUSTON	2020	1.2
WAL STORE 3510	WAL3510_PRL3510	BRAZORIA	GAS	COASTAL	2020	1.3
WAL STORE 3631	WAL3631_SYCA3631	TARRANT	GAS	NORTH	2020	1.2
WAL STORE 3773	WAL3773_WEST3773	TARRANT	GAS	NORTH	2020	1.2
WAL STORE 3827	WAL3827_FLEW3827	FORT BEND	GAS	HOUSTON	2020	1.2
WAL STORE 4509	WAL4509_BENB4509	TARRANT	GAS	NORTH	2020	1.2
WAL STORE 4512	WAL4512_FRAN4512	HARRIS	GAS	HOUSTON	2020	1.2
WAL STORE 4538	WAL4538_FRAN4538	HARRIS	GAS	HOUSTON	2019	1.2
WAL STORE 5045	WAL5045_KLEI5045	HARRIS	GAS	HOUSTON	2020	1.2
WAL STORE 5091	WAL5091_CYFA5091	HARRIS	GAS	HOUSTON	2020	1.2
WAL STORE 5116	WAL5116_FAIR5116	HARRIS	GAS	HOUSTON	2020	1.2
WAL STORE 522	WAL522_NEWP522	HARRIS	GAS	HOUSTON	2020	1.2
WAL STORE 5287	WAL5287_KUYD5287	HARRIS	GAS	HOUSTON	2020	1.2
WAL STORE 529	WAL529_LAM529	GALVESTON	GAS	HOUSTON	2020	1.3
WAL STORE 5316	WAL5316_WAGL5316	TARRANT	GAS	NORTH	2020	1.2
WAL STORE 5388	WAL5388_LEA5388	GALVESTON	GAS	HOUSTON	2020	1.3
WAL STORE 546	WAL546_READ546	FORT BEND	GAS	HOUSTON	2020	1.2
WAL STORE 601	WAL601_BLUF601	TOM GREEN	GAS	WEST	2021	1.3
WAL STORE 602	WAL602_RAYF602	MONTGOMERY	GAS	HOUSTON	2020	1.2
WAL STORE 6929	WAL6929_TEMP6929	BELL	GAS	NORTH	2020	1.2
WAL STORE 744	WAL744_HUMB744	HARRIS	GAS	HOUSTON	2020	1.2
WAL STORE 752	WAL752_CARD752	HARRIS	GAS	HOUSTON	2020	1.2
WAL STORE 768	WAL768_FRAN768	HARRIS	GAS	HOUSTON	2019	1.2
WAL STORE 849	WAL849_SPRG849	HARRIS	GAS	HOUSTON	2020	1.2
WAL STORE 872	WAL872_TELP872	BRAZORIA	GAS	COASTAL	2020	1.2
WAL STORE 940	WAL940_CALM940	TARRANT	GAS	NORTH	2020	1.2
WAL STORE 947	WAL947_SHER947	GRAYSON	GAS	NORTH	2020	1.2
WAL STORE 972	WAL972_ROSE972	TARRANT	GAS	NORTH	2020	1.2

Decommissioned Generation Resources

The following is a list of Decommissioned Generation Resources dating back to 2004. A Decommissioned Generation Resource is a Generation Resource for which a Resource Entity has submitted a Notification of Suspension of Operations (NSO) or a Notification of Change of Generation Resource Designation (NCGRD), for which ERCOT has declined to execute a Reliability Must-Run (RMR) Agreement, and which has been decommissioned and permanently retired. The information in the table below was provided in the NSO and/or NCGRD forms for each decommissioned resource. When a unit's NSO/NCGRD form did not list a capacity, the capacity was taken from past CDR reports. The list does not include any planned unit retirements listed in the Capacities tabs or other sections of the report. Unit codes that are listed as retired in this tab but also appear in the operational sections of the CDR represent units that were repowered; for example, retired gas turbines may be repowered into new combined cycle plants.

Treatment of Private Use Network (PUN) generators: PUN generators are included, but were not individually listed in past CDR reports when operational. PUN generators with zero MW capacity listed indicate that the unit was not available during the summer.

Treatment of Settlement Only Generators (SOGs): The list does not include decommissioned or retired SOGs because there is currently no NSO/NCGRD process for this generator type.

Unit Name	Unit Code	Fuel	Summer Capacity (MW)	Retirement Effective Date
TIDAL ROAD COGEN	TJG401	GAS-CC	100	2/1/2004
HOLLY STREET 1	HOLLY_HPG1	GAS-ST	103	12/31/2004
HOLLY STREET 2	HOLLY_HPG2	GAS-ST	103	12/31/2004
C.E. NEWMAN 1	NEWMAN_NEWMA_1	GAS-ST	8	5/1/2005
C.E. NEWMAN 2	NEWMAN_NEWMA_2	GAS-ST	8	5/1/2005
C.E. NEWMAN 3	NEWMAN_NEWMA_3	GAS-ST	18	5/1/2005
C.E. NEWMAN 4	NEWMAN_NEWMA_4	GAS-ST	17	5/1/2005
SPENCER 3	SPNCER_SPNCE_3	GAS-ST	27	5/1/2005
CHANEL 2	CHLGT-2	GAS-GT	0	7/20/2005
VICTORIA 4	VICTORIA_VICTORG4	GAS-ST	69	10/9/2005
VICTORIA 5	VICTORIA_VICTORG5	GAS-ST	172	10/9/2005
VICTORIA 6	VICTORIA_VICTORG6	GAS-ST	250	10/9/2005
CHANEL 1	CHLGT-1	GAS-GT	0	1/2/2006
W B TUTTLE 2	TUTTLE_WBT2G2	GAS-ST	100	1/25/2007
FT. PHANTOM 1	FTPP_G1	GAS-ST	158	2/14/2008
FT. PHANTOM 2	FTPP_G2	GAS-ST	202	2/14/2008
HANDLEY 1	HLSES_UNIT1	GAS-ST	42	3/1/2009
HANDLEY 2	HLSES_UNIT2	GAS-ST	80	3/1/2009
MOUNTAIN CREEK 2	MCSES_UNIT2	GAS-ST	33	3/1/2009
MOUNTAIN CREEK 3	MCSES_UNIT3	GAS-ST	70	3/1/2009
SAM BERTRON T1	SRB_SRBGT_1	GAS-GT	20	4/10/2009
NORTH LAKE 1	NLSES_UNIT1	GAS-ST	163	5/5/2009
NORTH LAKE 2	NLSES_UNIT2	GAS-ST	175	5/5/2009
NORTH LAKE 3	NLSES_UNIT3	GAS-ST	312	5/5/2009
MORGAN CREEK 5	MGSES_UNIT5	GAS-ST	180	5/6/2009
MORGAN CREEK 6	MGSES_UNIT6	GAS-ST	518	5/6/2009
PERMIAN BASIN 5	PB5SES_UNIT5	GAS-ST	112	5/6/2009
SWEETWATER GENERATION PLANT 1	SWCOG_CT1	GAS-CC	29	5/6/2009
SWEETWATER GENERATION PLANT 2	SWCOG_CT2	GAS-CC	69	5/6/2009
SWEETWATER GENERATION PLANT 3	SWCOG_CT3	GAS-CC	69	5/6/2009
SWEETWATER GENERATION PLANT 4	SWCOG_UNIT1	GAS-CC	61	5/6/2009
TRADINGHOUSE 1	THSES_UNIT1	GAS-ST	563	5/6/2009
P H ROBINSON 1	PHR_PHR_G1	GAS-ST	444	9/30/2009
P H ROBINSON 2	PHR_PHR_G2A	GAS-ST	459	9/30/2009
P H ROBINSON 3	PHR_PHR_G3	GAS-ST	551	9/30/2009
P H ROBINSON 4	PHR_PHR_G4	GAS-ST	733	9/30/2009
NORTH CARBIDE G4	NCARBIDE_NCARBIG4	GAS-GT	0	1/10/2010
COASTAL STATES (W) 1	COASTAL_COASTAG1	GAS-GT	0	6/30/2010
COASTAL STATES (W) 2	COASTAL_COASTAG2	GAS-GT	0	6/30/2010
COLLIN 1	CNSES_UNIT1	GAS-ST	147	12/31/2010
EAGLE MOUNTAIN 1	EMSES_UNIT1	GAS-ST	118	12/31/2010
EAGLE MOUNTAIN 2	EMSES_UNIT2	GAS-ST	100	12/31/2010
EAGLE MOUNTAIN 3	EMSES_UNIT3	GAS-ST	390	12/31/2010
TRADINGHOUSE 2	THSES_UNIT2	GAS-ST	787	12/31/2010
DOW G62	DOWGEN_DOW_G62	GAS-GT	0	2/1/2011
C E NEWMAN 5	NEWMAN_NEWMA_5	GAS-ST	38	2/14/2011
W B TUTTLE 1	TUTTLE_WBT1G1	GAS-ST	60	3/1/2011
W B TUTTLE 3	TUTTLE_WBT3G3	GAS-ST	100	3/1/2011
W B TUTTLE 4	TUTTLE_WBT4G4	GAS-ST	160	3/1/2011
RAYBURN 3	RAYBURN_RAYBURG3	GAS-ST	24	6/1/2012
LEON CREEK 3	LEON_CRK_LCP3G3	GAS-ST	70	4/1/2013
LEON CREEK 4	LEON_CRK_LCP4G4	GAS-ST	95	4/1/2013
THOMAS C FERGUSON 1	FERGUS_FERGUSG1	GAS-ST	354	9/30/2013
AES DEEPWATER	APD_APD_PS1	STORAGE	1	12/27/2013

ATKINS CTG 3	ATKINS_ATKINSG3	GAS-ST	12	6/1/2014
ATKINS CTG 4	ATKINS_ATKINSG4	GAS-ST	22	6/1/2014
ATKINS CTG 5	ATKINS_ATKINSG5	GAS-ST	25	6/1/2014
ATKINS CTG 6	ATKINS_ATKINSG6	GAS-ST	50	6/1/2014
APPLIED ENERGY	APD_APD_G1	COAL	138	7/23/2014
DELAWARE MOUNTAIN WIND FARM	KUNITZ_WIND_NWP	WIND-O	29	8/7/2014
KUNITZ WIND	KUNITZ_WIND_LGE	WIND-O	40	8/7/2014
NORTH TEXAS CTG 1	NTX_NTX_1	GAS-ST	18	6/3/2015
NORTH TEXAS CTG 2	NTX_NTX_2	GAS-ST	18	6/3/2015
NORTH TEXAS CTG 3	NTX_NTX_3	GAS-ST	40	6/3/2015
PERMIAN BASIN SES U6	PBSES_UNIT6	GAS-ST	515	6/3/2015
VALLEY SES U1	VLSES_UNIT1	GAS-ST	174	6/3/2015
VALLEY SES U2	VLSES_UNIT2	GAS-ST	520	6/3/2015
VALLEY SES U3	VLSES_UNIT3	GAS-ST	375	6/3/2015
SILAS RAY CTG 5	SILASRAY_SILAS_5	GAS-ST	10	4/6/2016
FRONTERA GENERATION CTG 1	FRONTERA_FRONTEG1	GAS-CC	170	9/30/2016
FRONTERA GENERATION CTG 2	FRONTERA_FRONTEG2	GAS-CC	170	9/30/2016
FRONTERA GENERATION STG	FRONTERA_FRONTEG3	GAS-CC	184	9/30/2016
CAPITAL COGEN GT 102	CTL_GT_102	GAS-CC	75	2/1/2017
CAPITAL COGEN GT 103	CTL_GT_103	GAS-CC	75	2/1/2017
CAPITAL COGEN GT 104	CTL_GT_104	GAS-CC	75	2/1/2017
CAPITAL COGEN ST 101	CTL_ST_101	GAS-CC	44	2/1/2017
CAPITAL COGEN ST 102	CTL_ST_102	GAS-CC	10	2/1/2017
LUFKIN BIOMASS	LFBIO_UNIT1	BIOMASS	45	2/6/2017
PEARSALL STG U1	PEARSALL_PEARS_1	GAS-ST	19	8/1/2017
PEARSALL STG U2	PEARSALL_PEARS_2	GAS-ST	22	8/1/2017
PEARSALL STG U3	PEARSALL_PEARS_3	GAS-ST	20	8/1/2017
UNION CARBIDE COGEN	UCC_COGN_UCC_C_1	GAS-GT	0	9/29/2017
GREENS BAYOU STG U5	GBY_GBY_5	GAS-ST	371	12/31/2017
S R BERTRON CTG 2	SRB_SRBGT_2	GAS-GT	13	12/31/2017
S R BERTRON U3	SRB_SRB_G3	GAS-ST	211	12/31/2017
S R BERTRON U4	SRB_SRB_G4	GAS-ST	211	12/31/2017
MONTICELLO U1	MNSES_UNIT1	COAL	535	1/4/2018
MONTICELLO U2	MNSES_UNIT2	COAL	535	1/4/2018
MONTICELLO U3	MNSES_UNIT3	COAL	795	1/4/2018
SANDOW U4	SDSES_UNIT4	COAL	600	1/11/2018
SANDOW U5	SD5SES_UNIT5	COAL	600	1/11/2018
BIG BROWN U1	BBSES_UNIT1	COAL	606	2/12/2018
BIG BROWN U2	BBSES_UNIT2	COAL	602	2/12/2018
S R BERTRON U1	SRB_SRB_G1	GAS-ST	112	1/23/2019
S R BERTRON U2	SRB_SRB_G2	GAS-ST	168	1/23/2019
GIBBONS CREEK U1	GIBCRK_GIB_CRG1	COAL	470	10/23/2019
WEST TEXAS WIND	SW_MESA_SW_MESA	WIND-O	80.25	11/15/2019
OKLAUNION U1	OKLA_OKLA_G1	COAL	650	10/1/2020
DECKER CREEK STG 1	DECKER_DPG1	GAS-ST	315	10/31/2020
TEXAS GULF SULPHUR CTG 1	TGF_TGFGT_1	GAS-GT	69	11/30/2020
SHERBINO 1 WIND	KEO_KEO_SM1	WIND-O	150	2/1/2021
SAM RAYBURN POWER CTG 1	RAYBURN_RAYBURG1	GAS-GT	11	2/28/2021
SAM RAYBURN POWER CTG 2	RAYBURN_RAYBURG2	GAS-GT	11	2/28/2021