**Section 1:**

NPRR1066 – Interconnection of Existing Generation Owned by a Municipally Owned Utility (MOU) or Electric Cooperative (EC) Transferring Load into the ERCOT System

This Nodal Protocol Revision Request (NPRR) grants ERCOT the discretion to apply existing standards that are applicable to older Generation Resources registered with ERCOT (a “grandfathered” standard) to an existing generation unit owned by a Municipally Owned Utility (MOU) or Electric Cooperative (EC) that is transferring Load into ERCOT and seeks to interconnect the existing generation unit to the ERCOT Transmission Grid in conjunction with the Load transfer. ERCOT will only apply a grandfathered standard if the MOU or EC provides a written explanation as to why it cannot comply with the standard imposed on new Generation Resources, and demonstrates to ERCOT’s satisfaction that allowing the generation unit to comply with the grandfathered standard is reasonable and will not create a risk to reliability of the ERCOT System. This NPRR also clarifies that, should an MOU or EC interconnect an older generation unit to the ERCOT Transmission System as part of a Load integration, the unit will not qualify the MOU or EC to receive Pre-Assigned Congestion Revenue Rights (PCRRs).

Revised Subsection: 1.6.5

**Section 2:**

NPRR1045 – Transmission Operator Definition and Designation

This Nodal Protocol Revision Request (NPRR) moves the definition of Transmission Operator (TO) from the Nodal Operating Guide to Section 2.1, Definitions, of the ERCOT Protocols, revises this definition, and adds new Section 16.19, Designation of Transmission Operators, that clarifies the designation process and basic qualifications for TOs. This NPRR also replaces references to “designated agent” in Section 6.5.7.8, Dispatch Procedures, with the term “TO.”

Revised Subsections: 2.1 and 2.2

NPRR1059 – Ability for MOUs and ECs to Send Non-BUSIDRRQ Interval Data

This Nodal Protocol Revision Request (NPRR) creates the ability to send interval readings for non-Interval Data Recorder (IDR) Meters, such as residential accounts with consumption under 700 kW, to be able to settle on actual usage/generation instead of the Load Profile.

Revised Subsection: 2.1

**Section 3:**

NPRR1057 – Modification to Real-Time Hub Price Formulas for Fully De-Energized Hubs

This Nodal Protocol Revision Request (NPRR) revises paragraph (2) of Section 6.6.1.5, Hub LMPs, to apply the Hub Locational Marginal Price (LMP) formulas to the Panhandle 345 kV Hub and the Lower Rio Grande Valley 138/345 kV Hub. In the case of the Lower Rio Grande Valley 138/345 kV Hub, this change would only apply after implementation of NPRR941, Create a Lower Rio Grande Valley Hub. This NPRR also eliminates the portions of Hub Real-Time Settlement Point Prices (RTSPPs) formulas that are designed to address the condition of all Hub Buses within a Hub being de-energized.

Revised Subsections: 3.5.2.1, 3.5.2.2, 3.5.2.3, 3.5.2.4, 3.5.2.5, 3.5.2.6, and 3.5.2.7 [effective upon system implementation]

NPRR1060 – Improvements to ERS Testing Requirements and Other ERS Items

This Nodal Protocol Revision Request (NPRR) makes a number of revisions pertaining to Emergency Response Service (ERS), including: modifying and adding language related to the testing of ERS Resources, sites that participate in more than one ERS Resource, and availability determinations; simplifying the process for notifying ERCOT of planned maintenance and self-testing for ERS Generators, in order to align the process with requirements for ERS Loads; clarifying language related to metering requirements for ERS Generators; clarifying language related to the performance of co-located ERS Generators; and adding language to address how ERCOT will treat ERS Resources with missing meter data for purposes of availability calculations.

Revised Subsection: 3.14.3.3 [effective upon system implementation]

**Section 6:**

NPRR1045 – Transmission Operator Definition and Designation

*See Section 2 above*.

Revised Subsection: 6.5.7.8

NPRR1057 – Modification to Real-Time Hub Price Formulas for Fully De-Energized Hubs

*See Section 3 above*.

Revised Subsection: 6.6.1.5 [effective upon system implementation]

NPRR1065 – Implementation Adjustment for NPRR917

This Nodal Protocol Revision Request (NPRR) strikes a sentence from Section 6.6.3.9, Real-Time Payment or Charge for Energy from a Settlement Only Distribution Generator (SODG) or a Settlement Only Transmission Generator (SOTG), that describes the energy volumes for a Settlement Only Generator (SOG) subject to nodal vs. zonal pricing and replaces that sentence with a formula; revises the name and definition of a related billing determinant, from “OFSOG” to “MEBSOG”, to more accurately describe the data it represents; and adjusts the Default Uplift Settlement described in paragraph (2) of Section 9.19.1, Default Uplift Invoices, to combine SOG generation with other generation for the Counter-Party.

Revised Subsection: 6.6.3.9 [effective upon system implementation of NPRR917]

NPRR1069 – Align Ancillary Service Responsibility for ESRs with NPRR987

This Nodal Protocol Revision Request (NPRR) provides clarification to Settlement billing determinants to ensure that the capacity for an Energy Storage Resource (ESR) is not counted in the Off-Line Reserve Imbalance of the Real-Time Ancillary Service Imbalance Payment or Charge.

Revised Subsection: 6.7.5 [effective upon system implementation of NPRR987]

**Section 7:**

NPRR1023 – Change to CRR Repossession Process

This Nodal Protocol Revision Request (NPRR) modifies the way that ERCOT handles the repossession of a Congestion Revenue Right (CRR) portfolio resulting from a Market Participant default. This NPRR establishes a means for liquidating a repossessed CRR portfolio over time by utilizing the Financial Security held by ERCOT for the Defaulting CRR Account Holder for Settlement purposes. This NPRR also modifies the process for forfeiture of CRRs resulting from non-payment or late payment of an Invoice by a CRR Account Holder, and proposes liquidating forfeited CRRs in the same manner as repossessed CRRs.

Revised Subsections: 7.5.3.1 and 7.5.5.3 [effective upon system implementation]

NPRR1066 – Interconnection of Existing Generation Owned by a Municipally Owned Utility (MOU) or Electric Cooperative (EC) Transferring Load into the ERCOT System

*See Section 1 above*.

Revised Subsection: 7.4

**Section 8:**

NPRR1060 – Improvements to ERS Testing Requirements and Other ERS Items

*See Section 3 above*.

Revised Subsections: 8.1.3.1.2, 8.1.3.1.3.1, 8.1.3.1.3.2, 8.1.3.2, 8.1.3.3.1, and 8.1.3.3.3 [effective upon system implementation]

**Section 9:**

NPRR1065 – Implementation Adjustment for NPRR917

*See Section 6 above*.

Revised Subsection: 9.19.1 [effective upon system implementation of NPRR917]

**Section 10:**

NPRR1059 – Ability for MOUs and ECs to Send Non-BUSIDRRQ Interval Data

*See Section 2 above*.

Revised Subsection: 10.3.3.3

**Section 11:**

NPRR1059 – Ability for MOUs and ECs to Send Non-BUSIDRRQ Interval Data

*See Section 2 above*.

Revised Subsections: 11.4.3, 11.4.3.1, and 11.4.4.2

**Section 15:**

NPRR1059 – Ability for MOUs and ECs to Send Non-BUSIDRRQ Interval Data

*See Section 2 above*.

Revised Subsections: 15.2 and 15.4.1.5

**Section 16:**

NPRR1023 – Change to CRR Repossession Process

*See Section 7 above*.

Revised Subsections: 16.11.6.1.4, 16.11.6.1.5, 16.11.6.1.6 (new), 16.11.7, and 16.11.8 (new) [effective upon system implementation]

NPRR1045 – Transmission Operator Definition and Designation

*See Section 2 above*.

Revised Subsection: 16.19

**Section 18:**

NPRR1059 – Ability for MOUs and ECs to Send Non-BUSIDRRQ Interval Data

*See Section 2 above*.

Revised Subsection: 18.6.2

**Section 19:**

NPRR1059 – Ability for MOUs and ECs to Send Non-BUSIDRRQ Interval Data

*See Section 2 above*.

Revised Subsection: 19.7

**Administrative Changes:**

Non-substantive administrative changes were made such as spelling corrections, formatting, and correcting Section numbering and references.

Revised Subsections: 6.5.1.1 and 18.6.4