**Release Date: March 25, 2021**

**PRELIMINARY**
**Seasonal Assessment of Resource Adequacy for the ERCOT Region (SARA)**
**Summer 2021**

## SUMMARY

Based on information provided by generation owners to ERCOT, the grid operator anticipates there will be sufficient generation to meet the summer 2021 peak demand based on expected system conditions. ERCOT's summer season is June through September.

“ERCOT will benefit from growth in generation resources, but forecasts are also showing another record-breaking summer on the demand side,” said ERCOT’s Vice President of Grid Planning and Operations Woody Rickerson. “Overall, power reserves are in a better position heading into this summer compared to the past few years.”

ERCOT is traditionally a summer peaking region, and generators in Texas are typically built to maximize performance during hot weather conditions.

With continued economic growth across the state, ERCOT anticipates a summer 2021 peak demand of 77,144 MW, which would be a new system-wide peak demand record for the region. Based on the December Capacity, Demand and Reserves Report, the reserve margin is expected to reach 15.5% by summer, up from 12.6% in 2020 and just 8.6% in 2019.

ERCOT anticipates there will be nearly 87,000 MW of resource capacity available for summer peak, including 5,489 MW of planned summer-rated capacity (i.e., gas-fired, utility-scale solar and wind). Additionally, ERCOT expects to have 939 MW of operational battery storage resources, which includes 717 MW of planned additions. While some of these battery storage resources may help meet customer demand, they are not currently included in ERCOT’s capacity contributions for summer.

### New Extreme Scenarios & EEA Reserve Capacity

In response to the unprecedented, extreme winter weather event in February that forced half of the generation in ERCOT to go offline, ERCOT has added a new section in the preliminary summer SARA that includes more extreme scenarios that could lead to energy emergencies and the possibility of controlled outages. These extreme scenarios consist of combinations of high system risk assumptions derived from historical data, and while there is a low probability that they will occur, they would be high-impact events.

“We recently experienced a terrible tragedy, and ERCOT is committed to working with legislators, regulators and stakeholders on how to prepare for more extreme outcomes moving forward,” said Rickerson. “We must strike a balance between communicating the possibility of these types of conditions and providing realistic seasonal expectations.”

While there is always a risk of emergency conditions and outages, that risk increases based on a combination of factors, including record demand resulting from extreme temperatures, high thermal generation outages and low wind/solar output.

The preliminary summer SARA also shows the adjusted amount of reserve capacity expected to be available if ERCOT enters into emergency conditions. When ERCOT enters into an Energy Emergency Alert, or EEA, it has approximately 2,300 MW of additional resources that only become available when an EEA is declared by the grid operator.

The final summer SARA report will be released in early May.

# Seasonal Assessment of Resource Adequacy for the ERCOT Region
# Summer 2021 - Preliminary
# Release Date: March 25, 2021

## Forecasted Capacity and Demand

| Resources, MW | | |
|---|---|---|
| Operational Resources (thermal and hydro) | 63,657 | Based on current Seasonal Maximum Sustainable Limits reported through the unit registration process |
| Switchable Capacity Total | 3,490 | Installed capacity of units that can interconnect with other Regions and are available to ERCOT |
| Less Switchable Capacity Unavailable to ERCOT | (434) | Based on survey responses of Switchable Resource owners |
| Available Mothballed Capacity | 588 | Based on seasonal Mothball units plus Probability of Return responses of Mothball Resource owners |
| Capacity from Private Use Networks | 3,210 | Average grid injection during the top 20 summer peak load hours over the last three years, plus the forecasted net change in generation capacity available to the ERCOT grid pursuant to Nodal Protocol Section 10.3.2.4. |
| Coastal Wind, Peak Average Capacity Contribution | 2,188 | Based on 61% of installed capacity for coastal wind resources (summer season) per ERCOT Nodal Protocols Section 3.2.6.2.2 |
| Panhandle Wind, Peak Average Capacity Contribution | 1,279 | Based on 29% of installed capacity for panhandle wind resources (summer season) per ERCOT Nodal Protocols Section 3.2.6.2.2 |
| Other Wind, Peak Average Capacity Contribution | 3,223 | Based on 19% of installed capacity for other wind resources (summer season) per ERCOT Nodal Protocols Section 3.2.6.2.2 |
| Solar Utility-Scale, Peak Average Capacity Contribution | 3,368 | Based on 80% of rated capacity for solar resources (summer season) per Nodal Protocols Section 3.2.6.2.2 |
| Storage, Peak Average Capacity Contribution | 0 | Based on 0% of rated capacity (summer season); resources assumed to provide Ancillary Services rather than sustained capacity available to meet peak loads |
| RMR Capacity to be under Contract | 0 | Based on the capacity of Resources providing Reliability Must Run (RMR) Service during the summer season |
| Capacity Pending Retirement | 0 | Announced retired capacity that is undergoing ERCOT grid reliability reviews pursuant to Nodal Protocol Section 3.14.1.2 |
| Non-Synchronous Ties, Capacity Contribution | 850 | Based on net imports during summer 2019 Energy Emergency Alert (EEA) intervals |
| Planned Thermal Resources with Signed IA, Air Permits and Water Rights | 895 | Based on in-service dates provided by developers |
| Planned Coastal Wind with Signed IA, Peak Average Capacity Contribution | 829 | Based on in-service dates provided by developers and 61% summer capacity contribution for coastal wind resources |
| Planned Panhandle Wind with Signed IA, Peak Average Capacity Contribution | 0 | Based on in-service dates provided by developers and 29% summer capacity contribution for panhandle wind resources |
| Planned Other Wind with Signed IA, Peak Average Capacity Contribution | 1,047 | Based on in-service dates provided by developers and 19% summer capacity contribution for other wind resources |
| Planned Solar Utility-Scale, Peak Average Capacity Contribution | 2,718 | Based on in-service dates provided by developers and 80% summer capacity contribution for solar resources |
| Planned Storage, Peak Average Capacity Contribution | 0 | Based on in-service dates provided by developers and 0% summer capacity contribution for storage resources |
| [a] Total Resources, MW | 86,908 | |
| Peak Demand, MW | 77,244 | Based on average weather conditions at the time of the May peak demand from 2005 – 2019, and updated to reflect a revised economic growth forecast prepared in April 2020 |
| Incremental Rooftop PV Forecast, MW | 100 | Based on rooftop solar PV capacity during the peak load hour that is not already included in the peak load forecast |
| [b] Adjusted Peak Demand, MW | 77,144 | |
| [c] Reserve Capacity [a - b], MW | 9,764 | |

## Reserve Capacity Risk Scenarios

| Scenario Adjustments | Expected Peak Load/ Expected Generation Outages/ Expected Wind Output | Expected Peak Load/ High Generation Outages/ Expected Wind Output | High Peak Load/ Expected Generation Outages/ Expected Wind Output | Expected Peak Load/ Expected Generation Outages/ Low Wind Output | Description |
|---|---|---|---|---|---|
| Typical Maintenance Outages, Thermal/Hydro | 26 | 26 | 26 | 26 | Based on the historical average of planned outages for July through August weekdays, hours ending 3 pm - 8 pm, for the last three summer seasons (2018 - 2020). Outage history excludes units that are not expected to be in-service for the peak period of the upcoming seasons. Outage history excludes units that are not expected to be available for the peak period of the upcoming seasons. These unavailable units are comprised of units that have retired, have announced upcoming retirements, are under extended outage, are mothballed, or are unavailable switchable generators. |
| Typical Forced Outages, Thermal/Hydro | 3,578 | 3,578 | 3,578 | 3,578 | Based on historical average of forced outages for June through September weekdays, hours ending 3 pm - 8 pm, for the last three summer seasons (2018 - 2020). Outage history excludes units that are not expected to be in-service for the peak period of the upcoming seasons. Outage history excludes units that are not expected to be available for the peak period of the upcoming seasons. These unavailable units are comprised of units that have retired, have announced upcoming retirements, are under extended outage, are mothballed, or are unavailable switchable generators. |
| High Load Adjustment based on 2011 Summer Weather (Approximates 90th Percentile Forecast) | - | - | 2,934 | - | Based on 2011 summer weather conditions and COVID-19 impact; the high summer forecast is 80,178 MW. The adjustment is the difference between the Peak Demand and the high Peak Demand forecasts |
| High Forced Outage Adjustment, Thermal/Hydro | - | 2,605 | - | - | Based on the 95th percentile of historical forced outages for June through September weekdays, hours ending 3 pm - 8 pm, for the last three summer seasons (2018 -2020); the adjustment is the 95th percentile value, 6,183 MW, less the typical forced outage amount of 3,578 MW. Outage history excludes units that are not expected to be available for the peak period of the upcoming seasons. These unavailable units are comprised of units that have retired, have announced upcoming retirements, are under extended outage, are mothballed, or are unavailable switchable generators. |
| Low Wind Output Adjustment | - | - | - | 6,577 | Based on the 5th percentile of hourly wind capacity factors (output as a percentage of installed capacity) associated with the 100 highest Net Load hours (Load minus wind output) for the 2016-2020 summer Peak Load seasons; this low wind output level is 1,988 MW |
| Low Solar Output Adjustment | - | - | - | - | Based on the lowest hourly solar output that occurred during July and August 2020 for hours ending 1 pm - 6 pm, which was 1,475 MW; also reflects scaling up the output by 658 MW to also reflect low output for planned solar projects with projected Commercial Operations Dates up to and including July 1, 2021; the total low solar output is 2,133 MW |
| Extreme Forced Outage Adjustment, Thermal/Hydro | - | - | - | - | Based on the highest hourly Forced Outage amount experienced during 2011-2020 as a percentage of the aggregate summer capacity ratings for thermal and hydro resources. This percentage is 16%. The extreme Forced Outage amount is 10,696 MW, which is 16% times the net thermal/hydro capacity (the sum of capacities in rows 7 through 9). The adjustment is 10,696 MW less the sum of the typical plus high Forced Outage scenario amounts. |
| [d] Total Uses of Reserve Capacity | 3,603 | 6,209 | 6,537 | 10,181 | |

## Capacity Available For Operating Reserves

(n/a = not applicable for the risk scenario)

| | | | | | |
|---|---|---|---|---|---|
| [e] Capacity Available for Operating Reserves, Normal Operating Conditions (c-d), MW<br>Less than 2,300 MW indicates risk of EEA1 | 6,160 | 3,555 | 3,226 | (417) | See the Background tab for additional details |
| [f] EEA Resources deployed by ERCOT | n/a | n/a | n/a | 2,341 | Consists of the sum of expected Load Resources Available for Responsive Reserves (1,173 MW, which reflects a 2% gross-up to account for avoided transmission losses), Emergency Response Service (811 MW, which reflects a 2% gross-up to account for avoided transmission losses), Transmission and Distribution Service Provider (TDSP) load management programs (257 MW) and TDSP Voltage Reduction (100 MW). Other resources that may be available include voluntary customer Demand Response, switchable generation resources currently serving the Eastern Interconnection, and additional DC tie imports. |
| [g] Capacity Available for Operating Reserves, Emergency Conditions (e+f), MW<br>Less than 1,000 MW indicates risk of EEA3 Load Shed | n/a | n/a | n/a | 1,924 | See the Background tab for additional details |

# Extreme Reserve Capacity Risk Scenarios

**(Combinations of high and/or extreme risk assumptions resulting in low probability, high impact outcomes)**

| Scenario Adjustments | High Peak Load/ High Generation Outages/ Low Wind Output/ Expected Solar Output | High Peak Load/ High Generation Outages/ Low Wind Output/ Low Solar Output | Extreme Peak Load/ Extreme Generation Outages/ Low Wind Output/ Low Solar Output | Description |
|---|---|---|---|---|
| Typical Maintenance Outages, Thermal/Hydro | 26 | 26 | 26 | Based on the historical average of planned outages for July through August weekdays, hours ending 3 pm - 8 pm, for the last three summer seasons (2018 - 2020). Outage history excludes units that are not expected to be available for the peak period of the upcoming seasons. These unavailable units are comprised of units that have retired, have announced upcoming retirements, are under extended outage, are mothballed, or are unavailable switchable generators. |
| Typical Forced Outages, Thermal/Hydro | 3,578 | 3,578 | 3,578 | Based on historical average of forced outages for June through September weekdays, hours ending 3 pm - 8 pm, for the last three summer seasons (2018 - 2020). Outage history excludes units that are not expected to be in-service for the peak period of the upcoming seasons. Outage history excludes units that are not expected to be available for the peak period of the upcoming seasons. These unavailable units are comprised of units that have retired, have announced upcoming retirements, are under extended outage, are mothballed, or are unavailable switchable generators. |
| High Load Adjustment based on 2011 Summer Weather (Approximates 90th Percentile Forecast) | 2,934 | 2,934 | - | Based on 2011 summer weather conditions and COVID-19 impact; the high summer forecast is 80,178 MW. The adjustment is the difference between the Peak Demand and the high Peak Demand forecasts |
| High Forced Outage Adjustment, Thermal/Hydro | 2,605 | 2,605 | 2,605 | Based on the 95th percentile of historical forced outages for June through September weekdays, hours ending 3 pm - 8 pm, for the last three summer seasons (2018 -2020); the adjustment is the 95th percentile value, 6,183 MW, less the typical forced outage amount of 3,578 MW. Outage history excludes units that are not expected to be available for the peak period of the upcoming seasons. These unavailable units are comprised of units that have retired, have announced upcoming retirements, are under extended outage, are mothballed, or are unavailable switchable generators. |
| Low Wind Output Adjustment | 6,577 | 6,577 | 6,577 | Based on the 5th percentile of hourly wind capacity factors (output as a percentage of installed capacity) associated with the 100 highest Net Load hours (Load minus wind output) for the 2016-2020 summer Peak Load seasons; this low wind output level is 1,988 MW |
| Low Solar Output Adjustment | - | 3,953 | 3,953 | Based on the lowest hourly solar output that occurred during July and August 2020 for hours ending 1 pm - 6 pm, which was 1,475 MW; also reflects scaling up the output by 658 MW to reflect low output for planned solar projects; the total low solar output is 2,133 MW |
| Extreme Load Adjustment based on 2011 Summer Weather and State-wide Heat Wave | - | - | 4,911 | Based on 2011 weather conditions, and also assumes that a severe heat wave occurs simultaneously across the entire state. This amount, 82,155 MW, is determined by adding the weather zones' non-coincident peak forecasts, which removes load diversity across the ERCOT region. The adjustment is 82,155 MW less the Peak Demand Forecast, 77,244 MW. |
| Extreme Forced Outage Adjustment, Thermal/Hydro | - | - | 4,491 | Based on the highest hourly Forced Outage amount experienced during 2011-2020 as a percentage of the aggregate summer capacity ratings for thermal and hydro resources. This percentage is 16%. The extreme Forced Outage amount is 10,696 MW, which is 16% times the net thermal/hydro capacity (the sum of capacities in rows 7 through 9 on the Scenarios tab). The adjustment is 10,696 MW less the sum of the typical plus high Forced Outage scenario amounts. |
| [d] Total Uses of Reserve Capacity | 15,720 | 19,673 | 26,141 | |

## Capacity Available For Operating Reserves

| | | | | |
|---|---|---|---|---|
| [e] Capacity Available for Operating Reserves, Normal Operating Conditions (Scenarios tab c-d), MW<br>Less than 2,300 MW indicates risk of EEA1 | (5,956) | (9,909) | (16,378) | See the Background tab for additional details |
| [f] EEA Resources deployed by ERCOT | 2,341 | 2,341 | 2,341 | Consists of the sum of expected Load Resources Available for Responsive Reserves (1,173 MW, which reflects a 2% gross-up to account for avoided transmission losses), Emergency Response Service (811 MW, which reflects a 2% gross-up to account for avoided transmission losses), Transmission and Distribution Service Provider (TDSP) load management programs (257 MW) and TDSP Voltage Reduction (100 MW). Other resources that may be available include voluntary customer Demand Response, switchable generation resources currently serving the Eastern Interconnection, and additional DC tie imports. |
| [g] Capacity Available for Operating Reserves, Emergency Conditions (e+f), MW<br>Less than 1,000 MW indicates risk of EEA3 Load Shed | (3,615) | (7,568) | (14,037) | See the Background tab for additional details |

# Unit Capacities - Summer

| | UNIT NAME | GENERATION INTERCONNECTION PROJECT CODE | UNIT CODE | COUNTY | FUEL | CDR ZONE | START YEAR | CAPACITY (MW) |
|---|---|---|---|---|---|---|---|---|
| | **Operational Resources (Thermal)** | | | | | | | |
| 4 | COMANCHE PEAK U1 | | CPSES_UNIT1 | SOMERVELL | NUCLEAR | NORTH | 1990 | 1,205.0 |
| 5 | COMANCHE PEAK U2 | | CPSES_UNIT2 | SOMERVELL | NUCLEAR | NORTH | 1993 | 1,195.0 |
| 6 | SOUTH TEXAS U1 | 20INR0287 | STP_STP_G1 | MATAGORDA | NUCLEAR | COASTAL | 1988 | 1,293.2 |
| 7 | SOUTH TEXAS U2 | | STP_STP_G2 | MATAGORDA | NUCLEAR | COASTAL | 1989 | 1,280.0 |
| 8 | COLETO CREEK | | COLETO_COLETOG1 | GOLIAD | COAL | SOUTH | 1980 | 655.0 |
| 9 | FAYETTE POWER U1 | | FPPYD1_FPP_G1 | FAYETTE | COAL | SOUTH | 1979 | 604.0 |
| 10 | FAYETTE POWER U2 | | FPPYD1_FPP_G2 | FAYETTE | COAL | SOUTH | 1980 | 599.0 |
| 11 | FAYETTE POWER U3 | | FPPYD2_FPP_G3 | FAYETTE | COAL | SOUTH | 1988 | 437.0 |
| 12 | J K SPRUCE U1 | | CALAVERS_JKS1 | BEXAR | COAL | SOUTH | 1992 | 560.0 |
| 13 | J K SPRUCE U2 | | CALAVERS_JKS2 | BEXAR | COAL | SOUTH | 2010 | 785.0 |
| 14 | LIMESTONE U1 | | LEG_LEG_G1 | LIMESTONE | COAL | NORTH | 1985 | 824.0 |
| 15 | LIMESTONE U2 | | LEG_LEG_G2 | LIMESTONE | COAL | NORTH | 1986 | 836.0 |
| 16 | MARTIN LAKE U1 | | MLSES_UNIT1 | RUSK | COAL | NORTH | 1977 | 800.0 |
| 17 | MARTIN LAKE U2 | | MLSES_UNIT2 | RUSK | COAL | NORTH | 1978 | 805.0 |
| 18 | MARTIN LAKE U3 | | MLSES_UNIT3 | RUSK | COAL | NORTH | 1979 | 805.0 |
| 19 | OAK GROVE SES U1 | | OGSES_UNIT1A | ROBERTSON | COAL | NORTH | 2010 | 855.0 |
| 20 | OAK GROVE SES U2 | | OGSES_UNIT2 | ROBERTSON | COAL | NORTH | 2011 | 855.0 |
| 21 | SAN MIGUEL U1 | | SANMIGL_G1 | ATASCOSA | COAL | SOUTH | 1982 | 391.0 |
| 22 | SANDY CREEK U1 | | SCES_UNIT1 | MCLENNAN | COAL | NORTH | 2013 | 932.6 |
| 23 | TWIN OAKS U1 | | TNP_ONE_TNP_O_1 | ROBERTSON | COAL | NORTH | 1990 | 155.0 |
| 24 | TWIN OAKS U2 | | TNP_ONE_TNP_O_2 | ROBERTSON | COAL | NORTH | 1991 | 155.0 |
| 25 | W A PARISH U5 | | WAP_WAP_G5 | FORT BEND | COAL | HOUSTON | 1977 | 664.0 |
| 26 | W A PARISH U6 | | WAP_WAP_G6 | FORT BEND | COAL | HOUSTON | 1978 | 663.0 |
| 27 | W A PARISH U7 | | WAP_WAP_G7 | FORT BEND | COAL | HOUSTON | 1980 | 577.0 |
| 28 | W A PARISH U8 | | WAP_WAP_G8 | FORT BEND | COAL | HOUSTON | 1982 | 610.0 |
| 29 | ARTHUR VON ROSENBERG 1 CTG 1 | | BRAUNIG_AVR1_CT1 | BEXAR | GAS-CC | SOUTH | 2000 | 164.0 |
| 30 | ARTHUR VON ROSENBERG 1 CTG 2 | | BRAUNIG_AVR1_CT2 | BEXAR | GAS-CC | SOUTH | 2000 | 164.0 |
| 31 | ARTHUR VON ROSENBERG 1 STG | | BRAUNIG_AVR1_ST | BEXAR | GAS-CC | SOUTH | 2000 | 190.0 |
| 32 | ATKINS CTG 7 | | ATKINS_ATKINSG7 | BRAZOS | GAS-GT | NORTH | 1973 | 18.0 |
| 33 | BARNEY M DAVIS CTG 3 | 20INR0312 | B_DAVIS_B_DAVIG3 | NUECES | GAS-CC | COASTAL | 2010 | 157.0 |
| 34 | BARNEY M DAVIS CTG 4 | 20INR0312 | B_DAVIS_B_DAVIG4 | NUECES | GAS-CC | COASTAL | 2010 | 157.0 |
| 35 | BARNEY M DAVIS STG 1 | 20INR0312 | B_DAVIS_B_DAVIG1 | NUECES | GAS-ST | COASTAL | 1974 | 300.0 |
| 36 | BARNEY M DAVIS STG 2 | 20INR0312 | B_DAVIS_B_DAVIG2 | NUECES | GAS-CC | COASTAL | 1976 | 319.0 |
| 37 | BASTROP ENERGY CENTER CTG 1 | | BASTEN_GTG1100 | BASTROP | GAS-CC | SOUTH | 2002 | 150.0 |
| 38 | BASTROP ENERGY CENTER CTG 2 | | BASTEN_GTG2100 | BASTROP | GAS-CC | SOUTH | 2002 | 150.0 |
| 39 | BASTROP ENERGY CENTER STG | | BASTEN_ST0100 | BASTROP | GAS-CC | SOUTH | 2002 | 233.0 |
| 40 | BOSQUE ENERGY CENTER CTG 1 | | BOSQUESW_BSQSU_1 | BOSQUE | GAS-CC | NORTH | 2000 | 143.0 |
| 41 | BOSQUE ENERGY CENTER CTG 2 | | BOSQUESW_BSQSU_2 | BOSQUE | GAS-CC | NORTH | 2000 | 143.0 |
| 42 | BOSQUE ENERGY CENTER CTG 3 | | BOSQUESW_BSQSU_3 | BOSQUE | GAS-CC | NORTH | 2001 | 145.0 |
| 43 | BOSQUE ENERGY CENTER STG 4 | | BOSQUESW_BSQSU_4 | BOSQUE | GAS-CC | NORTH | 2001 | 79.5 |
| 44 | BOSQUE ENERGY CENTER STG 5 | | BOSQUESW_BSQSU_5 | BOSQUE | GAS-CC | NORTH | 2009 | 213.5 |
| 45 | BRAZOS VALLEY CTG 1 | | BVE_UNIT1 | FORT BEND | GAS-CC | HOUSTON | 2003 | 149.7 |
| 46 | BRAZOS VALLEY CTG 2 | | BVE_UNIT2 | FORT BEND | GAS-CC | HOUSTON | 2003 | 149.7 |
| 47 | BRAZOS VALLEY STG 3 | | BVE_UNIT3 | FORT BEND | GAS-CC | HOUSTON | 2003 | 257.9 |
| 48 | CALENERGY-FALCON SEABOARD CTG 1 | | FLCNS_UNIT1 | HOWARD | GAS-CC | WEST | 1987 | 75.0 |
| 49 | CALENERGY-FALCON SEABOARD CTG 2 | | FLCNS_UNIT2 | HOWARD | GAS-CC | WEST | 1987 | 75.0 |
| 50 | CALENERGY-FALCON SEABOARD STG 3 | | FLCNS_UNIT3 | HOWARD | GAS-CC | WEST | 1988 | 70.0 |
| 51 | CALHOUN (PORT COMFORT) CTG 1 | | CALHOUN_UNIT1 | CALHOUN | GAS-GT | COASTAL | 2017 | 44.0 |
| 52 | CALHOUN (PORT COMFORT) CTG 2 | | CALHOUN_UNIT2 | CALHOUN | GAS-GT | COASTAL | 2017 | 44.0 |
| 53 | CASTLEMAN CHAMON CTG 1 | | CHAMON_CTG_0101 | HARRIS | GAS-GT | HOUSTON | 2017 | 44.0 |
| 54 | CASTLEMAN CHAMON CTG 2 | | CHAMON_CTG_0301 | HARRIS | GAS-GT | HOUSTON | 2017 | 44.0 |
| 55 | CEDAR BAYOU 4 CTG 1 | | CBY4_CT41 | CHAMBERS | GAS-CC | HOUSTON | 2009 | 163.0 |
| 56 | CEDAR BAYOU 4 CTG 2 | | CBY4_CT42 | CHAMBERS | GAS-CC | HOUSTON | 2009 | 163.0 |
| 57 | CEDAR BAYOU 4 STG | | CBY4_ST04 | CHAMBERS | GAS-CC | HOUSTON | 2009 | 178.0 |
| 58 | CEDAR BAYOU STG 1 | | CBY_CBY_G1 | CHAMBERS | GAS-ST | HOUSTON | 1970 | 745.0 |
| 59 | CEDAR BAYOU STG 2 | | CBY_CBY_G2 | CHAMBERS | GAS-ST | HOUSTON | 1972 | 749.0 |
| 60 | COLORADO BEND ENERGY CENTER CTG 1 | | CBEC_GT1 | WHARTON | GAS-CC | SOUTH | 2007 | 79.9 |
| 61 | COLORADO BEND ENERGY CENTER CTG 2 | | CBEC_GT2 | WHARTON | GAS-CC | SOUTH | 2007 | 71.9 |
| 62 | COLORADO BEND ENERGY CENTER CTG 3 | | CBEC_GT3 | WHARTON | GAS-CC | SOUTH | 2008 | 78.9 |
| 63 | COLORADO BEND ENERGY CENTER CTG 4 | | CBEC_GT4 | WHARTON | GAS-CC | SOUTH | 2008 | 72.9 |
| 64 | COLORADO BEND ENERGY CENTER STG 1 | | CBEC_STG1 | WHARTON | GAS-CC | SOUTH | 2007 | 102.0 |
| 65 | COLORADO BEND ENERGY CENTER STG 2 | | CBEC_STG2 | WHARTON | GAS-CC | SOUTH | 2008 | 107.0 |
| 66 | COLORADO BEND II CTG 7 | 18INR0077 | CBECII_CT7 | WHARTON | GAS-CC | SOUTH | 2017 | 329.3 |
| 67 | COLORADO BEND II CTG 8 | 18INR0077 | CBECII_CT8 | WHARTON | GAS-CC | SOUTH | 2017 | 335.0 |
| 68 | COLORADO BEND II STG 9 | 18INR0077 | CBECII_STG9 | WHARTON | GAS-CC | SOUTH | 2017 | 478.4 |
| 69 | CVC CHANNELVIEW CTG 1 | | CVC_CVC_G1 | HARRIS | GAS-CC | HOUSTON | 2008 | 169.0 |
| 70 | CVC CHANNELVIEW CTG 2 | | CVC_CVC_G2 | HARRIS | GAS-CC | HOUSTON | 2008 | 165.0 |
| 71 | CVC CHANNELVIEW CTG 3 | | CVC_CVC_G3 | HARRIS | GAS-CC | HOUSTON | 2008 | 165.0 |
| 72 | CVC CHANNELVIEW STG 5 | | CVC_CVC_G5 | HARRIS | GAS-CC | HOUSTON | 2008 | 144.0 |
| 73 | DANSBY CTG 2 | | DANSBY_DANSBYG2 | BRAZOS | GAS-GT | NORTH | 2004 | 45.0 |
| 74 | DANSBY CTG 3 | | DANSBY_DANSBYG3 | BRAZOS | GAS-GT | NORTH | 2010 | 47.0 |
| 75 | DANSBY STG 1 | | DANSBY_DANSBYG1 | BRAZOS | GAS-ST | NORTH | 1978 | 107.0 |
| 76 | DECKER CREEK CTG 1 | | DECKER_DPGT_1 | TRAVIS | GAS-GT | SOUTH | 1989 | 48.0 |
| 77 | DECKER CREEK CTG 2 | | DECKER_DPGT_2 | TRAVIS | GAS-GT | SOUTH | 1989 | 48.0 |
| 78 | DECKER CREEK CTG 3 | | DECKER_DPGT_3 | TRAVIS | GAS-GT | SOUTH | 1989 | 48.0 |
| 79 | DECKER CREEK CTG 4 | | DECKER_DPGT_4 | TRAVIS | GAS-GT | SOUTH | 1989 | 48.0 |
| 80 | DECKER CREEK STG 2 | | DECKER_DPG2 | TRAVIS | GAS-ST | SOUTH | 1978 | 420.0 |
| 81 | DECORDOVA CTG 1 | | DCSES_CT10 | HOOD | GAS-GT | NORTH | 1990 | 69.0 |
| 82 | DECORDOVA CTG 2 | | DCSES_CT20 | HOOD | GAS-GT | NORTH | 1990 | 69.0 |
| 83 | DECORDOVA CTG 3 | | DCSES_CT30 | HOOD | GAS-GT | NORTH | 1990 | 68.0 |
| 84 | DECORDOVA CTG 4 | | DCSES_CT40 | HOOD | GAS-GT | NORTH | 1990 | 69.0 |
| 85 | DEER PARK ENERGY CENTER CTG 1 | | DDPEC_GT1 | HARRIS | GAS-CC | HOUSTON | 2002 | 172.0 |
| 86 | DEER PARK ENERGY CENTER CTG 2 | | DDPEC_GT2 | HARRIS | GAS-CC | HOUSTON | 2002 | 182.0 |
| 87 | DEER PARK ENERGY CENTER CTG 3 | | DDPEC_GT3 | HARRIS | GAS-CC | HOUSTON | 2002 | 172.0 |
| 88 | DEER PARK ENERGY CENTER CTG 4 | | DDPEC_GT4 | HARRIS | GAS-CC | HOUSTON | 2002 | 182.0 |
| 89 | DEER PARK ENERGY CENTER CTG 6 | | DDPEC_GT6 | HARRIS | GAS-CC | HOUSTON | 2014 | 156.0 |
| 90 | DEER PARK ENERGY CENTER STG 1 | | DDPEC_ST1 | HARRIS | GAS-CC | HOUSTON | 2002 | 287.0 |
| 91 | DENTON ENERGY CENTER IC A | | DEC_AGR_A | DENTON | GAS-IC | NORTH | 2018 | 56.5 |
| 92 | DENTON ENERGY CENTER IC B | | DEC_AGR_B | DENTON | GAS-IC | NORTH | 2018 | 56.5 |
| 93 | DENTON ENERGY CENTER IC C | | DEC_AGR_C | DENTON | GAS-IC | NORTH | 2018 | 56.5 |
| 94 | DENTON ENERGY CENTER IC D | | DEC_AGR_D | DENTON | GAS-IC | NORTH | 2018 | 56.5 |
| 95 | ECTOR COUNTY ENERGY CTG 1 | | ECEC_G1 | ECTOR | GAS-GT | WEST | 2015 | 147.0 |
| 96 | ECTOR COUNTY ENERGY CTG 2 | | ECEC_G2 | ECTOR | GAS-GT | WEST | 2015 | 147.0 |
| 97 | ELK STATION IC 3 | | AEEC_ELK_3 | HALE | GAS-IC | PANHANDLE | 2016 | 190.0 |
| 98 | ENNIS POWER STATION CTG 2 | | ETCCS_CT1 | ELLIS | GAS-CC | NORTH | 2002 | 204.0 |
| 99 | ENNIS POWER STATION STG 1 | | ETCCS_UNIT1 | ELLIS | GAS-CC | NORTH | 2002 | 115.0 |
| 100 | EXTEX LAPORTE GEN STN CTG 1 | | AZ_AZ_G1 | HARRIS | GAS-GT | HOUSTON | 2009 | 36.0 |
| 101 | EXTEX LAPORTE GEN STN CTG 2 | | AZ_AZ_G2 | HARRIS | GAS-GT | HOUSTON | 2009 | 36.0 |
| 102 | EXTEX LAPORTE GEN STN CTG 3 | | AZ_AZ_G3 | HARRIS | GAS-GT | HOUSTON | 2009 | 36.0 |
| 103 | EXTEX LAPORTE GEN STN CTG 4 | | AZ_AZ_G4 | HARRIS | GAS-GT | HOUSTON | 2009 | 36.0 |
| 104 | FERGUSON REPLACEMENT CTG 1 | | FERGCC_FERGGT1 | LLANO | GAS-CC | SOUTH | 2014 | 169.0 |
| 105 | FERGUSON REPLACEMENT CTG 2 | | FERGCC_FERGGT2 | LLANO | GAS-CC | SOUTH | 2014 | 169.0 |
| 106 | FERGUSON REPLACEMENT STG 1 | | FERGCC_FERGST1 | LLANO | GAS-CC | SOUTH | 2014 | 182.0 |
| 107 | FORNEY ENERGY CENTER CTG 11 | | FRNYPP_GT11 | KAUFMAN | GAS-CC | NORTH | 2003 | 165.0 |
| 108 | FORNEY ENERGY CENTER CTG 12 | | FRNYPP_GT12 | KAUFMAN | GAS-CC | NORTH | 2003 | 157.0 |
| 109 | FORNEY ENERGY CENTER CTG 13 | | FRNYPP_GT13 | KAUFMAN | GAS-CC | NORTH | 2003 | 157.0 |
| 110 | FORNEY ENERGY CENTER CTG 21 | | FRNYPP_GT21 | KAUFMAN | GAS-CC | NORTH | 2003 | 165.0 |
| 111 | FORNEY ENERGY CENTER CTG 22 | | FRNYPP_GT22 | KAUFMAN | GAS-CC | NORTH | 2003 | 157.0 |
| 112 | FORNEY ENERGY CENTER CTG 23 | | FRNYPP_GT23 | KAUFMAN | GAS-CC | NORTH | 2003 | 157.0 |
| 113 | FORNEY ENERGY CENTER STG 10 | | FRNYPP_ST10 | KAUFMAN | GAS-CC | NORTH | 2003 | 406.0 |
| 114 | FORNEY ENERGY CENTER STG 20 | | FRNYPP_ST20 | KAUFMAN | GAS-CC | NORTH | 2003 | 406.0 |
| 115 | FREESTONE ENERGY CENTER CTG 1 | | FREC_GT1 | FREESTONE | GAS-CC | NORTH | 2002 | 147.0 |
| 116 | FREESTONE ENERGY CENTER CTG 2 | | FREC_GT2 | FREESTONE | GAS-CC | NORTH | 2002 | 147.0 |
| 117 | FREESTONE ENERGY CENTER CTG 4 | | FREC_GT4 | FREESTONE | GAS-CC | NORTH | 2002 | 145.0 |

| | UNIT NAME | GENERATION INTERCONNECTION PROJECT CODE | UNIT CODE | COUNTY | FUEL | CDR ZONE | START YEAR | CAPACITY (MW) |
|---|---|---|---|---|---|---|---|---|
| 118 | FREESTONE ENERGY CENTER CTG 5 | | FREC_GT5 | FREESTONE | GAS-CC | NORTH | 2002 | 145.0 |
| 119 | FREESTONE ENERGY CENTER STG 3 | | FREC_ST3 | FREESTONE | GAS-CC | NORTH | 2002 | 169.0 |
| 120 | FREESTONE ENERGY CENTER STG 6 | | FREC_ST6 | FREESTONE | GAS-CC | NORTH | 2002 | 168.0 |
| 121 | FRIENDSWOOD G CTG 1 (FORMERLY TEJAS POWER GENERATION) | | FEGC_UNIT1 | HARRIS | GAS-GT | HOUSTON | 2018 | 119.0 |
| 122 | GRAHAM STG 1 | | GRSES_UNIT1 | YOUNG | GAS-ST | WEST | 1960 | 234.0 |
| 123 | GRAHAM STG 2 | | GRSES_UNIT2 | YOUNG | GAS-ST | WEST | 1969 | 390.0 |
| 124 | GREENS BAYOU CTG 73 | | GBY_GBYGT73 | HARRIS | GAS-GT | HOUSTON | 1976 | 56.0 |
| 125 | GREENS BAYOU CTG 74 | | GBY_GBYGT74 | HARRIS | GAS-GT | HOUSTON | 1976 | 56.0 |
| 126 | GREENS BAYOU CTG 81 | | GBY_GBYGT81 | HARRIS | GAS-GT | HOUSTON | 1976 | 56.0 |
| 127 | GREENS BAYOU CTG 82 | | GBY_GBYGT82 | HARRIS | GAS-GT | HOUSTON | 1976 | 50.0 |
| 128 | GREENS BAYOU CTG 83 | | GBY_GBYGT83 | HARRIS | GAS-GT | HOUSTON | 1976 | 56.0 |
| 129 | GREENS BAYOU CTG 84 | | GBY_GBYGT84 | HARRIS | GAS-GT | HOUSTON | 1976 | 56.0 |
| 130 | GREENVILLE IC ENGINE PLANT IC 1 | | STEAM_ENGINE_1 | HUNT | GAS-IC | NORTH | 2010 | 8.2 |
| 131 | GREENVILLE IC ENGINE PLANT IC 2 | | STEAM_ENGINE_2 | HUNT | GAS-IC | NORTH | 2010 | 8.2 |
| 132 | GREENVILLE IC ENGINE PLANT IC 3 | | STEAM_ENGINE_3 | HUNT | GAS-IC | NORTH | 2010 | 8.2 |
| 133 | GUADALUPE ENERGY CENTER CTG 1 | | GUADG_GAS1 | GUADALUPE | GAS-CC | SOUTH | 2000 | 143.0 |
| 134 | GUADALUPE ENERGY CENTER CTG 2 | | GUADG_GAS2 | GUADALUPE | GAS-CC | SOUTH | 2000 | 143.0 |
| 135 | GUADALUPE ENERGY CENTER CTG 3 | | GUADG_GAS3 | GUADALUPE | GAS-CC | SOUTH | 2000 | 141.0 |
| 136 | GUADALUPE ENERGY CENTER CTG 4 | | GUADG_GAS4 | GUADALUPE | GAS-CC | SOUTH | 2000 | 141.0 |
| 137 | GUADALUPE ENERGY CENTER STG 5 | | GUADG_STM5 | GUADALUPE | GAS-CC | SOUTH | 2000 | 198.0 |
| 138 | GUADALUPE ENERGY CENTER STG 6 | | GUADG_STM6 | GUADALUPE | GAS-CC | SOUTH | 2000 | 198.0 |
| 139 | HANDLEY STG 3 | | HLSES_UNIT3 | TARRANT | GAS-ST | NORTH | 1963 | 395.0 |
| 140 | HANDLEY STG 4 | | HLSES_UNIT4 | TARRANT | GAS-ST | NORTH | 1976 | 435.0 |
| 141 | HANDLEY STG 5 | | HLSES_UNIT5 | TARRANT | GAS-ST | NORTH | 1977 | 435.0 |
| 142 | HAYS ENERGY FACILITY CSG 1 | | HAYSEN_HAYSENG1 | HAYS | GAS-CC | SOUTH | 2002 | 210.0 |
| 143 | HAYS ENERGY FACILITY CSG 2 | 21INR0527 | HAYSEN_HAYSENG2 | HAYS | GAS-CC | SOUTH | 2002 | 211.0 |
| 144 | HAYS ENERGY FACILITY CSG 3 | 21INR0527 | HAYSEN_HAYSENG3 | HAYS | GAS-CC | SOUTH | 2002 | 210.0 |
| 145 | HAYS ENERGY FACILITY CSG 4 | | HAYSEN_HAYSENG4 | HAYS | GAS-CC | SOUTH | 2002 | 213.0 |
| 146 | HIDALGO ENERGY CENTER CTG 1 | | DUKE_DUKE_GT1 | HIDALGO | GAS-CC | SOUTH | 2000 | 149.0 |
| 147 | HIDALGO ENERGY CENTER CTG 2 | | DUKE_DUKE_GT2 | HIDALGO | GAS-CC | SOUTH | 2000 | 149.0 |
| 148 | HIDALGO ENERGY CENTER STG 1 | | DUKE_DUKE_ST1 | HIDALGO | GAS-CC | SOUTH | 2000 | 168.0 |
| 149 | JACK COUNTY GEN FACILITY CTG 1 | | JACKCNTY_CT1 | JACK | GAS-CC | NORTH | 2006 | 155.0 |
| 150 | JACK COUNTY GEN FACILITY CTG 2 | | JACKCNTY_CT2 | JACK | GAS-CC | NORTH | 2006 | 155.0 |
| 151 | JACK COUNTY GEN FACILITY CTG 3 | | JCKCNTY2_CT3 | JACK | GAS-CC | NORTH | 2011 | 150.0 |
| 152 | JACK COUNTY GEN FACILITY CTG 4 | | JCKCNTY2_CT4 | JACK | GAS-CC | NORTH | 2011 | 150.0 |
| 153 | JACK COUNTY GEN FACILITY STG 1 | | JACKCNTY_STG | JACK | GAS-CC | NORTH | 2006 | 295.0 |
| 154 | JACK COUNTY GEN FACILITY STG 2 | | JCKCNTY2_ST2 | JACK | GAS-CC | NORTH | 2011 | 295.0 |
| 155 | JOHNSON COUNTY GEN FACILITY CTG 1 | | TEN_CT1 | JOHNSON | GAS-CC | NORTH | 1997 | 163.0 |
| 156 | JOHNSON COUNTY GEN FACILITY STG 1 | | TEN_STG | JOHNSON | GAS-CC | NORTH | 1997 | 106.0 |
| 157 | LAKE HUBBARD STG 1 | | LHSES_UNIT1 | DALLAS | GAS-ST | NORTH | 1970 | 392.0 |
| 158 | LAKE HUBBARD STG 2 | | LHSES_UNIT2A | DALLAS | GAS-ST | NORTH | 1973 | 523.0 |
| 159 | LAMAR ENERGY CENTER CTG 11 | | LPCCS_CT11 | LAMAR | GAS-CC | NORTH | 2000 | 153.0 |
| 160 | LAMAR ENERGY CENTER CTG 12 | | LPCCS_CT12 | LAMAR | GAS-CC | NORTH | 2000 | 145.0 |
| 161 | LAMAR ENERGY CENTER CTG 21 | | LPCCS_CT21 | LAMAR | GAS-CC | NORTH | 2000 | 145.0 |
| 162 | LAMAR ENERGY CENTER CTG 22 | | LPCCS_CT22 | LAMAR | GAS-CC | NORTH | 2000 | 153.0 |
| 163 | LAMAR ENERGY CENTER STG 1 | | LPCCS_UNIT1 | LAMAR | GAS-CC | NORTH | 2000 | 204.0 |
| 164 | LAMAR ENERGY CENTER STG 2 | | LPCCS_UNIT2 | LAMAR | GAS-CC | NORTH | 2000 | 204.0 |
| 165 | LAREDO CTG 4 | | LARDVFTN_G4 | WEBB | GAS-GT | SOUTH | 2008 | 90.1 |
| 166 | LAREDO CTG 5 | | LARDVFTN_G5 | WEBB | GAS-GT | SOUTH | 2008 | 87.3 |
| 167 | LEON CREEK PEAKER CTG 1 | | LEON_CRK_LCPCT1 | BEXAR | GAS-GT | SOUTH | 2004 | 46.0 |
| 168 | LEON CREEK PEAKER CTG 2 | | LEON_CRK_LCPCT2 | BEXAR | GAS-GT | SOUTH | 2004 | 46.0 |
| 169 | LEON CREEK PEAKER CTG 3 | | LEON_CRK_LCPCT3 | BEXAR | GAS-GT | SOUTH | 2004 | 46.0 |
| 170 | LEON CREEK PEAKER CTG 4 | | LEON_CRK_LCPCT4 | BEXAR | GAS-GT | SOUTH | 2004 | 46.0 |
| 171 | LOST PINES POWER CTG 1 | | LOSTPI_LOSTPGT1 | BASTROP | GAS-CC | SOUTH | 2001 | 170.0 |
| 172 | LOST PINES POWER CTG 2 | | LOSTPI_LOSTPGT2 | BASTROP | GAS-CC | SOUTH | 2001 | 170.0 |
| 173 | LOST PINES POWER STG 1 | | LOSTPI_LOSTPST1 | BASTROP | GAS-CC | SOUTH | 2001 | 188.0 |
| 174 | MAGIC VALLEY STATION CTG 1 | | NEDIN_NEDIN_G1 | HIDALGO | GAS-CC | SOUTH | 2001 | 215.0 |
| 175 | MAGIC VALLEY STATION CTG 2 | | NEDIN_NEDIN_G2 | HIDALGO | GAS-CC | SOUTH | 2001 | 215.0 |
| 176 | MAGIC VALLEY STATION STG 3 | | NEDIN_NEDIN_G3 | HIDALGO | GAS-CC | SOUTH | 2001 | 236.0 |
| 177 | MIDLOTHIAN ENERGY FACILITY CTG 1 | | MDANP_CT1 | ELLIS | GAS-CC | NORTH | 2001 | 229.0 |
| 178 | MIDLOTHIAN ENERGY FACILITY CTG 2 | 21INR0534 | MDANP_CT2 | ELLIS | GAS-CC | NORTH | 2001 | 227.0 |
| 179 | MIDLOTHIAN ENERGY FACILITY CTG 3 | | MDANP_CT3 | ELLIS | GAS-CC | NORTH | 2001 | 227.0 |
| 180 | MIDLOTHIAN ENERGY FACILITY CTG 4 | 21INR0534 | MDANP_CT4 | ELLIS | GAS-CC | NORTH | 2001 | 227.0 |
| 181 | MIDLOTHIAN ENERGY FACILITY CTG 5 | | MDANP_CT5 | ELLIS | GAS-CC | NORTH | 2002 | 241.0 |
| 182 | MIDLOTHIAN ENERGY FACILITY CTG 6 | | MDANP_CT6 | ELLIS | GAS-CC | NORTH | 2002 | 243.0 |
| 183 | MORGAN CREEK CTG 1 | | MGSES_CT1 | MITCHELL | GAS-GT | WEST | 1988 | 66.0 |
| 184 | MORGAN CREEK CTG 2 | | MGSES_CT2 | MITCHELL | GAS-GT | WEST | 1988 | 65.0 |
| 185 | MORGAN CREEK CTG 3 | | MGSES_CT3 | MITCHELL | GAS-GT | WEST | 1988 | 65.0 |
| 186 | MORGAN CREEK CTG 4 | | MGSES_CT4 | MITCHELL | GAS-GT | WEST | 1988 | 67.0 |
| 187 | MORGAN CREEK CTG 5 | | MGSES_CT5 | MITCHELL | GAS-GT | WEST | 1988 | 67.0 |
| 188 | MORGAN CREEK CTG 6 | | MGSES_CT6 | MITCHELL | GAS-GT | WEST | 1988 | 67.0 |
| 189 | MOUNTAIN CREEK STG 6 | | MCSES_UNIT6 | DALLAS | GAS-ST | NORTH | 1956 | 122.0 |
| 190 | MOUNTAIN CREEK STG 7 | | MCSES_UNIT7 | DALLAS | GAS-ST | NORTH | 1958 | 118.0 |
| 191 | MOUNTAIN CREEK STG 8 | | MCSES_UNIT8 | DALLAS | GAS-ST | NORTH | 1967 | 568.0 |
| 192 | NUECES BAY REPOWER CTG 8 | | NUECES_B_NUECESG8 | NUECES | GAS-CC | COASTAL | 2010 | 157.0 |
| 193 | NUECES BAY REPOWER CTG 9 | | NUECES_B_NUECESG9 | NUECES | GAS-CC | COASTAL | 2010 | 157.0 |
| 194 | NUECES BAY REPOWER STG 7 | | NUECES_B_NUECESG7 | NUECES | GAS-CC | COASTAL | 1972 | 319.0 |
| 195 | O W SOMMERS STG 1 | | CALAVERS_OWS1 | BEXAR | GAS-ST | SOUTH | 1972 | 420.0 |
| 196 | O W SOMMERS STG 2 | | CALAVERS_OWS2 | BEXAR | GAS-ST | SOUTH | 1974 | 410.0 |
| 197 | ODESSA-ECTOR POWER CTG 11 | | OECCS_CT11 | ECTOR | GAS-CC | WEST | 2001 | 166.7 |
| 198 | ODESSA-ECTOR POWER CTG 12 | | OECCS_CT12 | ECTOR | GAS-CC | WEST | 2001 | 158.2 |
| 199 | ODESSA-ECTOR POWER CTG 21 | 20INR0282 | OECCS_CT21 | ECTOR | GAS-CC | WEST | 2001 | 166.7 |
| 200 | ODESSA-ECTOR POWER CTG 22 | 20INR0282 | OECCS_CT22 | ECTOR | GAS-CC | WEST | 2001 | 158.2 |
| 201 | ODESSA-ECTOR POWER STG 1 | | OECCS_UNIT1 | ECTOR | GAS-CC | WEST | 2001 | 206.0 |
| 202 | ODESSA-ECTOR POWER STG 2 | 20INR0282 | OECCS_UNIT2 | ECTOR | GAS-CC | WEST | 2001 | 206.0 |
| 203 | PANDA SHERMAN POWER CTG 1 | | PANDA_S_SHER1CT1 | GRAYSON | GAS-CC | NORTH | 2014 | 195.4 |
| 204 | PANDA SHERMAN POWER CTG 2 | | PANDA_S_SHER1CT2 | GRAYSON | GAS-CC | NORTH | 2014 | 194.4 |
| 205 | PANDA SHERMAN POWER STG 1 | | PANDA_S_SHER1ST1 | GRAYSON | GAS-CC | NORTH | 2014 | 283.1 |
| 206 | PANDA TEMPLE I POWER CTG 1 | | PANDA_T1_TMPL1CT1 | BELL | GAS-CC | NORTH | 2014 | 195.0 |
| 207 | PANDA TEMPLE I POWER CTG 2 | | PANDA_T1_TMPL1CT2 | BELL | GAS-CC | NORTH | 2014 | 195.0 |
| 208 | PANDA TEMPLE I POWER STG 1 | | PANDA_T1_TMPL1ST1 | BELL | GAS-CC | NORTH | 2014 | 312.0 |
| 209 | PANDA TEMPLE II POWER CTG 1 | | PANDA_T2_TMPL2CT1 | BELL | GAS-CC | NORTH | 2015 | 191.2 |
| 210 | PANDA TEMPLE II POWER CTG 2 | | PANDA_T2_TMPL2CT2 | BELL | GAS-CC | NORTH | 2015 | 191.2 |
| 211 | PANDA TEMPLE II POWER STG 1 | | PANDA_T2_TMPL2ST1 | BELL | GAS-CC | NORTH | 2015 | 334.7 |
| 212 | PARIS ENERGY CENTER CTG 1 | | TNSKA_GT1 | LAMAR | GAS-CC | NORTH | 1989 | 76.0 |
| 213 | PARIS ENERGY CENTER CTG 2 | | TNSKA_GT2 | LAMAR | GAS-CC | NORTH | 1989 | 76.0 |
| 214 | PARIS ENERGY CENTER STG 1 | | TNSKA_STG | LAMAR | GAS-CC | NORTH | 1990 | 87.0 |
| 215 | PASADENA COGEN FACILITY CTG 2 | | PSG_PSG_GT2 | HARRIS | GAS-CC | HOUSTON | 2000 | 164.5 |
| 216 | PASADENA COGEN FACILITY CTG 3 | | PSG_PSG_GT3 | HARRIS | GAS-CC | HOUSTON | 2000 | 164.5 |
| 217 | PASADENA COGEN FACILITY STG 2 | | PSG_PSG_ST2 | HARRIS | GAS-CC | HOUSTON | 2000 | 170.4 |
| 218 | PEARSALL ENGINE PLANT IC A | | PEARSAL2_AGR_A | FRIO | GAS-IC | SOUTH | 2012 | 50.6 |
| 219 | PEARSALL ENGINE PLANT IC B | | PEARSAL2_AGR_B | FRIO | GAS-IC | SOUTH | 2012 | 50.6 |
| 220 | PEARSALL ENGINE PLANT IC C | | PEARSAL2_AGR_C | FRIO | GAS-IC | SOUTH | 2012 | 50.6 |
| 221 | PEARSALL ENGINE PLANT IC D | | PEARSAL2_AGR_D | FRIO | GAS-IC | SOUTH | 2012 | 50.6 |
| 222 | PERMIAN BASIN CTG 1 | | PB2SES_CT1 | WARD | GAS-GT | WEST | 1988 | 63.0 |
| 223 | PERMIAN BASIN CTG 2 | | PB2SES_CT2 | WARD | GAS-GT | WEST | 1988 | 64.0 |
| 224 | PERMIAN BASIN CTG 3 | | PB2SES_CT3 | WARD | GAS-GT | WEST | 1988 | 64.0 |
| 225 | PERMIAN BASIN CTG 4 | | PB2SES_CT4 | WARD | GAS-GT | WEST | 1990 | 64.0 |
| 226 | PERMIAN BASIN CTG 5 | | PB2SES_CT5 | WARD | GAS-GT | WEST | 1990 | 65.0 |
| 227 | PHR PEAKERS (BAC) CTG 1 | | BAC_CTG1 | GALVESTON | GAS-GT | HOUSTON | 2018 | 59.0 |
| 228 | PHR PEAKERS (BAC) CTG 2 | | BAC_CTG2 | GALVESTON | GAS-GT | HOUSTON | 2018 | 61.0 |
| 229 | PHR PEAKERS (BAC) CTG 3 | | BAC_CTG3 | GALVESTON | GAS-GT | HOUSTON | 2018 | 49.0 |
| 230 | PHR PEAKERS (BAC) CTG 4 | | BAC_CTG4 | GALVESTON | GAS-GT | HOUSTON | 2018 | 54.0 |
| 231 | PHR PEAKERS (BAC) CTG 5 | | BAC_CTG5 | GALVESTON | GAS-GT | HOUSTON | 2018 | 54.0 |
| 232 | PHR PEAKERS (BAC) CTG 6 | | BAC_CTG6 | GALVESTON | GAS-GT | HOUSTON | 2018 | 52.0 |
| 233 | POWERLANE PLANT STG 1 | | STEAM1A_STEAM_1 | HUNT | GAS-ST | NORTH | 1966 | 17.5 |
| 234 | POWERLANE PLANT STG 2 | | STEAM_STEAM_2 | HUNT | GAS-ST | NORTH | 1967 | 23.5 |
| 235 | POWERLANE PLANT STG 3 | | STEAM_STEAM_3 | HUNT | GAS-ST | NORTH | 1978 | 39.5 |

| | UNIT NAME | GENERATION INTERCONNECTION PROJECT CODE | UNIT CODE | COUNTY | FUEL | CDR ZONE | START YEAR | CAPACITY (MW) |
|---|---|---|---|---|---|---|---|---|
| 236 | QUAIL RUN ENERGY CTG 1 | | QALSW_GT1 | ECTOR | GAS-CC | WEST | 2007 | 74.0 |
| 237 | QUAIL RUN ENERGY CTG 2 | | QALSW_GT2 | ECTOR | GAS-CC | WEST | 2007 | 74.0 |
| 238 | QUAIL RUN ENERGY CTG 3 | | QALSW_GT3 | ECTOR | GAS-CC | WEST | 2008 | 72.0 |
| 239 | QUAIL RUN ENERGY CTG 4 | | QALSW_GT4 | ECTOR | GAS-CC | WEST | 2008 | 72.0 |
| 240 | QUAIL RUN ENERGY STG 1 | | QALSW_STG1 | ECTOR | GAS-CC | WEST | 2007 | 98.0 |
| 241 | QUAIL RUN ENERGY STG 2 | | QALSW_STG2 | ECTOR | GAS-CC | WEST | 2008 | 98.0 |
| 242 | R W MILLER CTG 4 | | MIL_MILLERG4 | PALO PINTO | GAS-GT | NORTH | 1994 | 100.0 |
| 243 | R W MILLER CTG 5 | | MIL_MILLERG5 | PALO PINTO | GAS-GT | NORTH | 1994 | 100.0 |
| 244 | R W MILLER STG 1 | | MIL_MILLERG1 | PALO PINTO | GAS-ST | NORTH | 1968 | 70.0 |
| 245 | R W MILLER STG 2 | | MIL_MILLERG2 | PALO PINTO | GAS-ST | NORTH | 1972 | 118.0 |
| 246 | R W MILLER STG 3 | | MIL_MILLERG3 | PALO PINTO | GAS-ST | NORTH | 1975 | 208.0 |
| 247 | RAY OLINGER CTG 4 | | OLINGR_OLING_4 | COLLIN | GAS-GT | NORTH | 2001 | 80.0 |
| 248 | RAY OLINGER STG 1 | | OLINGR_OLING_1 | COLLIN | GAS-ST | NORTH | 1967 | 78.0 |
| 249 | RAY OLINGER STG 2 | | OLINGR_OLING_2 | COLLIN | GAS-ST | NORTH | 1971 | 107.0 |
| 250 | RAY OLINGER STG 3 | | OLINGR_OLING_3 | COLLIN | GAS-ST | NORTH | 1975 | 146.0 |
| 251 | REDGATE IC A | | REDGATE_AGR_A | HIDALGO | GAS-IC | SOUTH | 2016 | 56.3 |
| 252 | REDGATE IC B | | REDGATE_AGR_B | HIDALGO | GAS-IC | SOUTH | 2016 | 56.3 |
| 253 | REDGATE IC C | | REDGATE_AGR_C | HIDALGO | GAS-IC | SOUTH | 2016 | 56.3 |
| 254 | REDGATE IC D | | REDGATE_AGR_D | HIDALGO | GAS-IC | SOUTH | 2016 | 56.3 |
| 255 | RIO NOGALES POWER CTG 1 | | RIONOG_CT1 | GUADALUPE | GAS-CC | SOUTH | 2002 | 161.0 |
| 256 | RIO NOGALES POWER CTG 2 | 21INR0328 | RIONOG_CT2 | GUADALUPE | GAS-CC | SOUTH | 2002 | 161.0 |
| 257 | RIO NOGALES POWER CTG 3 | | RIONOG_CT3 | GUADALUPE | GAS-CC | SOUTH | 2002 | 161.0 |
| 258 | RIO NOGALES POWER STG 4 | | RIONOG_ST1 | GUADALUPE | GAS-CC | SOUTH | 2002 | 298.0 |
| 259 | SAM RAYBURN POWER CTG 7 | | RAYBURN_RAYBURG7 | VICTORIA | GAS-CC | SOUTH | 2003 | 50.0 |
| 260 | SAM RAYBURN POWER CTG 8 | | RAYBURN_RAYBURG8 | VICTORIA | GAS-CC | SOUTH | 2003 | 50.0 |
| 261 | SAM RAYBURN POWER CTG 9 | | RAYBURN_RAYBURG9 | VICTORIA | GAS-CC | SOUTH | 2003 | 50.0 |
| 262 | SAM RAYBURN POWER STG 10 | | RAYBURN_RAYBURG10 | VICTORIA | GAS-CC | SOUTH | 2003 | 40.0 |
| 263 | SAN JACINTO SES CTG 1 | | SJS_SJS_G1 | HARRIS | GAS-GT | HOUSTON | 1995 | 80.0 |
| 264 | SAN JACINTO SES CTG 2 | | SJS_SJS_G2 | HARRIS | GAS-GT | HOUSTON | 1995 | 80.0 |
| 265 | SANDHILL ENERGY CENTER CTG 1 | | SANDHSYD_SH1 | TRAVIS | GAS-GT | SOUTH | 2001 | 47.0 |
| 266 | SANDHILL ENERGY CENTER CTG 2 | | SANDHSYD_SH2 | TRAVIS | GAS-GT | SOUTH | 2001 | 47.0 |
| 267 | SANDHILL ENERGY CENTER CTG 3 | | SANDHSYD_SH3 | TRAVIS | GAS-GT | SOUTH | 2001 | 47.0 |
| 268 | SANDHILL ENERGY CENTER CTG 4 | | SANDHSYD_SH4 | TRAVIS | GAS-GT | SOUTH | 2001 | 47.0 |
| 269 | SANDHILL ENERGY CENTER CTG 5A | | SANDHSYD_SH_5A | TRAVIS | GAS-CC | SOUTH | 2004 | 142.0 |
| 270 | SANDHILL ENERGY CENTER CTG 6 | | SANDHSYD_SH6 | TRAVIS | GAS-GT | SOUTH | 2010 | 47.0 |
| 271 | SANDHILL ENERGY CENTER CTG 7 | | SANDHSYD_SH7 | TRAVIS | GAS-GT | SOUTH | 2010 | 47.0 |
| 272 | SANDHILL ENERGY CENTER STG 5C | | SANDHSYD_SH_5C | TRAVIS | GAS-CC | SOUTH | 2004 | 139.0 |
| 273 | SILAS RAY CTG 10 | | SILASRAY_SILAS_10 | CAMERON | GAS-GT | COASTAL | 2004 | 46.0 |
| 274 | SILAS RAY POWER CTG 9 | | SILASRAY_SILAS_9 | CAMERON | GAS-CC | COASTAL | 1996 | 38.0 |
| 275 | SILAS RAY POWER STG 6 | | SILASRAY_SILAS_6 | CAMERON | GAS-CC | COASTAL | 1962 | 20.0 |
| 276 | SIM GIDEON STG 1 | | GIDEON_GIDEONG1 | BASTROP | GAS-ST | SOUTH | 1965 | 130.0 |
| 277 | SIM GIDEON STG 2 | | GIDEON_GIDEONG2 | BASTROP | GAS-ST | SOUTH | 1968 | 135.0 |
| 278 | SIM GIDEON STG 3 | | GIDEON_GIDEONG3 | BASTROP | GAS-ST | SOUTH | 1972 | 336.0 |
| 279 | SKY GLOBAL POWER ONE IC A | | SKY1_SKY1A | COLORADO | GAS-IC | SOUTH | 2016 | 26.7 |
| 280 | SKY GLOBAL POWER ONE IC B | | SKY1_SKY1B | COLORADO | GAS-IC | SOUTH | 2016 | 26.7 |
| 281 | STRYKER CREEK STG 1 | | SCSES_UNIT1A | CHEROKEE | GAS-ST | NORTH | 1958 | 167.0 |
| 282 | STRYKER CREEK STG 2 | | SCSES_UNIT2 | CHEROKEE | GAS-ST | NORTH | 1965 | 502.0 |
| 283 | T H WHARTON CTG 1 | | THW_THWGT_1 | HARRIS | GAS-GT | HOUSTON | 1967 | 14.0 |
| 284 | T H WHARTON POWER CTG 31 | | THW_THWGT31 | HARRIS | GAS-CC | HOUSTON | 1972 | 54.0 |
| 285 | T H WHARTON POWER CTG 32 | | THW_THWGT32 | HARRIS | GAS-CC | HOUSTON | 1972 | 54.0 |
| 286 | T H WHARTON POWER CTG 33 | | THW_THWGT33 | HARRIS | GAS-CC | HOUSTON | 1972 | 54.0 |
| 287 | T H WHARTON POWER CTG 34 | | THW_THWGT34 | HARRIS | GAS-CC | HOUSTON | 1972 | 54.0 |
| 288 | T H WHARTON POWER CTG 41 | | THW_THWGT41 | HARRIS | GAS-CC | HOUSTON | 1972 | 54.0 |
| 289 | T H WHARTON POWER CTG 42 | | THW_THWGT42 | HARRIS | GAS-CC | HOUSTON | 1972 | 54.0 |
| 290 | T H WHARTON POWER CTG 43 | | THW_THWGT43 | HARRIS | GAS-CC | HOUSTON | 1974 | 54.0 |
| 291 | T H WHARTON POWER CTG 44 | | THW_THWGT44 | HARRIS | GAS-CC | HOUSTON | 1974 | 54.0 |
| 292 | T H WHARTON POWER CTG 51 | | THW_THWGT51 | HARRIS | GAS-GT | HOUSTON | 1975 | 56.0 |
| 293 | T H WHARTON POWER CTG 52 | | THW_THWGT52 | HARRIS | GAS-GT | HOUSTON | 1975 | 56.0 |
| 294 | T H WHARTON POWER CTG 53 | | THW_THWGT53 | HARRIS | GAS-GT | HOUSTON | 1975 | 56.0 |
| 295 | T H WHARTON POWER CTG 54 | | THW_THWGT54 | HARRIS | GAS-GT | HOUSTON | 1975 | 56.0 |
| 296 | T H WHARTON POWER CTG 55 | | THW_THWGT55 | HARRIS | GAS-GT | HOUSTON | 1975 | 56.0 |
| 297 | T H WHARTON POWER CTG 56 | | THW_THWGT56 | HARRIS | GAS-GT | HOUSTON | 1975 | 56.0 |
| 298 | T H WHARTON POWER STG 3 | | THW_THWST_3 | HARRIS | GAS-CC | HOUSTON | 1974 | 110.0 |
| 299 | T H WHARTON POWER STG 4 | | THW_THWST_4 | HARRIS | GAS-CC | HOUSTON | 1974 | 110.0 |
| 300 | TEXAS CITY POWER CTG A | | TXCTY_CTA | GALVESTON | GAS-CC | HOUSTON | 2000 | 80.3 |
| 301 | TEXAS CITY POWER CTG B | | TXCTY_CTB | GALVESTON | GAS-CC | HOUSTON | 2000 | 80.3 |
| 302 | TEXAS CITY POWER CTG C | | TXCTY_CTC | GALVESTON | GAS-CC | HOUSTON | 2000 | 80.3 |
| 303 | TEXAS CITY POWER STG | | TXCTY_ST | GALVESTON | GAS-CC | HOUSTON | 2000 | 124.9 |
| 304 | V H BRAUNIG CTG 5 | | BRAUNIG_VHB6CT5 | BEXAR | GAS-GT | SOUTH | 2009 | 48.0 |
| 305 | V H BRAUNIG CTG 6 | | BRAUNIG_VHB6CT6 | BEXAR | GAS-GT | SOUTH | 2009 | 48.0 |
| 306 | V H BRAUNIG CTG 7 | | BRAUNIG_VHB6CT7 | BEXAR | GAS-GT | SOUTH | 2009 | 48.0 |
| 307 | V H BRAUNIG CTG 8 | | BRAUNIG_VHB6CT8 | BEXAR | GAS-GT | SOUTH | 2009 | 47.0 |
| 308 | V H BRAUNIG STG 1 | | BRAUNIG_VHB1 | BEXAR | GAS-ST | SOUTH | 1966 | 217.0 |
| 309 | V H BRAUNIG STG 2 | | BRAUNIG_VHB2 | BEXAR | GAS-ST | SOUTH | 1968 | 230.0 |
| 310 | V H BRAUNIG STG 3 | | BRAUNIG_VHB3 | BEXAR | GAS-ST | SOUTH | 1970 | 412.0 |
| 311 | VICTORIA CITY (CITYVICT) CTG 1 | | CITYVICT_CTG01 | VICTORIA | GAS-GT | SOUTH | 2020 | 44.0 |
| 312 | VICTORIA CITY (CITYVICT) CTG 2 | | CITYVICT_CTG02 | VICTORIA | GAS-GT | SOUTH | 2020 | 44.0 |
| 313 | VICTORIA PORT (VICTPORT) CTG 1 | | VICTPORT_CTG01 | VICTORIA | GAS-GT | SOUTH | 2019 | 44.0 |
| 314 | VICTORIA PORT (VICTPORT) CTG 2 | | VICTPORT_CTG02 | VICTORIA | GAS-GT | SOUTH | 2019 | 44.0 |
| 315 | VICTORIA POWER CTG 6 | | VICTORIA_VICTORG6 | VICTORIA | GAS-CC | SOUTH | 2009 | 160.0 |
| 316 | VICTORIA POWER STG 5 | | VICTORIA_VICTORG5 | VICTORIA | GAS-CC | SOUTH | 1963 | 125.0 |
| 317 | W A PARISH CTG 1 | | WAP_WAPGT_1 | FORT BEND | GAS-GT | HOUSTON | 1967 | 13.0 |
| 318 | W A PARISH STG 1 | | WAP_WAP_G1 | FORT BEND | GAS-ST | HOUSTON | 1958 | 169.0 |
| 319 | W A PARISH STG 2 | | WAP_WAP_G2 | FORT BEND | GAS-ST | HOUSTON | 1958 | 169.0 |
| 320 | W A PARISH STG 3 | | WAP_WAP_G3 | FORT BEND | GAS-ST | HOUSTON | 1961 | 240.0 |
| 321 | W A PARISH STG 4 | | WAP_WAP_G4 | FORT BEND | GAS-ST | HOUSTON | 1968 | 527.0 |
| 322 | WICHITA FALLS CTG 1 | | WFCOGEN_UNIT1 | WICHITA | GAS-CC | WEST | 1987 | 20.0 |
| 323 | WICHITA FALLS CTG 2 | | WFCOGEN_UNIT2 | WICHITA | GAS-CC | WEST | 1987 | 20.0 |
| 324 | WICHITA FALLS CTG 3 | | WFCOGEN_UNIT3 | WICHITA | GAS-CC | WEST | 1987 | 20.0 |
| 325 | WICHITA FALLS STG 4 | | WFCOGEN_UNIT4 | WICHITA | GAS-CC | WEST | 1987 | 17.0 |
| 326 | WINCHESTER POWER PARK CTG 1 | | WIPOPA_WPP_G1 | FAYETTE | GAS-GT | SOUTH | 2009 | 44.0 |
| 327 | WINCHESTER POWER PARK CTG 2 | | WIPOPA_WPP_G2 | FAYETTE | GAS-GT | SOUTH | 2009 | 44.0 |
| 328 | WINCHESTER POWER PARK CTG 3 | | WIPOPA_WPP_G3 | FAYETTE | GAS-GT | SOUTH | 2009 | 44.0 |
| 329 | WINCHESTER POWER PARK CTG 4 | | WIPOPA_WPP_G4 | FAYETTE | GAS-GT | SOUTH | 2009 | 44.0 |
| 330 | WISE-TRACTEBEL POWER CTG 1 | 20INR0286 | WCPP_CT1 | WISE | GAS-CC | NORTH | 2004 | 241.4 |
| 331 | WISE-TRACTEBEL POWER CTG 2 | 20INR0286 | WCPP_CT2 | WISE | GAS-CC | NORTH | 2004 | 241.4 |
| 332 | WISE-TRACTEBEL POWER STG 1 | 20INR0286 | WCPP_ST1 | WISE | GAS-CC | NORTH | 2004 | 298.0 |
| 333 | WOLF HOLLOW 2 CTG 4 | 18INR0076 | WHCCS2_CT4 | HOOD | GAS-CC | NORTH | 2017 | 327.8 |
| 334 | WOLF HOLLOW 2 CTG 5 | 18INR0076 | WHCCS2_CT5 | HOOD | GAS-CC | NORTH | 2017 | 329.3 |
| 335 | WOLF HOLLOW 2 STG 6 | 18INR0076 | WHCCS2_STG6 | HOOD | GAS-CC | NORTH | 2017 | 458.3 |
| 336 | WOLF HOLLOW POWER CTG 1 | | WHCCS_CT1 | HOOD | GAS-CC | NORTH | 2002 | 238.5 |
| 337 | WOLF HOLLOW POWER CTG 2 | | WHCCS_CT2 | HOOD | GAS-CC | NORTH | 2002 | 230.5 |
| 338 | WOLF HOLLOW POWER STG | | WHCCS_STG | HOOD | GAS-CC | NORTH | 2002 | 268.0 |
| 339 | BIOENERGY AUSTIN WALZEM RD LFG | | DG_WALZE_4UNITS | BEXAR | BIOMASS | SOUTH | 2002 | 9.8 |
| 340 | BIOENERGY TEXAS COVEL GARDENS LFG | | DG_MEDIN_1UNIT | BEXAR | BIOMASS | SOUTH | 2005 | 9.6 |
| 341 | FARMERS BRANCH LANDFILL GAS TO ENERGY | | DG_HBR_2UNITS | DENTON | BIOMASS | NORTH | 2011 | 3.2 |
| 342 | GRAND PRAIRIE LFG | | DG_TRIRA_1UNIT | DALLAS | BIOMASS | NORTH | 2015 | 4.0 |
| 343 | NELSON GARDENS LFG | | DG_78252_4UNITS | BEXAR | BIOMASS | SOUTH | 2013 | 4.2 |
| 344 | SKYLINE LFG | | DG_FERIS_4 UNITS | DALLAS | BIOMASS | NORTH | 2007 | 6.4 |
| 345 | WM RENEWABLE-AUSTIN LFG | | DG_SPRIN_4UNITS | TRAVIS | BIOMASS | SOUTH | 2007 | 6.4 |
| 346 | WM RENEWABLE-BIOENERGY PARTNERS LFG | | DG_BIOE_2UNITS | DENTON | BIOMASS | NORTH | 1988 | 6.2 |
| 347 | WM RENEWABLE-DFW GAS RECOVERY LFG | | DG_BIO2_4UNITS | DENTON | BIOMASS | NORTH | 2009 | 6.4 |
| 348 | WM RENEWABLE-MESQUITE CREEK LFG | | DG_FREIH_2UNITS | COMAL | BIOMASS | SOUTH | 2011 | 3.2 |
| 349 | WM RENEWABLE-WESTSIDE LFG | | DG_WSTHL_3UNITS | PARKER | BIOMASS | NORTH | 2010 | 4.8 |
| 350 | **Operational Capacity Total (Nuclear, Coal, Gas, Biomass)** | | | | | | | **63,392.3** |
| 351 | | | | | | | | |
| 352 | **Operational Resources (Hydro)** | | | | | | | |
| 353 | AMISTAD HYDRO 1 | | AMISTAD_AMISTAG1 | VAL VERDE | HYDRO | WEST | 1983 | 37.9 |

| | UNIT NAME | GENERATION INTERCONNECTION PROJECT CODE | UNIT CODE | COUNTY | FUEL | CDR ZONE | START YEAR | CAPACITY (MW) |
|---|---|---|---|---|---|---|---|---|
| 354 | AMISTAD HYDRO 2 | | AMISTAD_AMISTAG2 | VAL VERDE | HYDRO | WEST | 1983 | 37.9 |
| 355 | AUSTIN HYDRO 1 | | AUSTPL_AUSTING1 | TRAVIS | HYDRO | SOUTH | 1940 | 8.0 |
| 356 | AUSTIN HYDRO 2 | | AUSTPL_AUSTING2 | TRAVIS | HYDRO | SOUTH | 1940 | 9.0 |
| 357 | BUCHANAN HYDRO 1 | | BUCHAN_BUCHANG1 | LLANO | HYDRO | SOUTH | 1938 | 16.0 |
| 358 | BUCHANAN HYDRO 2 | | BUCHAN_BUCHANG2 | LLANO | HYDRO | SOUTH | 1938 | 16.0 |
| 359 | BUCHANAN HYDRO 3 | | BUCHAN_BUCHANG3 | LLANO | HYDRO | SOUTH | 1950 | 17.0 |
| 360 | DENISON DAM 1 | | DNDAM_DENISOG1 | GRAYSON | HYDRO | NORTH | 1944 | 40.0 |
| 361 | DENISON DAM 2 | | DNDAM_DENISOG2 | GRAYSON | HYDRO | NORTH | 1948 | 40.0 |
| 362 | EAGLE PASS HYDRO | | EAGLE_HY_EAGLE_HY1 | MAVERICK | HYDRO | SOUTH | 2005 | 9.6 |
| 363 | FALCON HYDRO 1 | | FALCON_FALCONG1 | STARR | HYDRO | SOUTH | 1954 | 12.0 |
| 364 | FALCON HYDRO 2 | | FALCON_FALCONG2 | STARR | HYDRO | SOUTH | 1954 | 12.0 |
| 365 | FALCON HYDRO 3 | | FALCON_FALCONG3 | STARR | HYDRO | SOUTH | 1954 | 12.0 |
| 366 | GRANITE SHOALS HYDRO 1 | | WIRTZ_WIRTZ_G1 | BURNET | HYDRO | SOUTH | 1951 | 29.0 |
| 367 | GRANITE SHOALS HYDRO 2 | | WIRTZ_WIRTZ_G2 | BURNET | HYDRO | SOUTH | 1951 | 29.0 |
| 368 | GUADALUPE BLANCO RIVER AUTH-CANYON | | CANYHY_CANYHYG1 | COMAL | HYDRO | SOUTH | 1989 | 6.0 |
| 369 | INKS HYDRO 1 | | INKSDA_INKS_G1 | LLANO | HYDRO | SOUTH | 1938 | 14.0 |
| 370 | MARBLE FALLS HYDRO 1 | | MARBFA_MARBFAG1 | BURNET | HYDRO | SOUTH | 1951 | 21.0 |
| 371 | MARBLE FALLS HYDRO 2 | | MARBFA_MARBFAG2 | BURNET | HYDRO | SOUTH | 1951 | 20.0 |
| 372 | MARSHALL FORD HYDRO 1 | | MARSFO_MARSFOG1 | TRAVIS | HYDRO | SOUTH | 1941 | 34.0 |
| 373 | MARSHALL FORD HYDRO 2 | | MARSFO_MARSFOG2 | TRAVIS | HYDRO | SOUTH | 1941 | 36.0 |
| 374 | MARSHALL FORD HYDRO 3 | | MARSFO_MARSFOG3 | TRAVIS | HYDRO | SOUTH | 1941 | 36.0 |
| 375 | WHITNEY DAM HYDRO | | WND_WHITNEY1 | BOSQUE | HYDRO | NORTH | 1953 | 22.0 |
| 376 | WHITNEY DAM HYDRO 2 | | WND_WHITNEY2 | BOSQUE | HYDRO | NORTH | 1953 | 22.0 |
| 377 | **Operational Capacity Total (Hydro)** | | | | | | | **536.4** |
| 378 | Hydro Capacity Contribution (Top 20 Hours) | | HYDRO_CAP_CONT | | | | | 462.2 |
| 379 | | | | | | | | |
| 380 | Operational Hydro Resources, Settlement Only Distributed Generators (SODGs) | | | | | | | |
| 381 | ARLINGTON OUTLET HYDROELECTRIC FACILITY | | DG_OAKHL_1UNIT | TARRANT | HYDRO | NORTH | 2014 | 1.4 |
| 382 | GUADALUPE BLANCO RIVER AUTH-LAKEWOOD TAP | | DG_LKWDT_2UNITS | GONZALES | HYDRO | SOUTH | 1931 | 4.8 |
| 383 | GUADALUPE BLANCO RIVER AUTH-MCQUEENEY | | DG_MCQUE_5UNITS | GUADALUPE | HYDRO | SOUTH | 1928 | 7.7 |
| 384 | GUADALUPE BLANCO RIVER AUTH-SCHUMANSVILLE | | DG_SCHUM_2UNITS | GUADALUPE | HYDRO | SOUTH | 1928 | 3.6 |
| 385 | LEWISVILLE HYDRO-CITY OF GARLAND | | DG_LWSVL_1UNIT | DENTON | HYDRO | NORTH | 1991 | 2.2 |
| 386 | **Operational Hydro Resources Total, Settlement Only Distributed Generators (SODGs)** | | | | | | | **19.7** |
| 387 | Hydro SODG Capacity Contribution (Highest 20 Peak Load Hours) | | DG_HYDRO_CAP_CONT | | | | | 17.0 |
| 388 | | | | | | | | |
| 389 | Operational Capacity Unavailable due to Extended Outage or Derate | | OPERATION_UNAVAIL | | | | | (214.2) |
| 390 | Operational Capacity Total (Including Hydro) | | OPERATION_TOTAL | | | | | 63,657.3 |
| 391 | | | | | | | | |
| 392 | **Operational Resources (Switchable)** | | | | | | | |
| 393 | ANTELOPE IC 1 | | AEEC_ANTLP_1 | HALE | GAS-IC | PANHANDLE | 2016 | 54.0 |
| 394 | ANTELOPE IC 2 | | AEEC_ANTLP_2 | HALE | GAS-IC | PANHANDLE | 2016 | 54.0 |
| 395 | ANTELOPE IC 3 | | AEEC_ANTLP_3 | HALE | GAS-IC | PANHANDLE | 2016 | 54.0 |
| 396 | ELK STATION CTG 1 | | AEEC_ELK_1 | HALE | GAS-GT | PANHANDLE | 2016 | 190.0 |
| 397 | ELK STATION CTG 2 | | AEEC_ELK_2 | HALE | GAS-GT | PANHANDLE | 2016 | 190.0 |
| 398 | TENASKA FRONTIER STATION CTG 1 | | FTR_FTR_G1 | GRIMES | GAS-CC | NORTH | 2000 | 160.0 |
| 399 | TENASKA FRONTIER STATION CTG 2 | | FTR_FTR_G2 | GRIMES | GAS-CC | NORTH | 2000 | 160.0 |
| 400 | TENASKA FRONTIER STATION CTG 3 | | FTR_FTR_G3 | GRIMES | GAS-CC | NORTH | 2000 | 160.0 |
| 401 | TENASKA FRONTIER STATION STG 4 | | FTR_FTR_G4 | GRIMES | GAS-CC | NORTH | 2000 | 400.0 |
| 402 | TENASKA GATEWAY STATION CTG 1 | | TGCCS_CT1 | RUSK | GAS-CC | NORTH | 2001 | 156.0 |
| 403 | TENASKA GATEWAY STATION CTG 2 | | TGCCS_CT2 | RUSK | GAS-CC | NORTH | 2001 | 135.0 |
| 404 | TENASKA GATEWAY STATION CTG 3 | | TGCCS_CT3 | RUSK | GAS-CC | NORTH | 2001 | 153.0 |
| 405 | TENASKA GATEWAY STATION STG 4 | | TGCCS_UNIT4 | RUSK | GAS-CC | NORTH | 2001 | 402.0 |
| 406 | TENASKA KIAMICHI STATION 1CT101 | | KMCHI_1CT101 | FANNIN | GAS-CC | NORTH | 2003 | 151.0 |
| 407 | TENASKA KIAMICHI STATION 1CT201 | | KMCHI_1CT201 | FANNIN | GAS-CC | NORTH | 2003 | 148.0 |
| 408 | TENASKA KIAMICHI STATION 1ST | | KMCHI_1ST | FANNIN | GAS-CC | NORTH | 2003 | 310.0 |
| 409 | TENASKA KIAMICHI STATION 2CT101 | | KMCHI_2CT101 | FANNIN | GAS-CC | NORTH | 2003 | 150.0 |
| 410 | TENASKA KIAMICHI STATION 2CT201 | | KMCHI_2CT201 | FANNIN | GAS-CC | NORTH | 2003 | 152.0 |
| 411 | TENASKA KIAMICHI STATION 2ST | | KMCHI_2ST | FANNIN | GAS-CC | NORTH | 2003 | 311.0 |
| 412 | **Switchable Capacity Total** | | | | | | | **3,490.0** |
| 413 | | | | | | | | |
| 414 | **Switchable Capacity Unavailable to ERCOT** | | | | | | | |
| 415 | ANTELOPE IC 1 | | AEEC_ANTLP_1_UNAVAIL | HALE | GAS-IC | PANHANDLE | 2017 | (54.0) |
| 416 | ANTELOPE IC 2 | | AEEC_ANTLP_2_UNAVAIL | HALE | GAS-IC | PANHANDLE | 2017 | - |
| 417 | ANTELOPE IC 3 | | AEEC_ANTLP_3_UNAVAIL | HALE | GAS-IC | PANHANDLE | 2017 | - |
| 418 | ELK STATION CTG 1 | | AEEC_ELK_1_UNAVAIL | HALE | GAS-GT | PANHANDLE | 2017 | (190.0) |
| 419 | ELK STATION CTG 2 | | AEEC_ELK_2_UNAVAIL | HALE | GAS-GT | PANHANDLE | 2017 | (190.0) |
| 420 | Switchable Capacity Unavailable to ERCOT | | SWITCH_UNAVAIL | | | | | **(434.0)** |
| 421 | | | | | | | | |
| 422 | Available Mothball Capacity based on Owner's Return Probability | | MOTH_AVAIL | | | | | 588.0 |
| 423 | | | | | | | | |
| 424 | Private-Use Network Capacity Contribution (Top 20 Hours) | | PUN_CAP_CONT | | GAS | | | 3,246.9 |
| 425 | Private-Use Network Forecast Adjustment (per Protocol 10.3.2.4) | | PUN_CAP_ADJUST | | GAS | | | (37.0) |
| 426 | | | | | | | | |
| 427 | **Operational Resources (Wind)** | | | | | | | |
| 428 | BAFFIN WIND UNIT1 | | BAFFIN_UNIT1 | KENEDY | WIND-C | COASTAL | 2016 | 100.0 |
| 429 | BAFFIN WIND UNIT2 | | BAFFIN_UNIT2 | KENEDY | WIND-C | COASTAL | 2016 | 102.0 |
| 430 | BRUENNING'S BREEZE A | | BBREEZE_UNIT1 | WILLACY | WIND-C | COASTAL | 2017 | 120.0 |
| 431 | BRUENNING'S BREEZE B | | BBREEZE_UNIT2 | WILLACY | WIND-C | COASTAL | 2017 | 108.0 |
| 432 | CAMERON COUNTY WIND | | CAMWIND_UNIT1 | CAMERON | WIND-C | COASTAL | 2016 | 165.0 |
| 433 | CHAPMAN RANCH WIND IA (SANTA CRUZ) | | SANTACRU_UNIT1 | NUECES | WIND-C | COASTAL | 2017 | 150.6 |
| 434 | CHAPMAN RANCH WIND IB (SANTA CRUZ) | | SANTACRU_UNIT2 | NUECES | WIND-C | COASTAL | 2017 | 98.4 |
| 435 | GULF WIND I | | TGW_T1 | KENEDY | WIND-C | COASTAL | 2009 | 141.6 |
| 436 | GULF WIND II | | TGW_T2 | KENEDY | WIND-C | COASTAL | 2009 | 141.6 |
| 437 | KARANKAWA WIND 1A | | KARAKAW1_UNIT1 | SAN PATRICIO | WIND-C | COASTAL | 2019 | 103.3 |
| 438 | KARANKAWA WIND 1B | | KARAKAW1_UNIT2 | SAN PATRICIO | WIND-C | COASTAL | 2019 | 103.3 |
| 439 | KARANKAWA WIND 2 | | KARAKAW2_UNIT3 | SAN PATRICIO | WIND-C | COASTAL | 2019 | 100.4 |
| 440 | LOS VIENTOS WIND I | | LV1_LV1A | WILLACY | WIND-C | COASTAL | 2013 | 200.1 |
| 441 | LOS VIENTOS WIND II | | LV2_LV2 | WILLACY | WIND-C | COASTAL | 2013 | 201.6 |
| 442 | MAGIC VALLEY WIND (REDFISH) 1A | | REDFISH_MV1A | WILLACY | WIND-C | COASTAL | 2012 | 99.8 |
| 443 | MAGIC VALLEY WIND (REDFISH) 1B | | REDFISH_MV1B | WILLACY | WIND-C | COASTAL | 2012 | 103.5 |
| 444 | MIDWAY WIND | | MIDWIND_UNIT1 | SAN PATRICIO | WIND-C | COASTAL | 2019 | 162.8 |
| 445 | PALMAS ALTAS WIND | | PALMWIND_UNIT1 | CAMERON | WIND-C | COASTAL | 2020 | 144.9 |
| 446 | PAPALOTE CREEK WIND | | PAP1_PAP1 | SAN PATRICIO | WIND-C | COASTAL | 2009 | 179.9 |
| 447 | PAPALOTE CREEK WIND II | | COTTON_PAP2 | SAN PATRICIO | WIND-C | COASTAL | 2010 | 200.1 |
| 448 | PENASCAL WIND 1 | | PENA_UNIT1 | KENEDY | WIND-C | COASTAL | 2009 | 160.8 |
| 449 | PENASCAL WIND 2 | | PENA_UNIT2 | KENEDY | WIND-C | COASTAL | 2009 | 141.6 |
| 450 | PENASCAL WIND 3 | | PENA3_UNIT3 | KENEDY | WIND-C | COASTAL | 2011 | 100.8 |
| 451 | PEYTON CREEK WIND | | PEY_UNIT1 | MATAGORDA | WIND-C | COASTAL | 2020 | 151.2 |
| 452 | SAN ROMAN WIND | | SANROMAN_WIND_1 | CAMERON | WIND-C | COASTAL | 2017 | 95.2 |
| 453 | STELLA WIND | | STELLA_UNIT1 | KENEDY | WIND-C | COASTAL | 2018 | 201.0 |
| 454 | HARBOR WIND | | DG_NUECE_6UNITS | NUECES | WIND-C | COASTAL | 2012 | 9.0 |
| 455 | BRISCOE WIND | | BRISCOE_WIND | BRISCOE | WIND-P | PANHANDLE | 2015 | 149.8 |
| 456 | CANADIAN BREAKS WIND | | CN_BRKS_UNIT_1 | OLDHAM | WIND-P | PANHANDLE | 2019 | 210.1 |
| 457 | COTTON PLAINS WIND | | COTPLNS_COTTONPL | FLOYD | WIND-P | PANHANDLE | 2017 | 50.4 |
| 458 | DOUG COLBECK'S CORNER (CONWAY) B | | GRANDVW1_COLB | CARSON | WIND-P | PANHANDLE | 2016 | 100.2 |
| 459 | DOUG COLBECK'S CORNER (CONWAY) A | | GRANDVW1_COLA | CARSON | WIND-P | PANHANDLE | 2016 | 100.2 |
| 460 | FALVEZ ASTRA WIND | | ASTRA_UNIT1 | RANDALL | WIND-P | PANHANDLE | 2017 | 163.2 |
| 461 | GRANDVIEW WIND 1 (CONWAY) GV1A | | GRANDVW1_GV1A | CARSON | WIND-P | PANHANDLE | 2014 | 107.4 |
| 462 | GRANDVIEW WIND 1 (CONWAY) GV1B | | GRANDVW1_GV1B | CARSON | WIND-P | PANHANDLE | 2014 | 103.8 |
| 463 | HEREFORD WIND G | | HRFDWIND_WIND_G | DEAF SMITH | WIND-P | PANHANDLE | 2015 | 99.9 |
| 464 | HEREFORD WIND V | | HRFDWIND_WIND_V | DEAF SMITH | WIND-P | PANHANDLE | 2015 | 100.0 |
| 465 | JUMBO ROAD WIND 1 | | HRFDWIND_JRDWIND1 | DEAF SMITH | WIND-P | PANHANDLE | 2015 | 146.2 |
| 466 | JUMBO ROAD WIND 2 | | HRFDWIND_JRDWIND2 | DEAF SMITH | WIND-P | PANHANDLE | 2015 | 153.6 |
| 467 | LONGHORN WIND NORTH U1 | | LHORN_N_UNIT1 | FLOYD | WIND-P | PANHANDLE | 2015 | 100.0 |
| 468 | LONGHORN WIND NORTH U2 | | LHORN_N_UNIT2 | FLOYD | WIND-P | PANHANDLE | 2015 | 100.0 |
| 469 | MARIAH DEL NORTE 1 | | MARIAH_NORTE1 | PARMER | WIND-P | PANHANDLE | 2017 | 115.2 |
| 470 | MARIAH DEL NORTE 2 | | MARIAH_NORTE2 | PARMER | WIND-P | PANHANDLE | 2017 | 115.2 |
| 471 | MCADOO WIND | | MWEC_G1 | DICKENS | WIND-P | PANHANDLE | 2008 | 150.0 |

| | UNIT NAME | GENERATION INTERCONNECTION PROJECT CODE | UNIT CODE | COUNTY | FUEL | CDR ZONE | START YEAR | CAPACITY (MW) |
|---|---|---|---|---|---|---|---|---|
| 472 | MIAMI WIND G1 | | MIAM1_G1 | GRAY | WIND-P | PANHANDLE | 2014 | 144.3 |
| 473 | MIAMI WIND G2 | | MIAM1_G2 | GRAY | WIND-P | PANHANDLE | 2014 | 144.3 |
| 474 | OLD SETTLER WIND | | COTPLNS_OLDSETLR | FLOYD | WIND-P | PANHANDLE | 2017 | 151.2 |
| 475 | PANHANDLE WIND 1 U1 | | PH1_UNIT1 | CARSON | WIND-P | PANHANDLE | 2014 | 109.2 |
| 476 | PANHANDLE WIND 1 U2 | | PH1_UNIT2 | CARSON | WIND-P | PANHANDLE | 2014 | 109.2 |
| 477 | PANHANDLE WIND 2 U1 | | PH2_UNIT1 | CARSON | WIND-P | PANHANDLE | 2014 | 94.2 |
| 478 | PANHANDLE WIND 2 U2 | | PH2_UNIT2 | CARSON | WIND-P | PANHANDLE | 2014 | 96.6 |
| 479 | ROUTE 66 WIND | | ROUTE_66_WIND1 | CARSON | WIND-P | PANHANDLE | 2015 | 150.0 |
| 480 | SALT FORK 1 WIND U1 | | SALTFORK_UNIT1 | DONLEY | WIND-P | PANHANDLE | 2017 | 64.0 |
| 481 | SALT FORK 1 WIND U2 | | SALTFORK_UNIT2 | DONLEY | WIND-P | PANHANDLE | 2017 | 110.0 |
| 482 | SOUTH PLAINS WIND 1 U1 | | SPLAIN1_WIND1 | FLOYD | WIND-P | PANHANDLE | 2015 | 102.0 |
| 483 | SOUTH PLAINS WIND 1 U2 | | SPLAIN1_WIND2 | FLOYD | WIND-P | PANHANDLE | 2015 | 98.0 |
| 484 | SOUTH PLAINS WIND 2 U1 | | SPLAIN2_WIND21 | FLOYD | WIND-P | PANHANDLE | 2016 | 148.5 |
| 485 | SOUTH PLAINS WIND 2 U2 | | SPLAIN2_WIND22 | FLOYD | WIND-P | PANHANDLE | 2016 | 151.8 |
| 486 | SPINNING SPUR WIND TWO A | | SSPURTWO_WIND_1 | OLDHAM | WIND-P | PANHANDLE | 2014 | 161.0 |
| 487 | SPINNING SPUR WIND TWO B | | SSPURTWO_SS3WIND2 | OLDHAM | WIND-P | PANHANDLE | 2015 | 98.0 |
| 488 | SPINNING SPUR WIND TWO C | | SSPURTWO_SS3WIND1 | OLDHAM | WIND-P | PANHANDLE | 2015 | 96.0 |
| 489 | WAKE WIND 1 | | WAKEWE_G1 | DICKENS | WIND-P | PANHANDLE | 2016 | 114.9 |
| 490 | WAKE WIND 2 | | WAKEWE_G2 | DICKENS | WIND-P | PANHANDLE | 2016 | 142.3 |
| 491 | WHIRLWIND ENERGY | | WEC_WECG1 | FLOYD | WIND-P | PANHANDLE | 2007 | 57.0 |
| 492 | WOLF FLATS WIND (WIND MGT) | | DG_TURL_UNIT1 | HALL | WIND-P | PANHANDLE | 2007 | 1.0 |
| 493 | ANACACHO WIND | | ANACACHO_ANA | KINNEY | WIND-O | SOUTH | 2012 | 99.8 |
| 494 | BARTON CHAPEL WIND | | BRTSW_BCW1 | JACK | WIND-O | NORTH | 2007 | 120.0 |
| 495 | BLUE SUMMIT WIND 1 A | 18INR0072 | BLSUMMIT_BLSMT1_5 | WILBARGER | WIND-O | WEST | 2013 | 8.8 |
| 496 | BLUE SUMMIT WIND 1 B | 18INR0072 | BLSUMMIT_BLSMT1_6 | WILBARGER | WIND-O | WEST | 2013 | 124.3 |
| 497 | BLUE SUMMIT WIND 2 A | | BLSUMMIT_UNIT2_25 | WILBARGER | WIND-O | WEST | 2020 | 89.7 |
| 498 | BLUE SUMMIT WIND 2 B | | BLSUMMIT_UNIT2_17 | WILBARGER | WIND-O | WEST | 2020 | 6.7 |
| 499 | BLUE SUMMIT WIND 3 A | | BLSUMIT3_UNIT_17 | WILBARGER | WIND-O | WEST | 2020 | 13.4 |
| 500 | BLUE SUMMIT WIND 3 B | | BLSUMIT3_UNIT_25 | WILBARGER | WIND-O | WEST | 2020 | 182.4 |
| 501 | BOBCAT BLUFF WIND | | BCATWIND_WIND_1 | ARCHER | WIND-O | WEST | 2020 | 162.0 |
| 502 | BUCKTHORN WIND 1 A | | BUCKTHRN_UNIT1 | ERATH | WIND-O | NORTH | 2017 | 44.9 |
| 503 | BUCKTHORN WIND 1 B | | BUCKTHRN_UNIT2 | ERATH | WIND-O | NORTH | 2017 | 55.7 |
| 504 | BUFFALO GAP WIND 1 | | BUFF_GAP_UNIT1 | TAYLOR | WIND-O | WEST | 2006 | 120.6 |
| 505 | BUFFALO GAP WIND 2_1 | | BUFF_GAP_UNIT2_1 | TAYLOR | WIND-O | WEST | 2007 | 115.5 |
| 506 | BUFFALO GAP WIND 2_2 | | BUFF_GAP_UNIT2_2 | TAYLOR | WIND-O | WEST | 2007 | 117.0 |
| 507 | BUFFALO GAP WIND 3 | | BUFF_GAP_UNIT3 | TAYLOR | WIND-O | WEST | 2008 | 170.2 |
| 508 | BULL CREEK WIND U1 | | BULLCRK_WND1 | BORDEN | WIND-O | WEST | 2009 | 88.0 |
| 509 | BULL CREEK WIND U2 | | BULLCRK_WND2 | BORDEN | WIND-O | WEST | 2009 | 90.0 |
| 510 | CABEZON WIND (RIO BRAVO I WIND) 1 A | | CABEZON_WIND1 | STARR | WIND-O | SOUTH | 2019 | 115.2 |
| 511 | CABEZON WIND (RIO BRAVO I WIND) 1 B | | CABEZON_WIND2 | STARR | WIND-O | SOUTH | 2019 | 122.4 |
| 512 | CALLAHAN WIND | | CALLAHAN_WND1 | CALLAHAN | WIND-O | WEST | 2004 | 114.0 |
| 513 | CAMP SPRINGS WIND 1 | | CSEC_CSECG1 | SCURRY | WIND-O | WEST | 2007 | 130.5 |
| 514 | CAMP SPRINGS WIND 2 | | CSEC_CSECG2 | SCURRY | WIND-O | WEST | 2007 | 120.0 |
| 515 | CAPRICORN RIDGE WIND 1 | 17INR0054 | CAPRIDGE_CR1 | STERLING | WIND-O | WEST | 2007 | 231.7 |
| 516 | CAPRICORN RIDGE WIND 2 | 17INR0054 | CAPRIDGE_CR2 | STERLING | WIND-O | WEST | 2007 | 149.5 |
| 517 | CAPRICORN RIDGE WIND 3 | 17INR0054 | CAPRIDGE_CR3 | STERLING | WIND-O | WEST | 2008 | 200.9 |
| 518 | CAPRICORN RIDGE WIND 4 | 17INR0061 | CAPRIDG4_CR4 | COKE | WIND-O | WEST | 2008 | 121.5 |
| 519 | CEDRO HILL WIND 1 | | CEDROHIL_CHW1 | WEBB | WIND-O | SOUTH | 2010 | 75.0 |
| 520 | CEDRO HILL WIND 2 | | CEDROHIL_CHW2 | WEBB | WIND-O | SOUTH | 2010 | 75.0 |
| 521 | CHAMPION WIND | | CHAMPION_UNIT1 | NOLAN | WIND-O | WEST | 2008 | 126.5 |
| 522 | DERMOTT WIND 1_1 | | DERMOTT_UNIT1 | SCURRY | WIND-O | WEST | 2017 | 126.5 |
| 523 | DERMOTT WIND 1_2 | | DERMOTT_UNIT2 | SCURRY | WIND-O | WEST | 2017 | 126.5 |
| 524 | DESERT SKY WIND 1 | 17INR0070 | INDNENR_INDNENR | PECOS | WIND-O | WEST | 2002 | 85.1 |
| 525 | DESERT SKY WIND 2 | 17INR0070 | INDNENR_INDNENR_2 | PECOS | WIND-O | WEST | 2002 | 85.1 |
| 526 | ELBOW CREEK WIND | | ELB_ELBCREEK | HOWARD | WIND-O | WEST | 2008 | 118.7 |
| 527 | ELECTRA WIND 1 | | DIGBY_UNIT1 | WILBARGER | WIND-O | WEST | 2017 | 98.9 |
| 528 | ELECTRA WIND 2 | | DIGBY_UNIT2 | WILBARGER | WIND-O | WEST | 2017 | 131.1 |
| 529 | FLAT TOP WIND I | | FTWIND_UNIT_1 | MILLS | WIND-O | NORTH | 2018 | 200.0 |
| 530 | FLUVANNA RENEWABLE 1 A | | FLUVANNA_UNIT1 | SCURRY | WIND-O | WEST | 2017 | 79.8 |
| 531 | FLUVANNA RENEWABLE 1 B | | FLUVANNA_UNIT2 | SCURRY | WIND-O | WEST | 2017 | 75.6 |
| 532 | FOARD CITY WIND 1 A | | FOARDCTY_UNIT1 | FOARD | WIND-O | WEST | 2019 | 186.5 |
| 533 | FOARD CITY WIND 1 B | | FOARDCTY_UNIT2 | FOARD | WIND-O | WEST | 2019 | 163.8 |
| 534 | FOREST CREEK WIND | | MCDLD_FCW1 | GLASSCOCK | WIND-O | WEST | 2007 | 124.2 |
| 535 | GOAT WIND | | GOAT_GOATWIND | STERLING | WIND-O | WEST | 2008 | 80.0 |
| 536 | GOAT WIND 2 | | GOAT_GOATWIN2 | STERLING | WIND-O | WEST | 2010 | 69.6 |
| 537 | GOLDTHWAITE WIND 1 | | GWEC_GWEC_G1 | MILLS | WIND-O | NORTH | 2014 | 148.6 |
| 538 | GOPHER CREEK WIND 1 | | GOPHER_UNIT1 | BORDEN | WIND-O | WEST | 2020 | 82.0 |
| 539 | GOPHER CREEK WIND 2 | | GOPHER_UNIT2 | BORDEN | WIND-O | WEST | 2020 | 76.0 |
| 540 | GREEN MOUNTAIN WIND (BRAZOS) U1 | 21INR0532 | BRAZ_WND_WND1 | SCURRY | WIND-O | WEST | 2003 | 99.0 |
| 541 | GREEN MOUNTAIN WIND (BRAZOS) U2 | 21INR0532 | BRAZ_WND_WND2 | SCURRY | WIND-O | WEST | 2003 | 61.0 |
| 542 | GREEN PASTURES WIND I | | GPASTURE_WIND_I | BAYLOR | WIND-O | WEST | 2015 | 150.0 |
| 543 | VERTIGO WIND (FORMERLY GREEN PASTURES WIND 2) | | VERTIGO_WIND_I | BAYLOR | WIND-O | WEST | 2015 | 150.0 |
| 544 | GUNSIGHT MOUNTAIN WIND | | GUNMTN_G1 | HOWARD | WIND-O | WEST | 2016 | 119.9 |
| 545 | HACKBERRY WIND | | HWF_HWFG1 | SHACKELFORD | WIND-O | WEST | 2008 | 163.5 |
| 546 | HICKMAN (SANTA RITA WIND) 1 | | HICKMAN_G1 | REAGAN | WIND-O | WEST | 2018 | 152.5 |
| 547 | HICKMAN (SANTA RITA WIND) 2 | | HICKMAN_G2 | REAGAN | WIND-O | WEST | 2018 | 147.5 |
| 548 | HIDALGO & STARR WIND 11 | | MIRASOLE_MIR11 | HIDALGO | WIND-O | SOUTH | 2016 | 52.0 |
| 549 | HIDALGO & STARR WIND 12 | | MIRASOLE_MIR12 | HIDALGO | WIND-O | SOUTH | 2016 | 98.0 |
| 550 | HIDALGO & STARR WIND 21 | | MIRASOLE_MIR21 | HIDALGO | WIND-O | SOUTH | 2016 | 100.0 |
| 551 | HORSE CREEK WIND 1 | | HORSECRK_UNIT1 | HASKELL | WIND-O | WEST | 2017 | 131.1 |
| 552 | HORSE CREEK WIND 2 | | HORSECRK_UNIT2 | HASKELL | WIND-O | WEST | 2017 | 98.9 |
| 553 | HORSE HOLLOW WIND 1 | 17INR0052 | H_HOLLOW_WND1 | TAYLOR | WIND-O | WEST | 2005 | 230.0 |
| 554 | HORSE HOLLOW WIND 2 | 17INR0052 | HHOLLOW2_WIND1 | TAYLOR | WIND-O | WEST | 2006 | 184.0 |
| 555 | HORSE HOLLOW WIND 3 | 17INR0052 | HHOLLOW3_WND_1 | TAYLOR | WIND-O | WEST | 2006 | 241.4 |
| 556 | HORSE HOLLOW WIND 4 | 17INR0052 | HHOLLOW4_WND1 | TAYLOR | WIND-O | WEST | 2006 | 115.0 |
| 557 | INADALE WIND 1 | | INDL_INADALE1 | NOLAN | WIND-O | WEST | 2008 | 95.0 |
| 558 | INADALE WIND 2 | | INDL_INADALE2 | NOLAN | WIND-O | WEST | 2008 | 102.0 |
| 559 | INDIAN MESA WIND | | INDNNWP_INDNNWP2 | PECOS | WIND-O | WEST | 2001 | 91.8 |
| 560 | JAVELINA I WIND 18 | | BORDAS_JAVEL18 | WEBB | WIND-O | SOUTH | 2015 | 19.7 |
| 561 | JAVELINA I WIND 20 | | BORDAS_JAVEL20 | WEBB | WIND-O | SOUTH | 2015 | 230.0 |
| 562 | JAVELINA II WIND 1 | | BORDAS2_JAVEL2_A | WEBB | WIND-O | SOUTH | 2017 | 96.0 |
| 563 | JAVELINA II WIND 2 | | BORDAS2_JAVEL2_B | WEBB | WIND-O | SOUTH | 2017 | 74.0 |
| 564 | JAVELINA II WIND 3 | | BORDAS2_JAVEL2_C | WEBB | WIND-O | SOUTH | 2017 | 30.0 |
| 565 | KEECHI WIND | | KEECHI_U1 | JACK | WIND-O | NORTH | 2015 | 110.0 |
| 566 | KING MOUNTAIN WIND (NE) | | KING_NE_KINGNE | UPTON | WIND-O | WEST | 2001 | 79.7 |
| 567 | KING MOUNTAIN WIND (NW) | | KING_NW_KINGNW | UPTON | WIND-O | WEST | 2001 | 79.7 |
| 568 | KING MOUNTAIN WIND (SE) | | KING_SE_KINGSE | UPTON | WIND-O | WEST | 2001 | 40.5 |
| 569 | KING MOUNTAIN WIND (SW) | | KING_SW_KINGSW | UPTON | WIND-O | WEST | 2001 | 79.7 |
| 570 | LANGFORD WIND POWER | | LGD_LANGFORD | TOM GREEN | WIND-O | WEST | 2009 | 160.0 |
| 571 | LOCKETT WIND FARM | | LOCKETT_UNIT1 | WILBARGER | WIND-O | WEST | 2019 | 183.7 |
| 572 | LOGANS GAP WIND I U1 | | LGW_UNIT1 | COMANCHE | WIND-O | NORTH | 2015 | 106.3 |
| 573 | LOGANS GAP WIND I U2 | | LGW_UNIT2 | COMANCHE | WIND-O | NORTH | 2015 | 103.8 |
| 574 | LONE STAR WIND 1 (MESQUITE) | | LNCRK_G83 | SHACKELFORD | WIND-O | WEST | 2006 | 194.0 |
| 575 | LONE STAR WIND 2 (POST OAK) U1 | | LNCRK2_G871 | SHACKELFORD | WIND-O | WEST | 2007 | 98.0 |
| 576 | LONE STAR WIND 2 (POST OAK) U2 | | LNCRK2_G872 | SHACKELFORD | WIND-O | WEST | 2007 | 100.0 |
| 577 | LORAINE WINDPARK I | | LONEWOLF_G1 | MITCHELL | WIND-O | WEST | 2010 | 48.0 |
| 578 | LORAINE WINDPARK II | | LONEWOLF_G2 | MITCHELL | WIND-O | WEST | 2010 | 51.0 |
| 579 | LORAINE WINDPARK III | | LONEWOLF_G3 | MITCHELL | WIND-O | WEST | 2011 | 25.5 |
| 580 | LORAINE WINDPARK IV | | LONEWOLF_G4 | MITCHELL | WIND-O | WEST | 2011 | 24.0 |
| 581 | LOS VIENTOS III WIND | | LV3_UNIT_1 | STARR | WIND-O | SOUTH | 2015 | 200.0 |
| 582 | LOS VIENTOS IV WIND | | LV4_UNIT_1 | STARR | WIND-O | SOUTH | 2016 | 200.0 |
| 583 | LOS VIENTOS V WIND | | LV5_UNIT_1 | STARR | WIND-O | SOUTH | 2016 | 110.0 |
| 584 | MESQUITE CREEK WIND 1 | | MESQCRK_WND1 | DAWSON | WIND-O | WEST | 2015 | 105.6 |
| 585 | MESQUITE CREEK WIND 2 | | MESQCRK_WND2 | DAWSON | WIND-O | WEST | 2015 | 105.6 |
| 586 | NIELS BOHR WIND A (BEARKAT WIND A) | | NBOHR_UNIT1 | GLASSCOCK | WIND-O | WEST | 2018 | 196.6 |
| 587 | NOTREES WIND 1 | | NWF_NWF1 | WINKLER | WIND-O | WEST | 2009 | 92.6 |
| 588 | NOTREES WIND 2 | | NWF_NWF2 | WINKLER | WIND-O | WEST | 2009 | 60.0 |
| 589 | OCOTILLO WIND | | OWF_OWF | HOWARD | WIND-O | WEST | 2008 | 58.8 |

| | UNIT NAME | GENERATION INTERCONNECTION PROJECT CODE | UNIT CODE | COUNTY | FUEL | CDR ZONE | START YEAR | CAPACITY (MW) |
|---|---|---|---|---|---|---|---|---|
| 590 | PANTHER CREEK WIND 1 | | PC_NORTH_PANTHER1 | HOWARD | WIND-O | WEST | 2008 | 142.5 |
| 591 | PANTHER CREEK WIND 2 | | PC_SOUTH_PANTHER2 | HOWARD | WIND-O | WEST | 2019 | 115.5 |
| 592 | PANTHER CREEK WIND 3 | 21INR0449 | PC_SOUTH_PANTHER3 | HOWARD | WIND-O | WEST | 2009 | 199.5 |
| 593 | PECOS WIND 1 (WOODWARD) | | WOODWRD1_WOODWRD1 | PECOS | WIND-O | WEST | 2001 | 92.0 |
| 594 | PECOS WIND 2 (WOODWARD) | | WOODWRD2_WOODWRD2 | PECOS | WIND-O | WEST | 2001 | 86.0 |
| 595 | PYRON WIND 1 | | PYR_PYRON1 | NOLAN | WIND-O | WEST | 2008 | 121.5 |
| 596 | PYRON WIND 2 | | PYR_PYRON2 | NOLAN | WIND-O | WEST | 2008 | 127.5 |
| 597 | RANCHERO WIND | | RANCHERO_UNIT1 | CROCKETT | WIND-O | WEST | 2020 | 150.0 |
| 598 | RANCHERO WIND | | RANCHERO_UNIT2 | CROCKETT | WIND-O | WEST | 2020 | 150.0 |
| 599 | RATTLESNAKE I WIND ENERGY CENTER G1 | | RSNAKE_G1 | GLASSCOCK | WIND-O | WEST | 2015 | 104.3 |
| 600 | RATTLESNAKE I WIND ENERGY CENTER G2 | | RSNAKE_G2 | GLASSCOCK | WIND-O | WEST | 2015 | 103.0 |
| 601 | RED CANYON WIND | | RDCANYON_RDCNY1 | BORDEN | WIND-O | WEST | 2006 | 89.6 |
| 602 | ROCK SPRINGS VAL VERDE WIND (FERMI) 1 | | FERMI_WIND1 | VAL VERDE | WIND-O | WEST | 2017 | 121.9 |
| 603 | ROCK SPRINGS VAL VERDE WIND (FERMI) 2 | | FERMI_WIND2 | VAL VERDE | WIND-O | WEST | 2017 | 27.4 |
| 604 | ROSCOE WIND | | TKWSW1_ROSCOE | NOLAN | WIND-O | WEST | 2008 | 114.0 |
| 605 | ROSCOE WIND 2A | | TKWSW1_ROSCOE2A | NOLAN | WIND-O | WEST | 2008 | 95.0 |
| 606 | RTS WIND | | RTS_U1 | MCCULLOCH | WIND-O | SOUTH | 2018 | 160.0 |
| 607 | SAND BLUFF WIND | 20INR0296 | MCDLD_SBW1 | GLASSCOCK | WIND-O | WEST | 2008 | 90.0 |
| 608 | SENDERO WIND ENERGY | | EXGNSND_WIND_1 | JIM HOGG | WIND-O | SOUTH | 2015 | 76.0 |
| 609 | SEYMOUR HILLS WIND (S_HILLS WIND) | | S_HILLS_UNIT1 | BAYLOR | WIND-O | WEST | 2019 | 30.2 |
| 610 | SENATE WIND | | SENATEWD_UNIT1 | JACK | WIND-O | NORTH | 2012 | 150.0 |
| 611 | SHANNON WIND | | SHANNONW_UNIT_1 | CLAY | WIND-O | WEST | 2015 | 204.1 |
| 612 | SHERBINO 2 WIND | 19INR0120 | KEO_SHRBINO2 | PECOS | WIND-O | WEST | 2011 | 132.0 |
| 613 | SILVER STAR WIND | 18INR0064 | FLTCK_SSI | ERATH | WIND-O | NORTH | 2008 | 52.8 |
| 614 | SNYDER WIND | | ENAS_ENA1 | SCURRY | WIND-O | WEST | 2007 | 63.0 |
| 615 | SOUTH TRENT WIND | | STWF_T1 | NOLAN | WIND-O | WEST | 2008 | 98.2 |
| 616 | STANTON WIND ENERGY | | SWEC_G1 | MARTIN | WIND-O | WEST | 2008 | 120.0 |
| 617 | STEPHENS RANCH WIND 1 | | SRWE1_UNIT1 | BORDEN | WIND-O | WEST | 2014 | 211.2 |
| 618 | STEPHENS RANCH WIND 2 | | SRWE1_SRWE2 | BORDEN | WIND-O | WEST | 2015 | 164.7 |
| 619 | SWEETWATER WIND 1 | 18INR0073 | SWEETWND_WND1 | NOLAN | WIND-O | WEST | 2003 | 42.5 |
| 620 | SWEETWATER WIND 2A | 17INR0068 | SWEETWN2_WND24 | NOLAN | WIND-O | WEST | 2006 | 16.8 |
| 621 | SWEETWATER WIND 2B | 17INR0068 | SWEETWN2_WND2 | NOLAN | WIND-O | WEST | 2004 | 110.8 |
| 622 | SWEETWATER WIND 3A | | SWEETWN3_WND3A | NOLAN | WIND-O | WEST | 2011 | 33.6 |
| 623 | SWEETWATER WIND 3B | | SWEETWN3_WND3B | NOLAN | WIND-O | WEST | 2011 | 118.6 |
| 624 | SWEETWATER WIND 4-5 | | SWEETWN5_WND5 | NOLAN | WIND-O | WEST | 2007 | 85.0 |
| 625 | SWEETWATER WIND 4-4B | | SWEETWN4_WND4B | NOLAN | WIND-O | WEST | 2007 | 112.0 |
| 626 | SWEETWATER WIND 4-4A | | SWEETWN4_WND4A | NOLAN | WIND-O | WEST | 2007 | 125.0 |
| 627 | TAHOKA WIND 1 | | TAHOKA_UNIT_1 | LYNN | WIND-O | WEST | 2019 | 150.0 |
| 628 | TAHOKA WIND 2 | | TAHOKA_UNIT_2 | LYNN | WIND-O | WEST | 2019 | 150.0 |
| 629 | TEXAS BIG SPRING WIND A | | SGMTN_SIGNALMT | HOWARD | WIND-O | WEST | 1999 | 27.7 |
| 630 | TEXAS BIG SPRING WIND B | | SGMTN_SIGNALM2 | HOWARD | WIND-O | WEST | 1999 | 6.6 |
| 631 | TORRECILLAS WIND 1 | | TORR_UNIT1_25 | WEBB | WIND-O | SOUTH | 2019 | 150.0 |
| 632 | TORRECILLAS WIND 2 | | TORR_UNIT2_23 | WEBB | WIND-O | SOUTH | 2019 | 23.0 |
| 633 | TORRECILLAS WIND 3 | | TORR_UNIT2_25 | WEBB | WIND-O | SOUTH | 2019 | 127.5 |
| 634 | TRENT WIND | 17INR0069 | TRENT_TRENT | NOLAN | WIND-O | WEST | 2001 | 150.0 |
| 635 | TRINITY HILLS WIND 1 | 20INR0019 | TRINITY_TH1_BUS1 | ARCHER | WIND-O | WEST | 2012 | 103.4 |
| 636 | TRINITY HILLS WIND 2 | 20INR0019 | TRINITY_TH1_BUS2 | ARCHER | WIND-O | WEST | 2012 | 94.6 |
| 637 | TURKEY TRACK WIND | | TTWEC_G1 | NOLAN | WIND-O | WEST | 2008 | 169.5 |
| 638 | TYLER BLUFF WIND | | TYLRWIND_UNIT1 | COOKE | WIND-O | NORTH | 2017 | 125.6 |
| 639 | WHITETAIL WIND | | EXGNWTL_WIND_1 | WEBB | WIND-O | SOUTH | 2012 | 92.3 |
| 640 | WINDTHORST 2 WIND | | WNDTHST2_UNIT1 | ARCHER | WIND-O | WEST | 2014 | 67.6 |
| 641 | WKN MOZART WIND | | MOZART_WIND_1 | KENT | WIND-O | WEST | 2012 | 30.0 |
| 642 | WILLOW SPRINGS WIND A | | SALVTION_UNIT1 | HASKELL | WIND-O | WEST | 2017 | 125.0 |
| 643 | WILLOW SPRINGS WIND B | | SALVTION_UNIT2 | HASKELL | WIND-O | WEST | 2017 | 125.0 |
| 644 | WILSON RANCH (INFINITY LIVE OAK WIND) | | WL_RANCH_UNIT1 | SCHLEICHER | WIND-O | WEST | 2020 | 199.5 |
| 645 | WOLF RIDGE WIND | 21INR0511 | WHTTAIL_WR1 | COOKE | WIND-O | NORTH | 2008 | 112.5 |
| 646 | TSTC WEST TEXAS WIND | | DG_ROSC2_1UNIT | NOLAN | WIND-O | WEST | 2008 | 2.0 |
| 647 | **Operational Capacity Total (Wind)** | | | | | | | **24,957.8** |
| 648 | | | | | | | | |
| 649 | Operational Wind Capacity Sub-total (Coastal Counties) | | WIND_OPERATIONAL_C | | | | | 3,586.5 |
| 650 | Wind Peak Average Capacity Percentage (Coastal) | | WIND_PEAK_PCT_C | % | | | | 61.0 |
| 651 | | | | | | | | |
| 652 | Operational Wind Capacity Sub-total (Panhandle Counties) | | WIND_OPERATIONAL_P | | | | | 4,408.7 |
| 653 | Wind Peak Average Capacity Percentage (Panhandle) | | WIND_PEAK_PCT_P | % | | | | 29.0 |
| 654 | | | | | | | | |
| 655 | Operational Wind Capacity Sub-total (Other Counties) | | WIND_OPERATIONAL_O | | | | | 16,962.6 |
| 656 | Wind Peak Average Capacity Percentage (Other) | | WIND_PEAK_PCT_O | % | | | | 19.0 |
| 657 | | | | | | | | |
| 658 | **Operational Resources (Solar)** | | | | | | | |
| 659 | ACACIA SOLAR | | ACACIA_UNIT_1 | PRESIDIO | SOLAR | WEST | 2012 | 10.0 |
| 660 | BHE SOLAR PEARL PROJECT (SIRIUS 2) | | SIRIUS_UNIT2 | PECOS | SOLAR | WEST | 2017 | 49.1 |
| 661 | BLUEBELL SOLAR (CAPRICORN RIDGE SOLAR) | | CAPRIDG4_BB_PV | STERLING | SOLAR | WEST | 2019 | 30.0 |
| 662 | BNB LAMESA SOLAR (PHASE I) | | LMESASLR_UNIT1 | DAWSON | SOLAR | WEST | 2018 | 101.6 |
| 663 | BNB LAMESA SOLAR (PHASE II) | | LMESASLR_IVORY | DAWSON | SOLAR | WEST | 2018 | 50.0 |
| 664 | CASTLE GAP SOLAR | | CASL_GAP_UNIT1 | UPTON | SOLAR | WEST | 2018 | 180.0 |
| 665 | FOWLER RANCH | | FWLR_SLR_UNIT1 | CRANE | SOLAR | WEST | 2020 | 150.0 |
| 666 | FS BARILLA SOLAR-PECOS | | HOVEY_UNIT1 | PECOS | SOLAR | WEST | 2015 | 22.0 |
| 667 | FS EAST PECOS SOLAR | | BOOTLEG_UNIT1 | PECOS | SOLAR | WEST | 2017 | 121.1 |
| 668 | GREASEWOOD SOLAR 1 | | GREASWOD_UNIT1 | PECOS | SOLAR | WEST | 2021 | 124.6 |
| 669 | GREASEWOOD SOLAR 2 | | GREASWOD_UNIT2 | PECOS | SOLAR | WEST | 2021 | 130.4 |
| 670 | HOLSTEIN SOLAR 1 | | HOLSTEIN_SOLAR1 | NOLAN | SOLAR | WEST | 2020 | 102.2 |
| 671 | HOLSTEIN SOLAR 2 | | HOLSTEIN_SOLAR2 | NOLAN | SOLAR | WEST | 2020 | 102.3 |
| 672 | KELLAM SOLAR | | KELAM_SL_UNIT1 | VAN ZANDT | SOLAR | NORTH | 2020 | 59.8 |
| 673 | LAPETUS SOLAR | | LAPETUS_UNIT_1 | ANDREWS | SOLAR | WEST | 2020 | 100.7 |
| 674 | OBERON SOLAR | | OBERON_UNIT_1 | ECTOR | SOLAR | WEST | 2020 | 180.0 |
| 675 | OCI ALAMO 1 SOLAR | | OCI_ALM1_UNIT1 | BEXAR | SOLAR | SOUTH | 2013 | 39.2 |
| 676 | OCI ALAMO 4 SOLAR-BRACKETVILLE | | ECLIPSE_UNIT1 | KINNEY | SOLAR | SOUTH | 2014 | 37.6 |
| 677 | OCI ALAMO 5 (DOWNIE RANCH) | | HELIOS_UNIT1 | UVALDE | SOLAR | SOUTH | 2015 | 100.0 |
| 678 | OCI ALAMO 6 (SIRIUS/WEST TEXAS) | | SIRIUS_UNIT1 | PECOS | SOLAR | WEST | 2017 | 110.2 |
| 679 | OCI ALAMO 7 (PAINT CREEK) | | SOLARA_UNIT1 | HASKELL | SOLAR | WEST | 2016 | 112.0 |
| 680 | PHOEBE SOLAR 1 | | PHOEBE_UNIT1 | WINKLER | SOLAR | WEST | 2019 | 125.1 |
| 681 | PHOEBE SOLAR 2 | | PHOEBE_UNIT2 | WINKLER | SOLAR | WEST | 2019 | 128.1 |
| 682 | PROSPERO SOLAR 1 | | PROSPERO_UNIT1 | ANDREWS | SOLAR | WEST | 2020 | 153.6 |
| 683 | PROSPERO SOLAR 2 | | PROSPERO_UNIT2 | ANDREWS | SOLAR | WEST | 2020 | 150.0 |
| 684 | QUEEN SOLAR PHASE I | | QUEEN_SL_SOLAR1 | UPTON | SOLAR | WEST | 2020 | 102.5 |
| 685 | QUEEN SOLAR PHASE I | | QUEEN_SL_SOLAR2 | UPTON | SOLAR | WEST | 2020 | 102.5 |
| 686 | QUEEN SOLAR PHASE II | | QUEEN_SL_SOLAR3 | USA | SOLAR | WEST | 2020 | 97.5 |
| 687 | QUEEN SOLAR PHASE II | | QUEEN_SL_SOLAR4 | USA | SOLAR | WEST | 2020 | 107.5 |
| 688 | RAMBLER SOLAR | | RAMBLER_UNIT1 | TOM GREEN | SOLAR | WEST | 2020 | 200.0 |
| 689 | RE ROSEROCK SOLAR 1 | | REROCK_UNIT1 | PECOS | SOLAR | WEST | 2016 | 78.8 |
| 690 | RE ROSEROCK SOLAR 2 | | REROCK_UNIT2 | PECOS | SOLAR | WEST | 2016 | 78.8 |
| 691 | RIGGINS (SE BUCKTHORN WESTEX SOLAR) | | RIGGINS_UNIT1 | PECOS | SOLAR | WEST | 2018 | 150.0 |
| 692 | RIPPEY SOLAR | | RIPPEY_UNIT1 | COOKE | SOLAR | NORTH | 2020 | 59.8 |
| 693 | SOLAIREHOLMAN 1 | | LASSO_UNIT1 | BREWSTER | SOLAR | WEST | 2018 | 50.0 |
| 694 | SP-TX-12-PHASE B | | SPTX12B_UNIT1 | UPTON | SOLAR | WEST | 2017 | 157.5 |
| 695 | WAYMARK SOLAR | | WAYMARK_UNIT1 | UPTON | SOLAR | WEST | 2018 | 182.0 |
| 696 | WEBBERVILLE SOLAR | | WEBBER_S_WSP1 | TRAVIS | SOLAR | SOUTH | 2011 | 26.7 |
| 697 | WEST OF PECOS SOLAR | | W_PECOS_UNIT1 | REEVES | SOLAR | WEST | 2019 | 100.0 |
| 698 | ALEXIS SOLAR | | DG_ALEXIS_ALEXIS | BROOKS | SOLAR | SOUTH | 2019 | 10.0 |
| 699 | BECK 1 | | DG_CECSOLAR_DG_BECK1 | BEXAR | SOLAR | SOUTH | 2016 | 1.0 |
| 700 | BLUE WING 1 SOLAR | | DG_BROOK_1UNIT | BEXAR | SOLAR | SOUTH | 2010 | 7.6 |
| 701 | BLUE WING 2 SOLAR | | DG_ELMEN_1UNIT | BEXAR | SOLAR | SOUTH | 2010 | 7.3 |
| 702 | BOVINE SOLAR LLC | | DG_BOVINE_BOVINE | AUSTIN | SOLAR | SOUTH | 2018 | 5.0 |
| 703 | BOVINE SOLAR LLC | | DG_BOVINE2_BOVINE2 | AUSTIN | SOLAR | SOUTH | 2018 | 5.0 |
| 704 | BRONSON SOLAR I | | DG_BRNSN_BRNSN | FORT BEND | SOLAR | HOUSTON | 2018 | 5.0 |
| 705 | BRONSON SOLAR II | | DG_BRNSN2_BRNSN2 | FORT BEND | SOLAR | HOUSTON | 2018 | 5.0 |
| 706 | CASCADE SOLAR I | | DG_CASCADE_CASCADE | WHARTON | SOLAR | SOUTH | 2018 | 5.0 |
| 707 | CASCADE SOLAR II | | DG_CASCADE2_CASCADE2 | WHARTON | SOLAR | SOUTH | 2018 | 5.0 |

| | UNIT NAME | GENERATION INTERCONNECTION PROJECT CODE | UNIT CODE | COUNTY | FUEL | CDR ZONE | START YEAR | CAPACITY (MW) |
|---|---|---|---|---|---|---|---|---|
| 708 | CATAN SOLAR | | DG_CS10_CATAN | KARNES | SOLAR | SOUTH | 2020 | 10.0 |
| 709 | CHISUM SOLAR | | DG_CHISUM_CHISUM | LAMAR | SOLAR | NORTH | 2018 | 10.0 |
| 710 | COMMERCE_SOLAR | | DG_ X443PV1_SWRI_PV1 | BEXAR | SOLAR | SOUTH | 2019 | 5.0 |
| 711 | EDDY SOLAR II | | DG_EDDYII_EDDYII | MCLENNAN | SOLAR | NORTH | 2018 | 10.0 |
| 712 | FIFTH GENERATION SOLAR 1 | | DG_FIFTHGS1_FGSOLAR1 | TRAVIS | SOLAR | SOUTH | 2016 | 1.6 |
| 713 | GRIFFIN SOLAR | | DG_GRIFFIN_GRIFFIN | MCLENNAN | SOLAR | NORTH | 2019 | 5.0 |
| 714 | HIGHWAY 56 | | DG_HWY56_HWY56 | GRAYSON | SOLAR | NORTH | 2017 | 5.3 |
| 715 | HM SEALY SOLAR 1 | | DG_SEALY_1UNIT | AUSTIN | SOLAR | SOUTH | 2015 | 1.6 |
| 716 | LAMPWICK SOLAR | | DG_LAMPWICK_LAMPWICK | MENARD | SOLAR | WEST | 2019 | 7.5 |
| 717 | LEON | | DG_LEON_LEON | HUNT | SOLAR | NORTH | 2017 | 10.0 |
| 718 | MARLIN | | DG_MARLIN_MARLIN | FALLS | SOLAR | NORTH | 2017 | 5.3 |
| 719 | MARS SOLAR (DG) | | DG_MARS_MARS | WEBB | SOLAR | SOUTH | 2019 | 10.0 |
| 720 | NORTH GAINESVILLE | | DG_NGNSVL_NGAINESV | COOKE | SOLAR | NORTH | 2017 | 5.2 |
| 721 | OCI ALAMO 2 SOLAR-ST. HEDWIG | | DG_STHWG_UNIT1 | BEXAR | SOLAR | SOUTH | 2014 | 4.4 |
| 722 | OCI ALAMO 3-WALZEM SOLAR | | DG_WALZM_UNIT1 | BEXAR | SOLAR | SOUTH | 2014 | 5.5 |
| 723 | POWERFIN KINGSBERY | | DG_PFK_PFKPV | TRAVIS | SOLAR | SOUTH | 2017 | 2.6 |
| 724 | RENEWABLE ENERGY ALTERNATIVES-CCS1 | | DG_COSERVSS_CSS1 | DENTON | SOLAR | NORTH | 2015 | 2.0 |
| 725 | STERLING | | DG_STRLING_STRLING | HUNT | SOLAR | NORTH | 2018 | 10.0 |
| 726 | SUNEDISON RABEL ROAD SOLAR | | DG_VALL1_1UNIT | BEXAR | SOLAR | SOUTH | 2012 | 9.9 |
| 727 | SUNEDISON VALLEY ROAD SOLAR | | DG_VALL2_1UNIT | BEXAR | SOLAR | SOUTH | 2012 | 9.9 |
| 728 | SUNEDISON CPS3 SOMERSET 1 SOLAR | | DG_SOME1_1UNIT | BEXAR | SOLAR | SOUTH | 2012 | 5.6 |
| 729 | SUNEDISON SOMERSET 2 SOLAR | | DG_SOME2_1UNIT | BEXAR | SOLAR | SOUTH | 2012 | 5.0 |
| 730 | WALNUT SPRINGS | | DG_WLNTSPRG_1UNIT | BOSQUE | SOLAR | NORTH | 2016 | 10.0 |
| 731 | WEST MOORE II | | DG_WMOOREII_WMOOREII | GRAYSON | SOLAR | NORTH | 2018 | 5.0 |
| 732 | WHITESBORO | | DG_WBORO_WHTSBORO | GRAYSON | SOLAR | NORTH | 2017 | 5.0 |
| 733 | WHITESBORO II | | DG_WBOROII_WHBOROII | GRAYSON | SOLAR | NORTH | 2017 | 5.0 |
| 734 | WHITEWRIGHT | | DG_WHTRT_WHTRGHT | FANNIN | SOLAR | NORTH | 2017 | 10.0 |
| 735 | WHITNEY SOLAR | | DG_WHITNEY_SOLAR1 | BOSQUE | SOLAR | NORTH | 2017 | 10.0 |
| 736 | YELLOW JACKET SOLAR | | DG_YLWJACKET_YLWJACKET | BOSQUE | SOLAR | NORTH | 2018 | 5.0 |
| 737 | **Operational Capacity Total (Solar)** | | | | | | | **4,210.5** |
| 738 | Solar Peak Average Capacity Percentage | | SOLAR_PEAK_PCT | % | | | | 80.0 |
| 739 | | | | | | | | |
| 740 | **Operational Resources (Storage)** | | | | | | | |
| 741 | BLUE SUMMIT BATTERY | | BLSUMMIT_BATTERY | WILBARGER | STORAGE | WEST | 2017 | 30.0 |
| 742 | BRP ALVIN (DGR) | | BRPALVIN_UNIT1 | BRAZORIA | STORAGE | COASTAL | 2020 | 9.9 |
| 743 | BRP ANGELTON (DGR) | | BRPANGLE_UNIT1 | BRAZORIA | STORAGE | COASTAL | 2020 | 9.9 |
| 744 | BRP BRAZORIA (DGR) | | BRP_BRAZ_UNIT1 | BRAZORIA | STORAGE | COASTAL | 2020 | 9.9 |
| 745 | BRP HEIGHTS (DGR) | | BRHEIGHT_UNIT1 | GALVESTON | STORAGE | HOUSTON | 2020 | 9.9 |
| 746 | BRP MAGNOLIA (DGR) | | BRPMAGNO_UNIT1 | GALVESTON | STORAGE | HOUSTON | 2020 | 9.9 |
| 747 | BRP ODESSA SW (DGR) | | BRPODESA_UNIT1 | ECTOR | STORAGE | WEST | 2020 | 9.9 |
| 748 | CASTLE GAP BATTERY | | CASL_GAP_BATTERY1 | UPTON | STORAGE | WEST | 2019 | 9.9 |
| 749 | COMMERCE ST ESS (DGR) | | X443ESS1_SWRI | BEXAR | STORAGE | SOUTH | 2020 | 10.0 |
| 750 | FLAT TOP BATTERY (DGR) | | FLTBES_BESS1 | REEVES | STORAGE | WEST | 2020 | 9.9 |
| 751 | INADALE ESS | | INDL_ESS | NOLAN | STORAGE | WEST | 2018 | 9.9 |
| 752 | JOHNSON CITY BESS (DGR) | | JC_BAT_UNIT_1 | BLANCO | STORAGE | SOUTH | 2020 | 2.3 |
| 753 | NOTREES BATTERY FACILITY | | NWF_NBS | WINKLER | STORAGE | WEST | 2013 | 33.7 |
| 754 | OCI ALAMO 1 | | OCI_ALM1_ASTRO1 | BEXAR | STORAGE | SOUTH | 2016 | 1.0 |
| 755 | PORT LAVACA BATTERY (DGR) | | PTLBES_BESS1 | CALHOUN | STORAGE | COASTAL | 2020 | 9.9 |
| 756 | PROSPECT STORAGE (DGR) | | WCOLLDG_BSS_U1 | BRAZORIA | STORAGE | COASTAL | 2020 | 9.9 |
| 757 | PYRON ESS | | PYR_ESS | SCURRY | STORAGE | WEST | 2018 | 9.9 |
| 758 | RABBIT HILL ENERGY STORAGE PROJECT (DGR) | | RHESS2_ESS_1 | WILLIAMSON | STORAGE | SOUTH | 2020 | 9.9 |
| 759 | TOS BATTERY STORAGE (DGR) | | TOSBATT_UNIT1 | MIDLAND | STORAGE | WEST | 2017 | 2.0 |
| 760 | WORSHAM BATTERY (DGR) | | WRSBES_BESS1 | REEVES | STORAGE | WEST | 2020 | 9.9 |
| 761 | KINGSBERY ENERGY STORAGE SYSTEM | | DG_KB_ESS_KB_ESS | TRAVIS | STORAGE | SOUTH | 2017 | 1.5 |
| 762 | MU ENERGY STORAGE SYSTEM | | DG_MU_ESS_MU_ESS | TRAVIS | STORAGE | SOUTH | 2018 | 1.5 |
| 763 | YOUNICOS FACILITY | | DG_YOUNICOS_YINC1_1 | TRAVIS | STORAGE | SOUTH | 2015 | 2.0 |
| 764 | **Operational Capacity Total (Storage)** | | | | | | | **222.6** |
| 765 | Storage Peak Average Capacity Percentage | | STORAGE_PEAK_PCT | % | | | | 0.0 |
| 766 | | | | | | | | |
| 767 | Reliability Must-Run (RMR) Capacity | | RMR_CAP_CONT | | GAS | | | 0 |
| 768 | | | | | | | | |
| 769 | Capacity Pending Retirement | | PENDRETIRE_CAP | | | | | 0 |
| 770 | | | | | | | | |
| 771 | **Non-Synchronous Tie Resources** | | | | | | | |
| 772 | EAST TIE | | DC_E | FANNIN | OTHER | NORTH | | 600.0 |
| 773 | NORTH TIE | | DC_N | WILBARGER | OTHER | WEST | | 220.0 |
| 774 | LAREDO VFT TIE | | DC_L | WEBB | OTHER | SOUTH | | 100.0 |
| 775 | SHARYLAND RAILROAD TIE | | DC_R | HIDALGO | OTHER | SOUTH | | 300.0 |
| 776 | **Non-Synchronous Ties Total** | | | | | | | **1,220.0** |
| 777 | Non-Synchronous Ties Peak Average Capacity Percentage | | DCTIE_PEAK_PCT | % | | | | 69.67 |
| 778 | | | | | | | | |
| 779 | **Planned Thermal Resources with Executed SGIA, Air Permit, GHG Permit and Proof of Adequate Water Supplies** | | | | | | | |
| 780 | AIR PRODUCTS GCA | 21INR0012 | | GALVESTON | GAS-ST | HOUSTON | 2022 | - |
| 781 | BRANDON (LP&L) (DGR) | 21INR0201 | | LUBBOCK | GAS-GT | PANHANDLE | 2021 | 21.0 |
| 782 | CHAMON 2 | 19INR0056 | | HARRIS | GAS-GT | HOUSTON | 2021 | - |
| 783 | MIRAGE | 17INR0022 | | HARRIS | GAS-GT | HOUSTON | 2021 | - |
| 784 | OLD BLOOMINGTON ROAD | 19INR0057 | | VICTORIA | GAS-GT | SOUTH | 2021 | - |
| 785 | PROENERGY SOUTH 1 (PES1) | 20INR0206 | | HARRIS | GAS-GT | HOUSTON | 2021 | 306.0 |
| 786 | R MASSENGALE (LP&L) | 21INR0202 | | LUBBOCK | GAS-CC | PANHANDLE | 2021 | 58.0 |
| 787 | TOPAZ POWER PLANT | 20INR0231 | | GALVESTON | GAS-GT | HOUSTON | 2021 | 510.0 |
| 788 | TY COOKE (LP&L) | 21INR0506 | | LUBBOCK | GAS-GT | PANHANDLE | 2021 | - |
| 789 | **Planned Capacity Total (Nuclear, Coal, Gas, Biomass)** | | | | | | | **895.0** |
| 790 | | | | | | | | |
| 791 | **Planned Wind Resources with Executed SGIA** | | | | | | | |
| 792 | CHALUPA WIND | 20INR0042 | | CAMERON | WIND-C | COASTAL | 2021 | 174.0 |
| 793 | CRANEL WIND | 19INR0112 | | REFUGIO | WIND-C | COASTAL | 2020 | 220.0 |
| 794 | EAST RAYMOND WIND | 18INR0059 | | WILLACY | WIND-C | COASTAL | 2021 | 201.6 |
| 795 | EL ALGODON ALTO W | 15INR0034 | | SAN PATRICIO | WIND-C | COASTAL | 2021 | - |
| 796 | EL SUAZ RANCH | 20INR0097 | | WILLACY | WIND-C | COASTAL | 2022 | - |
| 797 | ESPIRITU WIND | 17INR0031 | | CAMERON | WIND-C | COASTAL | 2021 | 25.2 |
| 798 | LAS MAJADAS WIND | 17INR0035 | | WILLACY | WIND-C | COASTAL | 2021 | 272.6 |
| 799 | MONTE ALTO I | 19INR0022 | | WILLACY | WIND-C | COASTAL | 2022 | - |
| 800 | SHAFFER (PATRIOT WIND/PETRONILLA) | 11INR0062 | | NUECES | WIND-C | COASTAL | 2020 | 226.0 |
| 801 | WEST RAYMOND (EL TRUENO) WIND | 20INR0088 | | WILLACY | WIND-C | COASTAL | 2021 | 239.8 |
| 802 | CAROL WIND | 20INR0217 | | POTTER | WIND-P | PANHANDLE | 2022 | - |
| 803 | HART WIND | 16INR0033 | | CASTRO | WIND-P | PANHANDLE | 2022 | - |
| 804 | AJAX WIND | 20INR0142 | | WILBARGER | WIND-O | WEST | 2021 | - |
| 805 | ANCHOR WIND | 21INR0387 | | EASTLAND | WIND-O | NORTH | 2021 | - |
| 806 | APOGEE WIND | 21INR0467 | | HASKELL | WIND-O | WEST | 2021 | - |
| 807 | AQUILLA LAKE 2 WIND | 20INR0256 | | HILL | WIND-O | NORTH | 2021 | - |
| 808 | AQUILLA LAKE WIND | 19INR0145 | | BROWN | WIND-O | NORTH | 2021 | - |
| 809 | AVIATOR WIND | 19INR0156 | | COKE | WIND-O | WEST | 2020 | 525.0 |
| 810 | BAIRD NORTH II WIND | 21INR0498 | | CALLAHAN | WIND-O | WEST | 2021 | - |
| 811 | BAIRD NORTH WIND | 20INR0083 | | CALLAHAN | WIND-O | WEST | 2021 | - |
| 812 | BARROW RANCH (JUMBO HILL WIND) | 18INR0038 | | ANDREWS | WIND-O | WEST | 2021 | 160.0 |
| 813 | BLACKJACK CREEK WIND | 20INR0068 | | BEE | WIND-O | SOUTH | 2021 | - |
| 814 | CACTUS FLATS WIND | 16INR0086 | | CONCHO | WIND-O | WEST | 2021 | 148.4 |
| 815 | CANYON WIND | 18INR0030 | | SCURRY | WIND-O | WEST | 2022 | - |
| 816 | COYOTE WIND | 17INR0027b | | SCURRY | WIND-O | WEST | 2021 | 242.6 |
| 817 | EDMONDSON RANCH WIND | 18INR0043 | | GLASSCOCK | WIND-O | WEST | 2022 | - |
| 818 | FOXTROT WIND | 20INR0129 | | KARNES | WIND-O | SOUTH | 2022 | - |
| 819 | GRIFFIN TRAIL WIND | 20INR0052 | | KNOX | WIND-O | WEST | 2021 | 225.6 |
| 820 | HARALD (BEARKAT WIND B) | 15INR0064b | | GLASSCOCK | WIND-O | WEST | 2021 | 162.1 |
| 821 | HIDALGO II WIND | 19INR0053 | | HIDALGO | WIND-O | SOUTH | 2021 | 51.0 |
| 822 | HIGH LONESOME W | 19INR0038 | | CROCKETT | WIND-O | WEST | 2021 | 449.5 |
| 823 | HIGH LONESOME WIND PHASE II | 20INR0262 | | CROCKETT | WIND-O | WEST | 2021 | 50.6 |
| 824 | HUTT WIND | 21INR0005 | | MIDLAND | WIND-O | WEST | 2021 | - |
| 825 | KONTIKI 1 WIND (ERIK) | 19INR0099a | | GLASSCOCK | WIND-O | WEST | 2023 | - |

| | UNIT NAME | GENERATION INTERCONNECTION PROJECT CODE | UNIT CODE | COUNTY | FUEL | CDR ZONE | START YEAR | CAPACITY (MW) |
|---|---|---|---|---|---|---|---|---|
| 826 | KONTIKI 2 WIND (ERNEST) | 19INR0099b | | GLASSCOCK | WIND-O | WEST | 2023 | - |
| 827 | LORAINE WINDPARK PHASE III | 18INR0068 | | MITCHELL | WIND-O | WEST | 2022 | - |
| 828 | MARYNEAL WINDPOWER | 18INR0031 | | NOLAN | WIND-O | WEST | 2021 | 182.4 |
| 829 | MAVERICK CREEK I | 20INR0045 | | CONCHO | WIND-O | WEST | 2021 | 373.0 |
| 830 | MAVERICK CREEK II | 20INR0046 | | CONCHO | WIND-O | WEST | 2021 | 119.0 |
| 831 | MESTENO WIND | 16INR0081 | | STARR | WIND-O | SOUTH | 2021 | 201.6 |
| 832 | MONARCH CREEK WIND | 21INR0263 | | THROCKMORTON | WIND-O | WEST | 2021 | - |
| 833 | OVEJA WIND | 18INR0033 | | IRION | WIND-O | WEST | 2021 | 300.0 |
| 834 | PRAIRIE HILL WIND | 19INR0100 | | MCLENNAN | WIND-O | NORTH | 2021 | 300.0 |
| 835 | PRIDDY WIND | 16INR0085 | | MILLS | WIND-O | NORTH | 2021 | - |
| 836 | RELOJ DEL SOL WIND | 17INR0025 | | ZAPATA | WIND-O | SOUTH | 2021 | 209.4 |
| 837 | ROADRUNNER CROSSING WIND 1 | 19INR0117 | | EASTLAND | WIND-O | NORTH | 2021 | - |
| 838 | RTS 2 WIND (HEART OF TEXAS WIND) | 18INR0016 | | MCCULLOCH | WIND-O | SOUTH | 2020 | 179.9 |
| 839 | SAGE DRAW WIND | 19INR0163 | | LYNN | WIND-O | WEST | 2020 | 338.0 |
| 840 | TG EAST WIND | 19INR0052 | | KNOX | WIND-O | WEST | 2021 | - |
| 841 | VENADO WIND | 16INR0111 | | STARR | WIND-O | SOUTH | 2021 | 201.6 |
| 842 | VERA WIND | 19INR0051 | | KNOX | WIND-O | WEST | 2021 | 208.8 |
| 843 | VERA WIND V110 | 20INR0305 | | KNOX | WIND-O | WEST | 2021 | 34.0 |
| 844 | VORTEX WIND | 20INR0120 | | THROCKMORTON | WIND-O | WEST | 2021 | - |
| 845 | WHITE MESA WIND | 19INR0128 | | CROCKETT | WIND-O | WEST | 2021 | - |
| 846 | WHITE MESA 2 WIND | 21INR0521 | | COKE | WIND-O | WEST | 2021 | - |
| 847 | WHITEHORSE WIND | 19INR0080 | | FISHER | WIND-O | WEST | 2020 | 418.9 |
| 848 | WILDWIND | 20INR0033 | | COOKE | WIND-O | NORTH | 2021 | 180.1 |
| 849 | WKN AMADEUS WIND | 14INR0009 | | FISHER | WIND-O | WEST | 2021 | 250.1 |
| 850 | **Planned Capacity Total (Wind)** | | | | | | | **6,870.8** |
| 851 | | | | | | | | |
| 852 | Planned Wind Capacity Sub-total (Coastal Counties) | | WIND_PLANNED_C | | | | | 1,359.2 |
| 853 | Wind Peak Average Capacity Percentage (Coastal) | | WIND_PL_PEAK_PCT_C | % | | | | 61.0 |
| 854 | | | | | | | | |
| 855 | Planned Wind Capacity Sub-total (Panhandle Counties) | | WIND_PLANNED_P | | | | | - |
| 856 | Wind Peak Average Capacity Percentage (Panhandle) | | WIND_PL_PEAK_PCT_P | % | | | | 29.0 |
| 857 | | | | | | | | |
| 858 | Planned Wind Capacity Sub-total (Other counties) | | WIND_PLANNED_O | | | | | 5,511.6 |
| 859 | Wind Peak Average Capacity Percentage (Other) | | WIND_PL_PEAK_PCT_O | % | | | | 19.0 |
| 860 | | | | | | | | |
| 861 | **Planned Solar Resources with Executed SGIA** | | | | | | | |
| 862 | 7V SOLAR | 21INR0351 | | FAYETTE | SOLAR | SOUTH | 2023 | - |
| 863 | ANSON SOLAR | 19INR0081 | | JONES | SOLAR | WEST | 2021 | 201.5 |
| 864 | ARAGORN SOLAR | 19INR0088 | | CULBERSON | SOLAR | WEST | 2021 | 187.2 |
| 865 | ARMADILLO SOLAR | 21INR0421 | | NAVARRO | SOLAR | NORTH | 2022 | - |
| 866 | AZURE SKY SOLAR | 21INR0477 | | HASKELL | SOLAR | WEST | 2021 | 228.4 |
| 867 | BIG STAR SOLAR | 21INR0413 | | BASTROP | SOLAR | SOUTH | 2022 | - |
| 868 | BLUE JAY SOLAR | 19INR0085 | | GRIMES | SOLAR | NORTH | 2021 | - |
| 869 | BLUEBELL SOLAR II | 20INR0204 | | STERLING | SOLAR | WEST | 2021 | 115.0 |
| 870 | BRAVEPOST SOLAR | 20INR0053 | | TOM GREEN | SOLAR | WEST | 2022 | - |
| 871 | BRIGHT ARROW SOLAR | 22INR0242 | | HOPKINS | SOLAR | NORTH | 2022 | - |
| 872 | BRIGHTSIDE SOLAR | 18INR0060 | | BEE | SOLAR | SOUTH | 2021 | - |
| 873 | CAROL SOLAR | 21INR0274 | | POTTER | SOLAR | PANHANDLE | 2022 | - |
| 874 | CASTRO SOLAR | 20INR0050 | | CASTRO | SOLAR | PANHANDLE | 2022 | - |
| 875 | CONCHO VALLEY SOLAR | 21INR0384 | | TOM GREEN | SOLAR | WEST | 2022 | - |
| 876 | CONIGLIO SOLAR | 20INR0037 | | FANNIN | SOLAR | NORTH | 2021 | 125.7 |
| 877 | CORAZON SOLAR PHASE I | 15INR0044 | | WEBB | SOLAR | SOUTH | 2021 | 202.6 |
| 878 | CORAZON SOLAR PHASE II | 22INR0257 | | WEBB | SOLAR | SOUTH | 2022 | - |
| 879 | COTTONWOOD BAYOU | 19INR0134 | | BRAZORIA | SOLAR | COASTAL | 2022 | - |
| 880 | CROWDED STAR SOLAR | 20INR0241 | | JONES | SOLAR | WEST | 2023 | - |
| 881 | CROWDED STAR SOLAR II | 22INR0274 | | JONES | SOLAR | WEST | 2023 | - |
| 882 | CUTLASS SOLAR | 19INR0131 | | FORT BEND | SOLAR | HOUSTON | 2022 | - |
| 883 | DANCIGER SOLAR | 20INR0098 | | BRAZORIA | SOLAR | COASTAL | 2022 | - |
| 884 | DANISH FIELDS SOLAR I | 20INR0069 | | WHARTON | SOLAR | SOUTH | 2022 | - |
| 885 | DANISH FIELDS SOLAR II | 21INR0016 | | WHARTON | SOLAR | SOUTH | 2022 | - |
| 886 | DANISH FIELDS SOLAR III | 21INR0017 | | WHARTON | SOLAR | SOUTH | 2022 | - |
| 887 | DAWN SOLAR | 20INR0255 | | DEAF SMITH | SOLAR | PANHANDLE | 2021 | - |
| 888 | SAMSON SOLAR 1 | 21INR0221 | | LAMAR | SOLAR | NORTH | 2021 | - |
| 889 | DELILAH SOLAR 1 | 22INR0202 | | LAMAR | SOLAR | NORTH | 2022 | - |
| 890 | SAMSON SOLAR 2 | 21INR0490 | | LAMAR | SOLAR | NORTH | 2023 | - |
| 891 | SAMSON SOLAR 3 | 21INR0491 | | LAMAR | SOLAR | NORTH | 2021 | - |
| 892 | DELILAH SOLAR 2 | 22INR0203 | | LAMAR | SOLAR | NORTH | 2023 | - |
| 893 | DELILAH SOLAR 3 | 23INR0042 | | LAMAR | SOLAR | NORTH | 2023 | - |
| 894 | DELILAH SOLAR 4 | 23INR0060 | | LAMAR | SOLAR | NORTH | 2023 | - |
| 895 | ELARA SOLAR | 21INR0276 | | FRIO | SOLAR | SOUTH | 2021 | - |
| 896 | EMERALD GROVE SOLAR (PECOS SOLAR POWER I) | 15INR0059 | | PECOS | SOLAR | WEST | 2021 | - |
| 897 | EQUINOX SOLAR 1 | 21INR0226 | | STARR | SOLAR | SOUTH | 2023 | - |
| 898 | EUNICE SOLAR | 20INR0219 | | ANDREWS | SOLAR | WEST | 2021 | 426.7 |
| 899 | FIGHTING JAYS SOLAR | 21INR0278 | | FORT BEND | SOLAR | HOUSTON | 2022 | - |
| 900 | FORT BEND SOLAR | 18INR0053 | | FORT BEND | SOLAR | HOUSTON | 2021 | - |
| 901 | FRYE SOLAR | 20INR0080 | | SWISHER | SOLAR | PANHANDLE | 2022 | - |
| 902 | GALLOWAY 1 SOLAR | 19INR0121 | | CONCHO | SOLAR | WEST | 2021 | - |
| 903 | GALLOWAY 2 SOLAR | 21INR0431 | | CONCHO | SOLAR | WEST | 2022 | - |
| 904 | GRANDSLAM SOLAR | 21INR0391 | | ATASCOSA | SOLAR | SOUTH | 2021 | - |
| 905 | GREEN HOLLY SOLAR | 21INR0021 | | DAWSON | SOLAR | WEST | 2023 | - |
| 906 | HOPKINS SOLAR | 20INR0210 | | HOPKINS | SOLAR | NORTH | 2022 | - |
| 907 | HORIZON SOLAR | 21INR0261 | | FRIO | SOLAR | SOUTH | 2022 | - |
| 908 | HOVEY (BARILLA SOLAR 1B) | 12INR0059b | | PECOS | SOLAR | WEST | 2020 | 7.4 |
| 909 | IMPACT SOLAR | 19INR0151 | | LAMAR | SOLAR | NORTH | 2021 | 198.6 |
| 910 | INDIGO SOLAR | 21INR0031 | | FISHER | SOLAR | WEST | 2021 | - |
| 911 | JADE SOLAR | 22INR0360 | | SCURRY | SOLAR | WEST | 2022 | - |
| 912 | JUNO SOLAR PHASE I | 21INR0026 | | BORDEN | SOLAR | WEST | 2021 | 166.1 |
| 913 | JUNO SOLAR PHASE II | 21INR0501 | | BORDEN | SOLAR | WEST | 2021 | - |
| 914 | LILY SOLAR | 19INR0044 | | KAUFMAN | SOLAR | NORTH | 2021 | 147.6 |
| 915 | LONGBOW SOLAR | 20INR0026 | | BRAZORIA | SOLAR | COASTAL | 2022 | - |
| 916 | LONG DRAW SOLAR | 18INR0055 | | BORDEN | SOLAR | WEST | 2021 | 226.7 |
| 917 | LONG POINT SOLAR | 19INR0042 | | BRAZORIA | SOLAR | COASTAL | 2022 | - |
| 918 | MALEZA SOLAR | 21INR0220 | | FORT BEND | SOLAR | HOUSTON | 2022 | - |
| 919 | MISAE SOLAR | 18INR0045 | | CHILDRESS | SOLAR | PANHANDLE | 2021 | 240.8 |
| 920 | MISAE SOLAR II | 20INR0091 | | CHILDRESS | SOLAR | PANHANDLE | 2023 | - |
| 921 | MORROW LAKE SOLAR | 19INR0155 | | FRIO | SOLAR | SOUTH | 2022 | - |
| 922 | MUSTANG CREEK SOLAR | 18INR0050 | | JACKSON | SOLAR | SOUTH | 2022 | - |
| 923 | MYRTLE SOLAR | 19INR0041 | | BRAZORIA | SOLAR | COASTAL | 2022 | - |
| 924 | MYRTLE SOLAR II | 20INR0263 | | BRAZORIA | SOLAR | COASTAL | 2022 | - |
| 925 | NABATOTO SOLAR NORTH | 21INR0428 | | LEON | SOLAR | NORTH | 2022 | - |
| 926 | NAZARETH SOLAR | 16INR0049 | | CASTRO | SOLAR | PANHANDLE | 2023 | - |
| 927 | NOBLE SOLAR | 20INR0214 | | DENTON | SOLAR | NORTH | 2022 | - |
| 928 | NORTON SOLAR | 19INR0035 | | RUNNELS | SOLAR | WEST | 2022 | - |
| 929 | OLD 300 SOLAR CENTER | 21INR0406 | | FORT BEND | SOLAR | HOUSTON | 2021 | - |
| 930 | OLD HICKORY SOLAR | 20INR0236 | | JACKSON | SOLAR | SOUTH | 2022 | - |
| 931 | PFLUGERVILLE SOLAR | 15INR0090 | | TRAVIS | SOLAR | SOUTH | 2021 | - |
| 932 | PHOENIX SOLAR | 19INR0091 | | FANNIN | SOLAR | NORTH | 2021 | - |
| 933 | PINE FOREST SOLAR | 20INR0203 | | HOPKINS | SOLAR | NORTH | 2022 | - |
| 934 | PISGAH RIDGE SOLAR | 22INR0254 | | NAVARRO | SOLAR | NORTH | 2022 | - |
| 935 | PROSPERO SOLAR II | 21INR0229 | | ANDREWS | SOLAR | WEST | 2021 | 250.0 |
| 936 | RADIAN SOLAR | 21INR0205 | | BROWN | SOLAR | NORTH | 2022 | - |
| 937 | PLAINVIEW SOLAR (RAMSEY SOLAR) | 20INR0130 | | WHARTON | SOLAR | SOUTH | 2021 | - |
| 938 | RAYOS DEL SOL | 19INR0045 | | CAMERON | SOLAR | COASTAL | 2021 | - |
| 939 | RE MAPLEWOOD 2A SOLAR | 17INR0020a | | PECOS | SOLAR | WEST | 2021 | - |
| 940 | RE MAPLEWOOD 2B SOLAR | 17INR0020b | | PECOS | SOLAR | WEST | 2021 | 28.0 |
| 941 | RED HOLLY SOLAR | 21INR0022 | | DAWSON | SOLAR | WEST | 2023 | - |
| 942 | RED-TAILED HAWK SOLAR | 21INR0389 | | WHARTON | SOLAR | SOUTH | 2022 | - |
| 943 | RODEO SOLAR | 19INR0103 | | ANDREWS | SOLAR | WEST | 2021 | - |

| | UNIT NAME | GENERATION INTERCONNECTION PROJECT CODE | UNIT CODE | COUNTY | FUEL | CDR ZONE | START YEAR | CAPACITY (MW) |
|---|---|---|---|---|---|---|---|---|
| 944 | ROSELAND SOLAR | 20INR0205 | | FALLS | SOLAR | NORTH | 2022 | - |
| 945 | RUETER SOLAR | 20INR0202 | | BOSQUE | SOLAR | NORTH | 2022 | - |
| 946 | SBRANCH SOLAR PROJECT | 22INR0205 | | WHARTON | SOLAR | SOUTH | 2022 | - |
| 947 | SECOND DIVISION SOLAR | 20INR0248 | | BRAZORIA | SOLAR | COASTAL | 2022 | - |
| 948 | SHAKES SOLAR | 19INR0073 | | ZAVALA | SOLAR | SOUTH | 2021 | - |
| 949 | SIGNAL SOLAR | 20INR0208 | | HUNT | SOLAR | NORTH | 2022 | - |
| 950 | SODA LAKE SOLAR 2 | 20INR0143 | | CRANE | SOLAR | WEST | 2022 | - |
| 951 | SOLEMIO | 19INR0093 | | HOPKINS | SOLAR | NORTH | 2022 | - |
| 952 | SPACE CITY SOLAR | 21INR0341 | | WHARTON | SOLAR | SOUTH | 2022 | - |
| 953 | SPANISH CROWN | 21INR0323 | | FALLS | SOLAR | NORTH | 2022 | - |
| 954 | SPARTA SOLAR | 22INR0352 | | BEE | SOLAR | SOUTH | 2022 | - |
| 955 | STARR SOLAR RANCH | 20INR0216 | | STARR | SOLAR | SOUTH | 2021 | - |
| 956 | STRATEGIC SOLAR 1 | 20INR0081 | | ELLIS | SOLAR | NORTH | 2021 | - |
| 957 | SUN VALLEY | 19INR0169 | | HILL | SOLAR | NORTH | 2022 | - |
| 958 | TAYGETE II SOLAR | 21INR0233 | | PECOS | SOLAR | WEST | 2021 | - |
| 959 | TAYGETE SOLAR | 20INR0054 | | PECOS | SOLAR | WEST | 2021 | 255.1 |
| 960 | TEXAS SOLAR NOVA | 19INR0001 | | KENT | SOLAR | WEST | 2022 | - |
| 961 | TIMBERWOLF POI A | 20INR0226 | | UPTON | SOLAR | WEST | 2022 | - |
| 962 | TITAN SOLAR (IP TITAN) | 20INR0032 | | CULBERSON | SOLAR | WEST | 2021 | 270.0 |
| 963 | TRES BAHIAS SOLAR | 20INR0266 | | CALHOUN | SOLAR | COASTAL | 2021 | - |
| 964 | TYSON NICK SOLAR | 20INR0222 | | LAMAR | SOLAR | NORTH | 2021 | - |
| 965 | UPTON SOLAR | 16INR0114 | | UPTON | SOLAR | WEST | 2021 | - |
| 966 | VANCOURT SOLAR | 21INR0213 | | CAMERON | SOLAR | COASTAL | 2021 | - |
| 967 | VISION SOLAR 1 | 20INR0082 | | NAVARRO | SOLAR | NORTH | 2021 | - |
| 968 | WAGYU SOLAR | 18INR0062 | | BRAZORIA | SOLAR | COASTAL | 2021 | 120.0 |
| 969 | WESTORIA SOLAR | 20INR0101 | | BRAZORIA | SOLAR | COASTAL | 2021 | - |
| 970 | ZIER SOLAR | 21INR0019 | | KINNEY | SOLAR | SOUTH | 2022 | - |
| 971 | **Planned Capacity Total (Solar)** | | | | | | | **3,397.4** |
| 972 | Solar Peak Average Capacity Percentage | | SOLAR_PL_PEAK_PCT | % | | | | 80.0 |
| 973 | | | | | | | | |
| 974 | **Planned Storage Resources with Executed SGIA** | | | | | | | |
| 975 | AZURE SKY BESS | 21INR0476 | | HASKELL | STORAGE | WEST | 2021 | 77.6 |
| 976 | BAT CAVE | 21INR0365 | | MASON | STORAGE | SOUTH | 2021 | 100.5 |
| 977 | BRP DICKENS BESS | 22INR0325 | | DICKENS | STORAGE | PANHANDLE | 2022 | - |
| 978 | BRP PALEO BESS | 22INR0322 | | HALE | STORAGE | PANHANDLE | 2022 | - |
| 979 | CHISHOLM GRID | 20INR0089 | | TARRANT | STORAGE | NORTH | 2021 | - |
| 980 | CROSSETT POWER BATT | 21INR0510 | | CRANE | STORAGE | WEST | 2021 | - |
| 981 | ENDURANCE PARK STORAGE | 21INR0479 | | SCURRY | STORAGE | WEST | 2022 | - |
| 982 | EUNICE STORAGE | 20INR0220 | | ANDREWS | STORAGE | WEST | 2021 | 40.3 |
| 983 | GAMBIT | 21INR0364 | | BRAZORIA | STORAGE | COASTAL | 2021 | 102.4 |
| 984 | GREEN HOLLY STORAGE | 21INR0029 | | DAWSON | STORAGE | WEST | 2023 | - |
| 985 | HIGH LONESOME BESS | 20INR0280 | | CROCKETT | STORAGE | WEST | 2022 | - |
| 986 | IGNACIO GRID | 21INR0522 | | HIDALGO | STORAGE | SOUTH | 2022 | - |
| 987 | LILY STORAGE | 20INR0294 | | KAUFMAN | STORAGE | NORTH | 2021 | 51.7 |
| 988 | MADERO GRID | 21INR0244 | | HIDALGO | STORAGE | SOUTH | 2022 | - |
| 989 | RYAN ENERGY STORAGE | 20INR0246 | | CORYELL | STORAGE | NORTH | 2022 | - |
| 990 | NORTH FORK | 20INR0276 | | WILLIAMSON | STORAGE | SOUTH | 2021 | 100.5 |
| 991 | QUEEN BESS | 20INR0281 | | UPTON | STORAGE | WEST | 2022 | - |
| 992 | RED HOLLY STORAGE | 21INR0033 | | DAWSON | STORAGE | WEST | 2023 | - |
| 993 | REPUBLIC ROAD STORAGE | 21INR0460 | | ROBERTSON | STORAGE | NORTH | 2021 | - |
| 994 | ROUGHNECK STORAGE | 19INR0176 | | BRAZORIA | STORAGE | COASTAL | 2021 | 50.0 |
| 995 | SILICON HILL STORAGE | 20INR0291 | | TRAVIS | STORAGE | SOUTH | 2021 | 104.6 |
| 996 | SP TX-12B BESS | 21INR0357 | | UPTON | STORAGE | WEST | 2021 | - |
| 997 | BRP DICKINSON (DGR) | | BRP_DIKN_UNIT1 | GALVESTON | STORAGE | HOUSTON | 2020 | 9.9 |
| 998 | BRP PUEBLO I (DGR) | | BRP_PBL1_UNIT1 | MAVERICK | STORAGE | SOUTH | 2020 | 5.0 |
| 999 | BRP PUEBLO II (DGR) | | BRP_PBL2_UNIT1 | MAVERICK | STORAGE | SOUTH | 2020 | 10.0 |
| 1000 | BRP RANCHTOWN (DGR) | | BRP_RNC1_UNIT1 | BEXAR | STORAGE | SOUTH | 2021 | 9.9 |
| 1001 | BRP SWEENY (DGR) | | BRP_SWNY_UNIT1 | BRAZORIA | STORAGE | COASTAL | 2020 | 10.0 |
| 1002 | BRP ZAPATA I (DGR) | | BRP_ZPT1_UNIT1 | ZAPATA | STORAGE | SOUTH | 2020 | 10.0 |
| 1003 | BRP ZAPATA II (DGR) | | BRP_ZPT2_UNIT1 | ZAPATA | STORAGE | SOUTH | 2020 | 5.0 |
| 1004 | FLOWER VALLEY BATTERY (DGR) | | FLVABES1_FLATU1 | REEVES | STORAGE | WEST | 2020 | 9.9 |
| 1005 | HOEFSROAD BESS (DGR) | | HRBESS_BESS | REEVES | STORAGE | WEST | 2020 | 2.0 |
| 1006 | SWOOSE BATTERY (DGR) | | SWOOSE1_SWOOSEU1 | WARD | STORAGE | WEST | 2020 | 9.9 |
| 1007 | TRIPLE BUTTE (DGR) | | TRIPBUT1_BELU1 | PECOS | STORAGE | WEST | 2021 | 7.5 |
| 1008 | **Planned Capacity Total (Storage)** | | | | | | | **716.7** |
| 1009 | Storage Peak Average Capacity Percentage | | STORAGE_PL_PEAK_PCT | % | | | | 0.0 |
| 1010 | | | | | | | | |
| 1011 | **Inactive Planned Resources** | | | | | | | |
| 1012 | HALYARD WHARTON ENERGY CENTER | 16INR0044 | | WHARTON | GAS-GT | SOUTH | 2021 | 484.0 |
| 1013 | BIG SAMPSON WIND | 16INR0104 | | CROCKETT | WIND-O | WEST | 2023 | - |
| 1014 | CHOCOLATE BAYOU W | 16INR0074 | | BRAZORIA | WIND-C | COASTAL | 2022 | - |
| 1015 | GOODNIGHT WIND | 14INR0033 | | ARMSTRONG | WIND-P | PANHANDLE | 2022 | - |
| 1016 | MARIAH DEL ESTE | 13INR0010a | | PARMER | WIND-P | PANHANDLE | 2020 | 152.5 |
| 1017 | NORTHDRAW WIND | 13INR0025 | | RANDALL | WIND-P | PANHANDLE | 2020 | 150.0 |
| 1018 | PANHANDLE WIND 3 | 14INR0030c | | CARSON | WIND-P | PANHANDLE | 2022 | - |
| 1019 | WILDROSE WIND (SWISHER WIND) | 13INR0038 | | SWISHER | WIND-P | PANHANDLE | 2021 | - |
| 1020 | LOMA PINTA WIND | 16INR0112 | | LA SALLE | WIND-O | SOUTH | 2021 | - |
| 1021 | AGATE SOLAR | 20INR0023 | | ELLIS | SOLAR | NORTH | 2020 | 60.0 |
| 1022 | GARNET SOLAR | 20INR0021 | | WILLIAMSON | SOLAR | SOUTH | 2020 | 20.0 |
| 1023 | SPINEL SOLAR | 20INR0025 | | MEDINA | SOLAR | SOUTH | 2020 | 30.0 |
| 1024 | **Inactive Planned Capacity Total** | | | | | | | **896.5** |
| 1025 | | | | | | | | |
| 1026 | **Seasonal Mothballed Resources** | | | | | | | |
| 1027 | GREGORY POWER PARTNERS GT1 (AVAILABLE 5/1 THROUGH 9/30) | | LGE_LGE_GT1 | SAN PATRICIO | GAS-CC | COASTAL | 2000 | 145.0 |
| 1028 | GREGORY POWER PARTNERS GT2 (AVAILABLE 5/1 THROUGH 9/30) | | LGE_LGE_GT2 | SAN PATRICIO | GAS-CC | COASTAL | 2000 | 145.0 |
| 1029 | GREGORY POWER PARTNERS STG (AVAILABLE 5/1 THROUGH 9/30) | | LGE_LGE_STG | SAN PATRICIO | GAS-CC | COASTAL | 2000 | 75.0 |
| 1030 | SPENCER STG U4 (AVAILABLE 5/20 THROUGH 10/10) | | SPNCER_SPNCE_4 | DENTON | GAS-ST | NORTH | 1966 | 57.0 |
| 1031 | SPENCER STG U5 (AVAILABLE 5/20 THROUGH 10/10) | | SPNCER_SPNCE_5 | DENTON | GAS-ST | NORTH | 1973 | 61.0 |
| 1032 | NACOGDOCHES POWER (AVAILABLE 5/15 THROUGH 10/15) | | NACPW_UNIT1 | NACOGDOCHES | BIOMASS | NORTH | 2012 | 105.0 |
| 1033 | **Total Seasonal Mothballed Capacity** | | | | | | | **588.0** |
| 1034 | | | | | | | | |
| 1035 | **Mothballed Resources** | | | | | | | |
| 1036 | J T DEELY U1 (AS OF 12/31/2018) | | CALAVERS_JTD1_M | BEXAR | COAL | SOUTH | 1977 | 420.0 |
| 1037 | J T DEELY U2 (AS OF 12/31/2018) | | CALAVERS_JTD2_M | BEXAR | COAL | SOUTH | 1978 | 420.0 |
| 1038 | **Total Mothballed Capacity** | | | | | | | **840.0** |
| 1039 | | | | | | | | |
| 1040 | **Retiring Resources Unavailable to ERCOT (since last CDR/SARA)** | | | | | | | |
| 1041 | TRINIDAD STG 6 (RETIRING ON 4/29/2021) | | TRSES_UNIT6 | HENDERSON | GAS-ST | NORTH | 1965 | 235.0 |
| 1042 | SHERBINO 1 WIND (AS OF 2/1/2021) | | KEO_KEO_SM1 | PECOS | WIND-O | WEST | 2008 | 150.0 |
| 1043 | **Total Retiring Capacity** | | | | | | | **385.0** |

Notes:

Capacity changes due to planned repower/upgrade projects are reflected in the operational units' ratings upon receipt and ERCOT approval of a new Resource Asset Registration Form (RARF). Interconnection requests for existing resources that involve MW capacity changes are indicated with a code in the “Generation Interconnection Project Code” column.

Although seasonal capacity ratings for battery energy storage systems are reported above, the ratings are not included in the operational/planned capacity formulae. These resources are assumed to provide Ancillary Services rather than sustained capacity available to meet system peak loads.

Unit Names with a (DGR) suffix are Distribution Generation Resources. Units rated 10 MW or less currently do not go through the GINR application process.

The capacities of planned projects that have been approved for Initial Synchronization at the time of report creation are assumed to be available for the season regardless of their projected Commercial Operations Dates.

## Seasonal Assessment of Resource Adequacy for the ERCOT Region

### Background

The Seasonal Assessment of Resource Adequacy (SARA) report is a deterministic approach to considering the impact of potential variables that may affect the sufficiency of installed resources to meet the peak electrical demand on the ERCOT System during a particular season.

The standard approach to assessing resource adequacy for one or more years into the future is to account for projected load and resources on a normalized basis and to require sufficient reserves (resources in excess of peak demand, on this normalized basis) to cover the uncertainty in peak demand and resource availability to meet a probabilistic reliability standard.

For seasonal assessments that look ahead less than a year, specific information may be available (such as seasonal climate forecasts or anticipated common-mode events such as a system-wide heat wave) which can be used to consider the range of resource adequacy in a more deterministic manner.

The SARA report focuses on the availability of sufficient operating reserves to avoid emergency actions such as deployment of voluntary load reduction resources. It uses an operating reserve thresholds of 2,300 and 1,000 MW to indicate the risk that an Energy Emergency Alert Level 1 (EEA1) and Level 3 (EEA3) may be triggered during the time of the forecasted seasonal peak load. These threshold levels are intended to be roughly analogous to the 2,300 and 1,000 MW Physical Responsive Capability (PRC) thresholds for EEA1 and EEA3 with Load Shed, respectively. However, PRC is a real-time capability measure for Resources that can quickly respond to system disturbances. In contrast, the SARA operating reserve reflects additional capability assumed to be available before energy emergency procedures are initiated, such as from Resources qualified to provide non-spinning reserves. Additionally, the amount of operating reserves available may increase relative to what is included in the SARA report due to the market responding to wholesale market price increases and anticipated capacity scarcity conditions. Given these considerations, ERCOT believes that the 2,300 and 1,000 MW reserve capacity thresholds are reasonable indicators for the risk of Energy Emergency Alerts given the uncertainties in predicting system conditions months in advance.

The SARA report is intended to illustrate the range of resource adequacy outcomes that might occur. It serves as a situational awareness tool for ERCOT operational planning purposes, and helps fulfill the "extreme weather" resource adequacy assessment requirement per Public Utility Commission of Texas rule 25.362(i)(2)(H). In addition to a base scenario, several other scenarios are developed by varying the value of load forecast and resource availability parameters. The variation in these parameters is based on historic ranges of the parameter values or known changes expected in the near-term. Although the summer SARA report designates certain scenarios as "low probability, high impact" events, the SARA report is not intended to indicate the likelihood of any scenario outcomes.