**Credit Working Group**

**ERCOT**

**Meeting Minutes**

**November 17, 2020 (Webex Meeting)**

**Attendance**

|  |  |  |  |
| --- | --- | --- | --- |
| Independent Retail Electric Providers | Loretto Martin - Direct Energy  Bill Barnes – Reliant Energy | | |
| Independent Power Marketers | Mark Holler - Tenaska Power Inc. | | |
| Independent Generators | Ian Haley - Luminant Generation | | |
| Investor Owned Utilities | Deborah McKeever – Oncor | | |
| Others | Bob Wittmeyer  Brenden Sager  Darice Ridge  Josephine Wan  Kristy Ashley |  | Tony Marsh  Kim Rainwater  Sandy Morris  Bryan Sams |
| ERCOT Staff | Mark Ruane  Vanessa Spells  Spoorthy Papudesi  Rizaldy Zapanta  Cory Phillips | | Juliana Morehead  Pamela Shaw  Ino Gonzalez  Dave Maggio  Aaron Mcquary |

The meeting was called to order at 9:30 a.m.

**Approval of Meeting Minutes – October 16, 2020**

Loretto Martin submitted a motion to approve the October 16, 2020 minutes. Bill Barnes seconded the motion. Motion passed.

**NPRRs for Review**

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| --- | --- |
| NPRR 994 | Clarify Generator Interconnection Neutral Project Classification |
| NPRR 995 | RTF-6 Create Definition and Terms for Settlement Only Energy Storage |
| NPRR 1014 | BESTF-4 Energy Storage Resource Single Model |
| NPRR 1029 | BESTF-6 DC-Coupled Resources |
| NPRR 1034 | Frequency-Based Limits on DC Tie Imports or Exports |
| NPRR 1048 | Clarification on NPRR978 Short-Term Adequacy Reports |
| NPRR 1049 | Management of DC Tie Load Zone Modifications |
| NPRR 1050 | Change to the Summer Commercial Operations Date Deadline for Including Planned Generation Capacity in Reports on the Capacity, Demand and Reserves in the ERCOT Region |
| NPRR 1051 | Removal of the Price Floor Applied to Day-Ahead Settlement Point Prices |
| NPRR 1052 | Load Zone Pricing for Settlement Only Storage Prior to NPRR995 Implementation |
| NPRR 1055 | Market Notice and ERCOT Discretion re Late-Filed NOIE Eligibility Attestations for PTP Obligations with Links to an Option Bid Awards |

Mr. Barnes submitted a motion that the above NPRRs are operational and have no credit impact. Ms. Martin seconded the motion. Motion passed.

**Real-Time Co-optimization NPRRs**

The group reviewed the credit impact of RTC NPRRs 1007-1013. Mr. Barnes submitted a motion to submit the comments below for NPRRs 1007-1013. Mark Holler seconded the motion. Motion passed.

Overall from a credit standpoint the changes proposed by these RTC NPRRs are an improvement over the existing Supplement Ancillary Service Market (SASM) process by allowing for a more precise application of credit liability.

**Review 2021 Meeting Schedules**

Vanessa Spells presented to the group for review the proposed meeting dates for 2021.

**Review 2020 Goals**

The group reviewed the 2020 Credit Working Group goals which would serve as the baseline for 2021 goals. Ms. Spells asked the group to send any suggestions for 2021 goals. The group also agreed to remove the settlement timeline goal.

**Review Forward Adjustment Factors**

Spoorthy Papudesi presented the impact of different weightings for Forward Adjustment Factors on the resulting RFAF and DFAF as well as the TPE. Given the significant potential increase in TPE if the weighting is increased on the first week, the group agreed to retain the current weighting factors.

**ERCOT Updates**

Ms. Papudesi presented the monthly update on credit exposure.

**Other Business**

Ms. Spells discussed the recent market notices regarding issues identified for futures prices and the issue with the calculation of estimated load. She also reminded the group to provide any comments to the market credit risk NPRR.

On the CWG Charter, Ms. Spells asked the group to review the current Charter and to provide any proposed changes. The CWG Charter will be reviewed in the next meeting.

Ms. Spells informed the group that Loretto Martin was nominated as CWG Chair for 2021.

The meeting was adjourned at 10:27 a.m.