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| **Open Action Items from Previous Meeting(s)** | **Responsible Party** |
| * 11/30/17 – Review submission of TDSP read meter data for Loads with Interval Data Recorder (IDR) Meters and Settlement Only Generators with Interval Data Recorders prior to Initial settlement of an Operating Day (Settlement – WMS) | WMS/RMS |
| * 1/30/19 – Accomplish objectives as stated in the BESTF charter. | TAC/BESTF |
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| * 5/22/19 – Review DC Tie Treatment in Relation to Load (i.e. being treated as firm Load) | WMS/ROS |
| * 5/22/19 – Develop and implement updated methodology used to determine cost of new entry (CONE) | WMS |
| * 9/23/20 – Develop NPRR to address issues surrounding 2% Rule | IMM |
| * 10/28/20 – Review Day-Ahead Market (DAM) Performance (DAM delays) | WMS |

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| **Summer Assessment Open Action Items (Assigned 11/20/19)** | **Responsible Party** |
| * Switchable Generation Resources (SWGRs):   + Make sure settlement, operator interaction and offers align with the intent of the Protocols and intended market design.   + If necessary, propose changes to the Protocols   + Exelon Items | WMS |
| * Emergency Response Service (ERS):   + Crossover between procurement time periods and calculation of the adder.   + Self-deployment of ERS. | WMS |
| * Credit/Collateral for QSE representing Resource only.   + The potential default of a QSE representing a Resource instead of a trader only or Customer Load has raised some potential gaps/policy considerations for improvement. (e.g. should a generator be taken out of markets during tight conditions?) | CWG/MCWG |
| * Evaluate current TCEQ enforcement discretion process and look for improvements with managing potential emission limitation issues. | WMS |
| * Development of probabilistic SARA and net load forecast. Review of Resource Adequacy forecasts with evaluation and possible implementation of probabilistic SARA and net load forecast as supplements to current Resource Adequacy reports. | WMS |