**Section 1:**

NPRR1013 – RTC – NP 1, 2, 16, and 25: Overview, Definitions and Acronyms, Registration and Qualification of Market Participants, and Market Suspension and Restart

This Nodal Protocol Revision Request (NPRR) updates the Protected Information provisions, definitions and acronyms, registration and qualification of Market Participants, and Market Suspension and Restart in the Protocols to address changes associated with the implementation of Real-Time Co-Optimization (RTC).

Revised Subsections: 1.3.1.1, 1.3.1.4, and 1.3.3 [effective upon system implementation of the RTC project]

NPRR1039 – Replace the Term MIS Public Area with ERCOT Website

This Nodal Protocol Revision Request (NPRR) removes the defined term Market Information System (MIS) Public Area from the Protocols and replaces any references to MIS Public Area with “ERCOT website.”

Revised Subsections: 1.1, 1.2, 1.3.1.2, 1.3.1.4, 1.3.2, 1.3.3, and 1.5

NPRR1041 – Adjust Expiration of Protected Information Status for Wholesale Storage Load (WSL) Data

This Nodal Protocol Revision Request (NPRR) adjusts the expiration of the Protected Information status for Wholesale Storage Load (WSL) data from 180 days to 60 days to align with the requirement to disclose real power consumption and metered generation output 60 days after each Operating Day.

Revised Subsection: 1.3.1.1

**Section 2:**

NPRR1001 – Clarification of Definitions of Operating Condition Notice, Advisory, Watch, Emergency Notice, and Related Clarifications

This Nodal Protocol Revision Request (NPRR) clarifies that an Emergency Notice is the type of communication that will be issued when ERCOT is operating in an Emergency Condition, that the issuance of an Operating Condition Notice (OCN), Advisory, or Watch does not mean that ERCOT is operating in an Emergency Condition, and it makes a few minor associated clarifications.

Revised Subsection: 2.1

NPRR1013 – RTC – NP 1, 2, 16, and 25: Overview, Definitions and Acronyms, Registration and Qualification of Market Participants, and Market Suspension and Restart

*See Section 1 above*.

Revised Subsections: 2.1 [effective upon system implementation of the RTC project] and 2.2

NPRR1014 – BESTF-4 Energy Storage Resource Single Model

This Nodal Protocol Revision Request (NPRR) enables the integration of Energy Storage Resources (ESRs) into the ERCOT core systems as a single-model Resource, replacing the existing “combination model” paradigm in which ESRs are treated as two Resources: a Generation Resource and a Controllable Load Resource. This NPRR will be developed concurrently and implemented simultaneously with the NPRRs associated with Real-Time Co-Optimization (RTC) and with the upgrade to the ERCOT Energy Management System (EMS).

Revised Subsection: 2.1 [effective upon system implementation]

NPRR1026 – BESTF-7 Self-Limiting Facilities

This Nodal Protocol Revision Request (NPRR) establishes rules for and enables the integration of Self-Limiting Facilities into the ERCOT markets and core systems, as described in Key Topic and Concept #13 which achieved consensus support at the Battery Energy Storage Task Force (BESTF) and was approved by the TAC.

Revised Subsection: 2.1 [effective upon system implementation]

NPRR1029 – BESTF-6 DC-Coupled Resources

This Nodal Protocol Revision Request (NPRR) enables the integration of Direct Current (DC)-Coupled Resources into ERCOT’s core systems. DC-Coupled Resources are defined as a type of Energy Storage Resource (ESR) and will be required to follow all rules associated with ESRs in addition to meeting the additional requirements in this NPRR. The language in this NPRR applies to both the current combo model era, in which ESRs are treated in ERCOT systems as two Resources—a Generation Resource and a Controllable Load Resource—as well as the future single model era described in NPRR1014, BESTF-4 Energy Storage Resource Single Model.

Revised Subsection: 2.1 [effective upon system implementation]

NPRR1039 – Replace the Term MIS Public Area with ERCOT Website

*See Section 1 above*.

Revised Subsection: 2.1

NPRR1043 – Clarification of NPRR986 Language Related to Wholesale Storage Load

This Nodal Protocol Revision Request (NPRR) provides necessary clarification regarding Settlement of Energy Storage Resources (ESRs) as developed in NPRR986, BESTF-2 Energy Storage Resource Energy Offer Curves, Pricing, Dispatch, and Mitigation. Specifically, this NPRR clarifies that the charging Load (excluding auxiliary Load) withdrawn by an ESR shall be settled based on the nodal price, similar to its injections, even if the ESR does not seek or cannot qualify for Wholesale Storage Load (WSL) treatment. It does so by replacing the term “ESR Load that is not WSL,” which appears in several places in the original NPRR986 language, replacing that term with a defined term, “Non-WSL ESR Charging Load.” The Non-WSL ESR Charging Load will be priced at nodal but, unlike ESRs receiving WSL treatment, will be subject to applicable Load Ratio Share (LRS)-based charges.

Revised Subsection: 2.1 [effective upon system implementation of NPRR986]

**Section 3:**

NPRR1001 – Clarification of Definitions of Operating Condition Notice, Advisory, Watch, Emergency Notice, and Related Clarifications

*See Section 2 above*.

Revised Subsection: 3.15.3

NPRR1007 – RTC – NP 3: Management Activities for the ERCOT System

This Nodal Protocol Revision Request (NPRR) updates the management activities for the ERCOT System in the Protocols to address changes associated with the implementation of Real-Time Co-Optimization (RTC).

Revised Subsections: 3.2.3, 3.2.5, 3.5.2.1, 3.5.2.2, 3.5.2.3, 3.5.2.4, 3.5.2.5, 3.5.2.6, 3.5.2.7, 3.6.1, 3.8.1, 3.8.2, 3.8.3, 3.9, 3.9.1, 3.9.2, 3.10.7.2.1, 3.14.4.1, 3.16, 3.17.1, and 3.18 [effective upon system implementation of the RTC project]

NPRR1014 – BESTF-4 Energy Storage Resource Single Model

*See Section 2 above*.

Revised Subsections: 3.1.4.3, 3.2.1, 3.2.5, 3.3.2.1, and 3.9.1 [effective upon system implementation]

NPRR1026 – BESTF-7 Self-Limiting Facilities

*See Section 2 above*.

Revised Subsections: 3.8, 3.8.7 (new), 3.9.1, 3.15, and 3.15.3 [effective upon system implementation]

NPRR1029 – BESTF-6 DC-Coupled Resources

*See Section 2 above*.

Revised Subsections: 3.2.1, 3.2.3, 3.8.7 (new), 3.9.1, 3.13, and 3.15 [effective upon system implementation]

NPRR1039 – Replace the Term MIS Public Area with ERCOT Website

*See Section 1 above*.

Revised Subsections: 3.1.6.9, 3.2.1, 3.2.2, 3.2.3, 3.2.4, 3.2.5, 3.2.5.3, 3.5.1, 3.5.3.1, 3.10.1, 3.10.7.2.1, 3.12, 3.12.2, 3.12.3, 3.14.3.4, 3.16, and 3.19.4

NPRR1042 – Planned Capacity Adjustment in the Report on Capacity, Demand and Reserves in the ERCOT Region

This Nodal Protocol Revision Request (NPRR) adjusts the planned capacity in the Report on Capacity, Demand and Reserves in the ERCOT Region to remove previously mothballed or retired Generation Resources that may be repowered but do not have an owner that intends to operate them.

Revised Subsection: 3.2.6.2.2

NPRR1043 – Clarification of NPRR986 Language Related to Wholesale Storage Load

*See Section 2 above*.

Revised Subsection: 3.6.1 [effective upon system implementation of NPRR986]

NPRR1047 – Consolidate Greybox re NPRR973 and NPRR1016

This Nodal Protocol Revision Request (NPRR) consolidates some greybox language related to NPRR973, Add Definitions for Generator Step-Up and Main Power Transformer, and NPRR1016, Clarify Requirements for Distribution Generation Resources (DGRs) and Distribution Energy Storage Resources (DESRs).

Revised Subsection: 3.10.7.2

**Section 4:**

NPRR1008 – RTC – NP 4: Day-Ahead Operations

This Nodal Protocol Revision Request (NPRR) updates Day-Ahead operations in the Protocols to address changes associated with the implementation of Real-Time Co-Optimization (RTC).

Revised Subsections: 4.1, 4.1.2, 4.2.1.1, 4.2.1.2, 4.3, 4.4.4, 4.4.7.1, 4.4.7.1.1, 4.4.7.2, 4.4.7.2.1, 4.4.7.2.2, 4.4.7.2.3 (new), 4.4.7.2.4 (new), 4.4.7.3, 4.4.7.4 (delete), 4.4.8, 4.4.9.3.1, 4.4.9.3.3, 4.4.9.4.1, 4.4.9.5.1, 4.4.10, 4.4.11, 4.4.11.1, 4.4.12 (new), 4.5.1, 4.5.2 (delete), 4.5.3, 4.6.2.3.1, 4.6.4.1.1, 4.6.4.1.2, 4.6.4.1.3, 4.6.4.1.4, 4.6.4.1.5, 4.6.4.2.1, 4.6.4.2.2, 4.6.4.2.3, 4.6.4.2.4, and 4.6.4.2.5 [effective upon system implementation of the RTC project]

NPRR1014 – BESTF-4 Energy Storage Resource Single Model

*See Section 2 above*.

Revised Subsections: 4.3, 4.4.7.2, 4.4.7.2.1, 4.4.7.3.1, 4.4.9.2, 4.4.9.3, 4.4.9.4.1, 4.4.9.4.2, 4.4.9.7 (new), 4.4.9.7.1 (new), 4.4.9.7.2 (new), 4.4.10, 4.5.1, 4.5.3, 4.6.2.1, 4.6.2.2, 4.6.2.3, and 4.6.2.3.2 [effective upon system implementation]

NPRR1029 – BESTF-6 DC-Coupled Resources

*See Section 2 above*.

Revised Subsections: 4.2.2 and 4.2.3 [effective upon system implementation]

NPRR1039 – Replace the Term MIS Public Area with ERCOT Website

*See Section 1 above*.

Revised Subsections: 4.2.1.1, 4.2.2, 4.2.3, 4.2.4.1, 4.4.4, 4.4.11.1, 4.5.1, and 4.5.3

NPRR1055 – Market Notice and ERCOT Discretion re Late-Filed NOIE Eligibility Attestations for PTP Obligations with Links to an Option Bid Awards

This Nodal Protocol Revision Request (NPRR) gives ERCOT the discretion to accept for good cause, attestations from Non-Opt-In Entities (NOIEs) under paragraph (3) of Section 4.4.6.3, PTP Obligations with Links to an Option DAM Award Eligibility, after the October 1, 2020 annual deadline, and removes the same on January 1, 2021. Further, the NPRR requires ERCOT to post a Market Notice by September 1 of each year reminding NOIEs of the annual deadline.

Revised Subsection: 4.4.6.3 [unboxed due to January 1, 2021 effective date]

**Section 5:**

NPRR1009 – RTC – NP 5: Transmission Security Analysis and Reliability Unit Commitment

This Nodal Protocol Revision Request (NPRR) updates transmission security analysis and Reliability Unit Commitment (RUC) to address changes associated with the implementation of Real-Time Co-Optimization (RTC).

Revised Subsections: 5.1, 5.2.2.1, 5.2.2.2, 5.3, 5.4, 5.4.1 (new), 5.5.2, 5.6.2, 5.7.1.3, 5.7.1.4, 5.7.4.1.1, and 5.8 [effective upon system implementation of the RTC project]

NPRR1014 – BESTF-4 Energy Storage Resource Single Model

*See Section 2 above*.

Revised Subsections: 5.3, 5.4, 5.7.1, 5.7.1.3, 5.7.1.4, 5.7.2, 5.7.3, 5.7.4.1.1 [effective upon system implementation]

NPRR1028 – RUC Process Alignment with Resource Limitations Not Modeled in the RUC Software

This Nodal Protocol Revision Request (NPRR) establishes a requirement for Qualified Scheduling Entities (QSEs) to notify ERCOT of physical limitations on their Resources’ ability to start that are not able to be modeled in the Reliability Unit Commitment (RUC) software and excuses compliance with portions of RUC Dispatch Instructions that violate physical limitations of Resources if the QSE has previously notified ERCOT of the limitation. The NPRR also establishes a requirement that ERCOT extend a RUC commitment in order to honor the minimum run-time limitation of a Resource when a physical limitation delays the Resource’s ability to reach its Low Sustained Limit (LSL).

Revised Subsection: 5.5.2

NPRR1029 – BESTF-6 DC-Coupled Resources

*See Section 2 above*.

Revised Subsection: 5.7.4.1.1 [effective upon system implementation]

NPRR1032 – Consideration of Physical Limits of DC Ties in RUC Optimization and Settlements

This Nodal Protocol Revision Request (NPRR) limits the Direct Current Tie (DC Tie) Schedules used in Reliability Unit Commitment (RUC) optimization and RUC Settlements to the physical rating of the DC Tie.

Revised Subsections: 5.5.2 and 5.7.4.1.1 [effective upon system implementation]

NPRR1039 – Replace the Term MIS Public Area with ERCOT Website

*See Section 1 above*.

Revised Subsections: 5.2.2.1, 5.2.2.2, and 5.3

**Section 6:**

NPRR1001 – Clarification of Definitions of Operating Condition Notice, Advisory, Watch, Emergency Notice, and Related Clarifications

*See Section 2 above*.

Revised Subsections: 6.1, 6.5.9.1, 6.5.9.3, 6.5.9.3.1, 6.5.9.3.2, 6.5.9.3.3, 6.5.9.3.4, and 6.5.9.4

NPRR1010 – RTC – NP 6: Adjustment Period and Real-Time Operations

This Nodal Protocol Revision Request (NPRR) updates the Adjustment Period and Real-Time operations in the Protocols to address changes associated with the implementation of Real-Time Co-Optimization (RTC).

Revised Subsections: 6.1, 6.3, 6.3.1, 6.3.2, 6.4.2.3, 6.4.3.1, 6.4.3.1.1, 6.4.4, 6.4.4.1 (delete), 6.4.4.2, 6.4.5, 6.4.6, 6.4.7, 6.4.7.1, 6.4.9, 6.4.9.1, 6.4.9.1.1, 6.4.9.1.2 (delete), 6.4.9.1.2 (new), 6.4.9.1.3 (delete), 6.4.9.2 (delete), 6.4.9.2.1 (delete), 6.4.9.2.2 (delete), 6.4.9.2.3 (delete), 6.5.1.1, 6.5.1.2, 6.5.5.2, 6.5.7, 6.5.7.1.12, 6.5.7.1.13, 6.5.7.2, 6.5.7.3, 6.5.7.3.1, 6.5.7.4.1 (new), 6.5.7.5, 6.5.7.6.1, 6.5.7.6.2, 6.5.7.6.2.1, 6.5.7.6.2.2, 6.5.7.6.2.3, 6.5.7.6.2.4, 6.5.9.2, 6.5.9.3.3, 6.5.9.3.4, 6.5.9.4, 6.5.9.4.2, 6.6.1, 6.6.1.1, 6.6.1.2, 6.6.1.6 (new), 6.6.1.7 (new), 6.6.3.1, 6.6.3.7, 6.6.3.9, 6.6.5.1, 6.6.5.1.1.1, 6.6.5.1.1.2, 6.6.5.1.1.3, 6.6.5.1.1.4, 6.6.5.2, 6.6.5.3, 6.6.5.3.1, 6.6.5.4, 6.6.5.5, 6.6.5.5.1, 6.6.5.6, 6.6.6.3, 6.6.6.10, 6.6.9, 6.6.9.1, 6.6.9.2, 6.6.12.1, 6.7.1 (delete), 6.7.2 (delete), 6.7.2.1 (delete), 6.7.2.2 (delete), 6.7.3 (delete), 6.7.4, 6.7.5, 6.7.5.1 (new), 6.7.5.2 (new), 6.7.5.3 (new), 6.7.5.4 (new), 6.7.5.5 (new), 6.7.5.6 (new), 6.7.5.7 (new), 6.7.5.8 (new), 6.7.6, and 6.7.7 (delete) [effective upon system implementation of the RTC project]

NPRR1014 – BESTF-4 Energy Storage Resource Single Model

*See Section 2 above*.

Revised Subsections: 6.3, 6.3.1, 6.4.2, 6.4.2.1, 6.4.2.3, 6.4.4, 6.5.1.2, 6.5.5.2, 6.5.7.1.10, 6.5.7.1.12, 6.5.7.2, 6.5.7.3, 6.5.7.3.1, 6.5.7.5, 6.6.3.1, 6.6.5.1, 6.6.5.1.1.3, 6.6.5.1.1.4, 6.6.5.5, 6.6.5.5.1, 6.6.5.3, 6.6.6.3, 6.6.6.10, 6.6.7.1, 6.6.9, 6.6.9.1, 6.6.9.2, and 6.6.12.1 [effective upon system implementation]

NPRR1029 – BESTF-6 DC-Coupled Resources

*See Section 2 above*.

Revised Subsections: 6.5.5.2, 6.5.7.5, 6.5.7.11 (new), 6.6.5, 6.6.5.5, and 6.6.5.5.1 [effective upon system implementation]

NPRR1031 – Notices for Curtailment of Load

This Nodal Protocol Revision Request (NPRR) requires ERCOT to post operations messages to inform Market Participants when Load curtailments are undertaken as a result of a transmission problem.

Revised Subsection: 6.5.9.3.4 [effective upon system implementation]

NPRR1032 – Consideration of Physical Limits of DC Ties in RUC Optimization and Settlements

*See Section 5 above*.

Revised Subsection: 6.6.3.4 [effective upon system implementation]

NPRR1039 – Replace the Term MIS Public Area with ERCOT Website

*See Section 1 above*.

Revised Subsections: 6.3.2, 6.4.9.2.3, 6.5.7.1.11, 6.5.7.1.13, 6.5.7.3, 6.5.7.5, 6.5.7.6.2.3, 6.5.9.2, 6.5.9.3.3, 6.5.9.4.2, 6.6.1.4, 6.6.1.5, 6.6.5.1.1.3, and 6.6.5.1.1.4

NPRR1043 – Clarification of NPRR986 Language Related to Wholesale Storage Load

*See Section 2 above*.

Revised Subsections: 6.6.1.2, 6.6.1.4, 6.6.3.1, and 6.6.3.2 [effective upon system implementation of NPRR986]

NPRR1046 – Additional Revisions to Remove Dynamically Scheduled Resource (DSR) from the Protocols

This Nodal Protocol Revision Request (NPRR) removes additional uses of the term “Dynamically Scheduled Resource (DSR)” in alignment with the intent of NPRR1000, Elimination of Dynamically Scheduled Resources.

Revised Subsections: 6.4.2.4 and 6.6.5.3 [effective upon system implementation of NPRR1000]

**Section 7:**

NPRR1014 – BESTF-4 Energy Storage Resource Single Model

*See Section 2 above*.

Revised Subsection: 7.9.1.3 [effective upon system implementation]

NPRR1039 – Replace the Term MIS Public Area with ERCOT Website

*See Section 1 above*.

Revised Subsections: 7.3.1.1, 7.4, 7.5.1, 7.5.3, 7.5.3.1, 7.5.3.2, 7.5.5.2, and 7.9.1.2

**Section 8:**

NPRR1011 – RTC – NP 8: Performance Monitoring

This Nodal Protocol Revision Request (NPRR) updates performance monitoring in the Protocols to address changes associated with the implementation of Real-Time Co-Optimization (RTC).

Revised Subsections: 8.1.1.1, 8.1.1.2, 8.1.1.2.1, 8.1.1.2.1.1, 8.1.1.2.1.2, 8.1.1.2.1.3, 8.1.1.2.1.6, 8.1.1.3, 8.1.1.3.1, 8.1.1.3.2, 8.1.1.3.3, 8.1.1.3.4, 8.1.1.4.1, 8.1.1.4.2, 8.1.1.4.3, 8.1.1.4.4, 8.1.2, and 8.5.1.1 [effective upon system implementation of the RTC project]

NPRR1014 – BESTF-4 Energy Storage Resource Single Model

*See Section 2 above*.

Revised Subsections: 8.1.1.2.1.1, 8.1.1.2.1.2, and 8.1.1.4.1 [effective upon system implementation]

NPRR1029 – BESTF-6 DC-Coupled Resources

*See Section 2 above*.

Revised Subsection: 8.1.1.4.1 [effective upon system implementation]

NPRR1039 – Replace the Term MIS Public Area with ERCOT Website

*See Section 1 above*.

Revised Subsections: 8.1.1.2, 8.1.1.4.1, and 8.5.2

NPRR1046 – Additional Revisions to Remove Dynamically Scheduled Resource (DSR) from the Protocols

*See Section 6 above*.

Revised Subsection: 8.1.1.4.1 [effective upon system implementation of NPRR1000]

**Section 9:**

NPRR1012 – RTC – NP 9: Settlement and Billing

This Nodal Protocol Revision Request (NPRR) updates Settlement and billing in the Protocols to address changes associated with the implementation of Real-Time Co-Optimization (RTC).

Revised Subsections: 9.5.3 and 9.19.1 [effective upon system implementation of the RTC project]

NPRR1014 – BESTF-4 Energy Storage Resource Single Model

*See Section 2 above*.

Revised Subsection: 9.5.3 [effective upon system implementation]

NPRR1039 – Replace the Term MIS Public Area with ERCOT Website

*See Section 1 above*.

Revised Subsections: 9.1.2, 9.15.1, 9.16.1, 9.16.2, 9.17.1, 9.18, and 9.21.1

**Section 10:**

NPRR945 – Net Metering Requirements

This Nodal Protocol Revision Request (NPRR) removes a subjective and ambiguous term, “associated Load,” that has been interpreted in certain instances to restrict private service arrangements that are otherwise authorized under the Public Utility Regulatory Act (PURA) and Public Utility Commission of Texas (PUCT) precedent. The NPRR also adds language to paragraph (2) of Section 10.3.2.3 to explicitly state that private service arrangements must comply with PURA and PUCT precedent, in addition to meeting the technical metering requirements in the Protocols. Finally, the NPRR creates a new reporting requirement that will identify all Generation Resources and Settlement Only Generators (SOGs) that are registered as part of a Private Use Network to improve transparency to the market.

Revised Subsection: 10.3.2.3(7) [effective upon system implementation]; 10.3.2.3(1) and (2)

NPRR1039 – Replace the Term MIS Public Area with ERCOT Website

*See Section 1 above*.

Revised Subsections: 10.2.2, 10.4.2, 10.4.3.2, and 10.14.2

NPRR1043 – Clarification of NPRR986 Language Related to Wholesale Storage Load

*See Section 2 above*.

Revised Subsection: 10.2.3 [effective upon system implementation of NPRR986]

**Section 11:**

NPRR1039 – Replace the Term MIS Public Area with ERCOT Website

*See Section 1 above*.

Revised Subsection: 11.6.1

NPRR1043 – Clarification of NPRR986 Language Related to Wholesale Storage Load

*See Section 2 above*.

Revised Subsections: 11.1.6 and 11.1.12 [effective upon system implementation of NPRR986]

**Section 12:**

NPRR1039 – Replace the Term MIS Public Area with ERCOT Website

*See Section 1 above*.

Revised Subsections: 12.1, 12.2, and 12.4

**Section 13:**

NPRR1039 – Replace the Term MIS Public Area with ERCOT Website

*See Section 1 above*.

Revised Subsections: 13.1.1, 13.2.1, 13.2.2, and 13.2.4

**Section 14:**

NPRR1039 – Replace the Term MIS Public Area with ERCOT Website

*See Section 1 above*.

Revised Subsections: 14.2, 14.9.2, and 14.12

**Section 15:**

NPRR1039 – Replace the Term MIS Public Area with ERCOT Website

*See Section 1 above*.

Revised Subsections: 15, 15.2, and 15.2.3

**Section 16:**

NPRR1013 – RTC – NP 1, 2, 16, and 25: Overview, Definitions and Acronyms, Registration and Qualification of Market Participants, and Market Suspension and Restart

*See Section 1 above*.

Revised Subsections: 16.11.4.1 and 16.11.4.3.2 [effective upon system implementation of the RTC project]

NPRR1039 – Replace the Term MIS Public Area with ERCOT Website

*See Section 1 above*.

Revised Subsections: 16.1, 16.2.2, 16.2.4, 16.2.6.1, 16.3.2, 16.5.2, and 16.8.2

**Section 17:**

NPRR1039 – Replace the Term MIS Public Area with ERCOT Website

*See Section 1 above*.

Revised Subsection: 17.2

**Section 18:**

NPRR1039 – Replace the Term MIS Public Area with ERCOT Website

*See Section 1 above*.

Revised Subsections: 18.3.2, 18.3.3, 18.4.1, and 18.4.4

**Section 19:**

NPRR1039 – Replace the Term MIS Public Area with ERCOT Website

*See Section 1 above*.

Revised Subsections: 19, 19.4.2, 19.4.4

**Section 21:**

NPRR1039 – Replace the Term MIS Public Area with ERCOT Website

*See Section 1 above*.

Revised Subsection: 21.6

**Section 24:**

NPRR1039 – Replace the Term MIS Public Area with ERCOT Website

*See Section 1 above*.

Revised Subsections: 24.2 and 24.3.1

**Section 25:**

NPRR1013 – RTC – NP 1, 2, 16, and 25: Overview, Definitions and Acronyms, Registration and Qualification of Market Participants, and Market Suspension and Restart

*See Section 1 above*.

Revised Subsection: 25.3 [effective upon system implementation of the RTC project]

NPRR1029 – BESTF-6 DC-Coupled Resources

*See Section 2 above*.

Revised Subsections: 25.5.2, 25.5.5, and 25.5.6 [effective upon system implementation]