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| **REV REQ NO.** | **DESCRIPTION** | **URGENT** | **ERCOT Opinion** |
| **994NPRR** | **Clarify Generator Interconnection Neutral Project Classification.**  This Nodal Protocol Revision Request (NPRR) clarifies which transmission improvement projects associated with the interconnection of new Generation Resources should be classified as “neutral” projects, including new substations. This NPRR also provides clarity in regards to which Generation Resource interconnection Transmission Facilities are considered when determining if ERCOT should perform an economic analysis pursuant to paragraph (2) of Section 3.11.6.  [ERCOT] | N | ERCOT supports approval of NPRR994 |
| **1024NPRR** | **Determination of Significance with Respect to Price Corrections.** This Nodal Protocol Revision Request (NPRR) gives ERCOT the authority to consider significance in determining whether to perform a price correction for the Day-Ahead Market (DAM) or Real-Time Market (RTM).  Specifically, this NPRR introduces metrics for determining when ERCOT will perform a price correction or request ERCOT Board of Director (Board) approval for a price correction.  [ERCOT] | N | ERCOT supports approval of NPRR1024 |
| **1034NPRR** | **Frequency-Based Limits on DC Tie Imports or Exports.** This Nodal Protocol Revision Request (NPRR) creates new Protocol Section 4.4.4.3, Frequency-Based Limits on DC Tie Imports or Exports to allow ERCOT to establish import or export limits on Direct Current Ties (DC Ties) to avoid the risk of any unacceptable frequency deviation that may be identified in the event of an unexpected loss of one or more DC Ties when importing or exporting.  Revisions to Section 4.4.4, DC Tie Schedules, would allow ERCOT to curtail DC Tie Schedules on a DC Tie on a last-in-first-out basis when necessary to address this risk.  The last-in-first-out curtailment methodology is consistent with current practice documented in the ERCOT DC Tie Operating Procedure Manual.  ERCOT would be required to post on the Market Information System (MIS) Public Area the operating conditions and associated limits that it would expect to use.  [Southern Cross] | N | ERCOT supports approval of NPRR1034 |
| **1040NPRR** | **Compliance Metrics for Ancillary Service Supply Responsibility.**  This Nodal Protocol Revision Request (NPRR) establishes compliance metrics for Ancillary Service Supply Responsibility.  [LCRA/STEC/Reliant] | N | ERCOT supports approval of NPRR1040 |
| **1044NPRR** | **Enhancement of SSR Mitigation Requirement.**  This Nodal Protocol Revision Request (NPRR) requires Generation Resources and Energy Storage Resources (ESRs) to develop and implement Subsynchronous Resonance (SSR) Mitigation plans to address SSR vulnerabilities in the event of six or fewer concurrent transmission outages, instead of the current threshold of four or fewer outages.  Generation Resources and ESRs that satisfied Planning Guide Section 6.9, Addition of Proposed Generation to the Planning Models, before September 1, 2020 would be allowed to elect SSR monitoring to address SSR vulnerabilities in the event of five or six concurrent transmission outages.  [ERCOT] | N | ERCOT supports approval of NPRR1044 |
| **1048NPRR** | **Clarification on NPRR978 Short-Term Adequacy Reports.**  This Nodal Protocol Revision Request (NPRR) changes certain reports required by Section 3.2.3 from being aggregated “by Load Zone” to being aggregated “by Forecast Zone.”  “Forecast Zones”, which have the same boundaries as the 2003 ERCOT Congestion Management Zones (CMZs), consist of North, South, West, and Houston.  [ERCOT] | N | ERCOT supports approval of NPRR1048 |
| **1049NPRR** | **Management of DC Tie Load Zone Modifications.** This Nodal Protocol Revision Request (NPRR) seeks to remove the requirement to obtain ERCOT Board approval to add, delete, or change a Direct Current Tie (DC Tie) Load Zone.  This NPRR would also remove the 48-month waiting period before such actions can go into effect.  Further, this NPRR would align the timeline for deleting DC Tie Load Zones with the timeline for removing Resource Nodes associated with a retiring Generation Resource.  [ERCOT] | N | ERCOT supports approval of NPRR1049 |
| **1050NPRR** | **Change to the Summer Commercial Operations Date Deadline for Including Planned Generation Capacity in Reports on the Capacity, Demand and Reserves in the ERCOT Region.** This Nodal Protocol Revision Request (NPRR) changes the summer projected Commercial Operations Date deadline from the start of the summer Peak Load Season to July 1.  Also, to be consistent with establishing a specific Commercial Operations Date deadline for the summer Peak Load Season, this NPRR adds the date of the start of the winter Peak Load Season.  [ERCOT] | N | ERCOT supports approval of NPRR1050 |
| **1051NPRR** | **Removal of the Price Floor Applied to Day-Ahead Settlement Point Prices.** This Nodal Protocol Revision Request (NPRR) removes the administrative price floor of -$251/MWh from all Day-Ahead Settlement Point Prices (DASPPs).  [ERCOT] | N | ERCOT supports approval of NPRR1051 |
| **1052NPRR** | **Load Zone Pricing for Settlement Only Storage Prior to NPRR995 Implementation.** This Nodal Protocol Revision Request (NPRR) establishes the following Settlement and metering provisions for Energy Storage Systems (ESSs) that are registered as Settlement Only Generators (SOGs) pending the approval and implementation of NPRR995, RTF-6 Create Definition and Terms for Settlement Only Energy Storage: (1) For any site with one or more ESS SOGs where the ESSs’ rated capacity constitutes more than 50% of the site’s overall nameplate capacity, energy injections and withdrawals will be settled at the Load Zone price; and (2) For any site with one or more ESS SOGs where the ESSs’ rated capacity constitutes 50% or less of the site’s overall nameplate capacity, energy injections will be settled at the applicable nodal price and withdrawals will be settled at the Load Zone price. This is the only scenario in which zonal/nodal arbitrage is possible. ERCOT expects that such configurations will be minimal, and emphasizes that this arbitrage possibility will expire upon implementation of NPRR995. [ERCOT] | N | ERCOT supports approval of NPRR1052 |
| **1053NPRR** | **BESTF-9 Exemption from Ancillary Service Supply Compliance Requirements for Energy Storage Resources Affected by EEA Level 3 Charging Suspensions.** This Nodal Protocol Revision Request (NPRR) establishes an exemption from Ancillary Service supply compliance requirements for any Qualified Scheduling Entity (QSE) representing an Energy Storage Resource (ESR) whose ability to charge is restricted during a Level 3 Energy Emergency Alert (EEA) event. The NPRR clarifies that the compliance exemption does not impact the QSE’s financial responsibility due to the Ancillary Service insufficiency. Upon implementation of Real-Time Co-optimization of Energy and Ancillary Services (RTC), these provisions will no longer be necessary, and the language inserted by this NPRR will be removed.  [ERCOT] | N | ERCOT supports approval of NPRR1053 |
| **1054NPRR** | **Removal of Oklaunion Exemption Language.** This Nodal Protocol Revision Request (NPRR) removes all references to Oklaunion Exemption from the ERCOT Protocols and adjusts the affected sections’ remaining language accordingly.  [AEP] | N | ERCOT supports approval of NPRR1054 |
| **210NOGRR** | **Related to NPRR1005, Clarify Definition of Point of Interconnection (POI) and Add Definition Point of Interconnection Bus (POIB).** This Nodal Operating Guide Revision Request (NOGRR) clarifies language by use of revised defined term Point of Interconnection (POI) and new NPRR1005-proposed defined term Point of Interconnection Bus (POIB).  [ERCOT] | N | ERCOT supports approval of NOGRR210 |
| **025RRGRR** | **Related to NPRR1005, Clarify Definition of Point of Interconnection (POI) and Add Definition Point of Interconnection Bus (POIB).** This Resource Registration Glossary Revision Request (RRGRR) clarifies language by use of new NPRR1005-proposed defined term Point of Interconnection Bus (POIB).  [ERCOT] | N | ERCOT supports approval of RRGRR025 |
| **024SMOGRR** | **Implement NPRR1020.** This Settlement Meter Operating Guide Revision Request (SMOGRR) makes modifications to accommodate telemetered auxiliary Load and allows a site to comply with NPRR1020.  [Tesla] | Y | ERCOT supports approval of SMOGRR024 |
| **027RRGRR** | **Clarify Models Required to Proceed with an FIS.**  This Resource Registration Glossary Revision Request (RRGRR)  clarifies the models Resource Entities (REs) and Interconnecting Entities (IEs) are required to provide to complete a Full Interconnection Study (FIS) application. Dynamic model data and model quality tests should be provided prior to the start of a stability study.  Similarly, PSCAD models should be required prior to the applicable quarterly stability assessment deadline.  [Enel Green Power] | N | ERCOT supports approval of RRGRR027 |
| **085PGRR** | **Dynamic Model Improvements.** This Planning Guide Revision Request (PGRR) adds a requirement for Resource Entities, Interconnecting Entities, and Transmission Owners to provide reports benchmarking the PSCAD model against actual hardware testing and to provide parameter verification documentation confirming model settings match those implemented in the field.  [ERCOT] | N | ERCOT supports approval of PGRR085 |
| **086PGRR** | **Related to RRGRR027, Clarify Models Required to Proceed with an FIS.** This Planning Guide Revision Request (PGRR) clarifies the models Resource Entities (REs) and Interconnecting Entities (IEs) are required to provide to complete a Full Interconnection Study (FIS) application.  Dynamic model data and model quality tests should be provided prior to the start of a stability study.  [Enel Green Power] | N | ERCOT supports approval of PGRR086 |
| **087PGRR** | **Remedial Action Scheme Planning Assumptions.**  This Planning Guide Revision Request (PGRR) clarifies that Remedial Action Schemes (RASs) should not be relied upon to resolve planning criteria violations.  [ERCOT] | N | ERCOT supports approval of PGRR087 |