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ISSUES RELATED TO THE STATE OF §  
DISASTER FOR THE FEBRUARY 2021 §  
WINTER WEATHER EVENT §

PUBLIC UTILITY COMMISSION  
OF TEXAS

**ORDER REQUIRING ERCOT TO DISCLOSE  
CERTAIN GENERATOR OUTAGE INFORMATION**

On February 22, 2021, ERCOT issued a market notice requesting that resource entities registered with ERCOT authorize disclosure of generator- and load-resource outage information for the days affected by the February 2021 winter outage event for the period of February 12 through 19, 2021.<sup>1</sup> Based on the outage information posted on ERCOT’s website on March 4, 2021,<sup>2</sup> it appears that the wide majority of Resource Entities representing Generation Resources and Energy Storage Resources provided the requested clearance to release their information. However, the posted outage information remains incomplete because approximately 40 Resource Entities did not authorize the requested disclosure.

In the judgment of the Commission, a complete picture of generator availability both during and leading up to the February 2021 winter storm event is critical to facilitating a public dialogue about addressing the causes of those failures. Knowing which units failed, the capacity impact of each failure, and the location and fuel type of each generator, are all relevant considerations in this discussion. Additionally, the Commission is concerned that disclosing outage information for only some generators presents an asymmetry of market information, unfairly punishing those entities that consented to the disclosure for the sake of transparency. But a complete picture can only be developed if all relevant information is included in the analysis of this event. Given these concerns, the Commission believes that it is in the public interest to require disclosure of outage information for all ERCOT-registered generation resources and energy storage resources for the period of February 10 through 19, 2021.

<sup>1</sup> Notice from ERCOT to Market Participants re Authorization to Disclose Certain Resource-Specific Outage Information, accessed from [http://www.ercot.com/services/comm/mkt\\_notices/archives/5237](http://www.ercot.com/services/comm/mkt_notices/archives/5237).

<sup>2</sup> Letter from Woody Rickerson, Vice President, Grid Planning & Operations of ERCOT to Members of the Texas Senate and Texas House of Representatives dated March 4, 2021, accessed from [http://www.ercot.com/content/wcm/lists/226521/ERCOT\\_Letter\\_Re\\_Feb\\_2021\\_Generator\\_Outages.pdf](http://www.ercot.com/content/wcm/lists/226521/ERCOT_Letter_Re_Feb_2021_Generator_Outages.pdf).

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The Commission understands that the ERCOT Protocols prohibit the disclosure of outage information within 60 days of the relevant operating day. *See* ERCOT Protocols § 1.3.1.1(1)(c). In ordinary circumstances, this period of confidentiality strikes a reasonable balance between commercial sensitivity and the transparency of relevant market information. But the public need to probe the causes of the February 2021 winter outage event weighs overwhelmingly in favor of a more expedited disclosure of outage information for the few operating days at issue. This discussion is occurring now and should not wait for the expiration of 60 days.

Section 39.151(d) of the Public Utility Regulatory Act (PURA)<sup>3</sup> gives the Commission complete authority over ERCOT's operations and provides that any rules adopted by ERCOT are subject to the Commission's continuing oversight. Also, in accordance with 16 Texas Administrative Code § 25.361(b)(2),<sup>4</sup> ERCOT must perform any duties required by Commission order.

### I. Ordering Paragraphs

For the foregoing reasons, the Commission orders as follows:

1. ERCOT shall post on its public website an unredacted version of the generation-resource and energy-storage-resource outage data previously posted for the period of February 10 through 19, 2021.
2. Section 1.3.1.1(1)(c) and any other relevant ERCOT Protocols or ERCOT rules are hereby waived to the extent of any inconsistency with this posting requirement.

**Signed at Austin, Texas the 12th day of March 2021.**

**PUBLIC UTILITY COMMISSION OF TEXAS**



**ARTHUR C. D'ANDREA, CHAIRMAN**

<sup>3</sup> Public Utility Regulatory Act, Tex. Util. Code §§ 11.001- 66.016.

<sup>4</sup> 16 Tex. Admin. Code § 25.361(b)(2).