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| SMOGRR Number | [024](http://www.ercot.com/mktrules/issues/SMOGRR024) | SMOGRR Title | Implement NPRR1020 |
| Impact Analysis Date | | December 22, 2020 | |
| Estimated Cost/Budgetary Impact | | None. | |
| Estimated Time Requirements | | No project required. This Settlement Meter Operating Guide Revision Request (SMOGRR) can take effect upon ERCOT Board approval as described in comments below. | |
| ERCOT Staffing Impacts (across all areas) | | Ongoing Requirements: No impacts to ERCOT staffing. | |
| ERCOT Computer System Impacts | | No impacts to ERCOT computer systems. | |
| ERCOT Business Function Impacts | | No impacts to ERCOT business functions. | |
| Grid Operations & Practices Impacts | | No impacts to ERCOT grid operations and practices. | |

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| Evaluation of Interim Solutions or Alternatives for a More Efficient Implementation |
| None offered. |

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| Comments |
| There are no additional impacts to implement this SMOGRR beyond what was captured in the Impact Analysis for NPRR1020. A manual process will support the requirements of SMOGRR024 for EPS Metering site documentation and ERCOT communications with the Resource Entity until system changes are complete for NPRR1020, Allow Some Integrated Energy Storage Designs to Calculate Internal Loads. The ERCOT calculation of the Wholesale Storage Load using the Resource Entity calculated auxiliary Load will require system changes as identified with NPRR1020. |