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| NPRR Number | [1012](http://www.ercot.com/mktrules/issues/nprr1012) | NPRR Title | RTC – NP 9: Settlement and Billing |
| Date of Decision | December 8, 2020 |
| Action | Approved |
| Timeline  | Urgent |
| Effective Date | Upon system implementation of the Real-Time Co-Optimization (RTC) Project |
| Priority and Rank Assigned | Not applicable |
| Nodal Protocol Sections Requiring Revision  | 9.5.3, Real-Time Market Settlement Charge Types9.19.1, Default Uplift Invoices |
| Related Documents Requiring Revision/Related Revision Requests | Nodal Operating Guide Revision Request (NOGRR) 211, RTC - NOG 2 and 9: System Operations and Control Requirements and Monitoring ProgramsNodal Protocol Revision Request (NPRR) 1007, RTC – NP 3: Management Activities for the ERCOT SystemNPRR1008, RTC - NP 4: Day-Ahead OperationsNPRR1009, RTC - NP 5: Transmission Security Analysis and Reliability Unit CommitmentNPRR1010, RTC - NP 6: Adjustment Period and Real-Time OperationsNPRR1011, RTC - NP 8: Performance MonitoringNPRR1013, RTC - NP 1, 2, 16, and 25: Overview, Definitions and Acronyms, Registration and Qualification of Market Participants, and Market Suspension and RestartOther Binding Document Revision Request (OBDRR) 020, RTC - Methodology for Setting Maximum Shadow Prices for Network and Power Balance Constraints |
| Revision Description | This NPRR updates Settlement and Billing in the Protocols to address changes associated with the implementation of RTC. Specifically, this NPRR addresses the following Key Principles (KPs):* KP5 – Day-Ahead Market
* General alignment of Protocol Sections with other RTC NPRRs
 |
| Reason for Revision |  Addresses current operational issues. Meets Strategic goals (tied to the [ERCOT Strategic Plan](http://www.ercot.com/content/wcm/lists/144926/ERCOT_Strategic_Plan_2019-2023.pdf) or directed by the ERCOT Board). Market efficiencies or enhancements Administrative Regulatory requirements Other: (explain)*(please select all that apply)* |
| Business Case | Aligns Settlement and Billing with the upcoming RTC terminology and operating environment. |
| Credit Work Group Review | See 11/17/20 Credit Work Group (Credit WG) comments to NPRR1007 |
| PRS Decision | On 6/11/20, PRS unanimously voted via roll call to table NPRR1012. All Market Segments were present for the vote.On 11/11/20, PRS unanimously voted via roll call to grant NPRR1012 Urgent status; to recommend approval of NPRR1012 as amended by the 8/18/20 ERCOT comments; and to forward to TAC NPRR1012 and the Impact Analysis. All Market Segments were present for the vote. |
| Summary of PRS Discussion | On 6/11/20, there was no discussion.On 11/11/20, ERCOT Staff provided an overview of the RTC initiative, noting the filed comments reflecting consensus reached by the Real-Time Co-Optimization Task Force (RTCTF), and participants reviewed the Impact Analysis and discussed the appropriate priority and rank for the RTC project. |
| **TAC Decision** | On 11/18/20, TAC unanimously voted via roll call to recommend approval of NPRR1012 as recommended by PRS in the 11/11/20 PRS Report. All Market Segments were present for the vote.  |
| **Summary of TAC Discussion** | On 11/18/20, there was no discussion. |
| **ERCOT Opinion** | ERCOT supports approval of NPRR1012. |
| Board Decision | On 12/8/20, the ERCOT Board approved NPRR1012 as recommended by TAC in the 11/18/20 TAC Report. |

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| Sponsor |
| Name | Dave Maggio |
| E-mail Address | David.Maggio@ercot.com |
| Company | ERCOT |
| Phone Number | 512-248-6998 |
| Cell Number |  |
| Market Segment | Not applicable |

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| **Market Rules Staff Contact** |
| **Name** | Cory Phillips |
| **E-Mail Address** | Cory.Phillips@ercot.com |
| **Phone Number** | 512-248-6464 |

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| **Comments Received** |
| **Comment Author** | **Comment Summary** |
| ERCOT 081220 | Proposed additional revisions reflecting consensus of the RTCTF |
| ERCOT 102320 | Requested Urgent status for NPRR1012 |

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| **Market Rules Notes** |

Please note the baseline Protocol language in the following sections has been updated to reflect the incorporation of the following NPRR(s) into the Protocols:

* NPRR1021, Adjustments to the Default Uplift Invoice Process (incorporated 6/10/20)
	+ Section 9.19.1

Please note that the following NPRR(s) also propose revisions to the following section(s):

* NPRR1052, Load Zone Pricing for Settlement Only Storage Prior to NPRR995 Implementation
	+ Section 9.19.1
* NPRR1054, Removal of Oklaunion Exemption Language
	+ Section 9.5.3

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| Proposed Protocol Language Revision |

***9.5.3 Real-Time Market Settlement Charge Types***

(1) ERCOT shall provide, on each RTM Settlement Statement, the dollar amount for each RTM Settlement charge and payment. The RTM Settlement “Charge Types” are:

(a) Section 5.7.1, RUC Make-Whole Payment;

(b) Section 5.7.2, RUC Clawback Charge;

(c) Section 5.7.3, Payment When ERCOT Decommits a QSE-Committed Resource;

(d) Section 5.7.4.1, RUC Capacity-Short Charge;

(e) Section 5.7.4.2, RUC Make-Whole Uplift Charge;

(f) Section [5.7.5, RUC Clawback Payment](#_Toc109528011);

(g) Section [5.7.6, RUC Decommitment Charge](#_Toc109528014);

(h) Section 6.6.3.1, Real-Time Energy Imbalance Payment or Charge at a Resource Node;

(i) Section 6.6.3.2, Real-Time Energy Imbalance Payment or Charge at a Load Zone;

(j) Section 6.6.3.3, Real-Time Energy Imbalance Payment or Charge at a Hub;

(k) Section 6.6.3.4, Real-Time Energy Payment for DC Tie Import;

(l) Section 6.6.3.5, Real-Time Payment for a Block Load Transfer Point;

(m) Section 6.6.3.6, Real-Time Energy Charge for DC Tie Export Represented by the QSE Under the Oklaunion Exemption;

(n) Section 6.6.3.7, Real-Time High Dispatch Limit Override Energy Payment;

(o) Section 6.6.3.8, Real-Time High Dispatch Limit Override Energy Charge;

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| ***[NPRR917: Insert item (p) below upon system implementation and renumber accordingly:]***(p) Section 6.6.3.9, Real-Time Payment or Charge for Energy from a Settlement Only Distribution Generator (SODG) or a Settlement Only Transmission Generator (SOTG); |

(p) Section 6.6.4, Real-Time Congestion Payment or Charge for Self-Schedules;

(q) Section 6.6.5.1.1.1, Set Point Deviation Charge for Over Generation;

(r) Section 6.6.5.1.1.2, Set Point Deviation Charge for Under Generation;

(s) Section 6.6.5.1.1.3, Controllable Load Resource Set Point Deviation Charge for Over Consumption;

(t) Section 6.6.5.1.1.4, Controllable Load Resource Set Point Deviation Charge for Under Consumption;

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| ***[NPRR963: Insert items (u) and (v) below upon system implementation and renumber accordingly:]***(u) Section 6.6.5.3, Controllable Load Resource Set Point Deviation Charge for Over Consumption; (v) Section 6.6.5.3.1, Controllable Load Resource Set Point Deviation Charge for Under Consumption;  |

(u) Section 6.6.5.2, IRR Generation Resource Set Point Deviation Charge;

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| ***[NPRR963: Insert items (x) and (y) below upon system implementation and renumber accordingly:]***(x) Section 6.6.5.5, Energy Storage Resource Set Point Deviation Charge for Over Performance; (y) Section 6.6.5.5.1, Energy Storage Resource Set Point Deviation Charge for Under Performance; |

(v) Section 6.6.5.4, Set Point Deviation Payment;

(w) Section 6.6.6.1, RMR Standby Payment;

(x) Section 6.6.6.2, RMR Payment for Energy;

(y) Section 6.6.6.3, RMR Adjustment Charge;

(z) Section 6.6.6.4, RMR Charge for Unexcused Misconduct;

(aa) Section 6.6.6.5, RMR Service Charge;

(bb) Section 6.6.6.6, Method for Reconciling RMR Actual Eligible Costs, RMR and MRA Contributed Capital Expenditures, and Miscellaneous RMR Incurred Expenses;

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| ***[NPRR885: Insert items (cc)-(hh) below upon system implementation and renumber accordingly:]***(cc) Section 6.6.6.7, MRA Standby Payment;(dd) Section 6.6.6.8, MRA Contributed Capital Expenditures Payment;(ee) Section 6.6.6.9, MRA Payment for Deployment Event;(ff) Section 6.6.6.10, MRA Variable Payment for Deployment; (gg) Section 6.6.6.11, MRA Charge for Unexcused Misconduct;(hh) Section 6.6.6.12, MRA Service Charge; |

(cc) Paragraph (3) of Section 6.6.7.1, Voltage Support Service Payments;

(dd) Paragraph (5) of Section 6.6.7.1;

(ee) Section 6.6.7.2, Voltage Support Charge;

(ff) Section 6.6.8.1, Black Start Hourly Standby Fee Payment;

(gg) Section 6.6.8.2, Black Start Capacity Charge;

(hh) Section 6.6.9.1, Payment for Emergency Power Increase Directed by ERCOT;

(ii) Section 6.6.9.2, Charge for Emergency Power Increases;

(jj) Section 6.6.10, Real-Time Revenue Neutrality Allocation;

(kk) Section 6.6.11.1, Emergency Response Service Capacity Payments;

(ll) Section 6.6.11.2, Emergency Response Service Capacity Charge;

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(mm) Section 6.7.4, Real-Time Settlement for Updated Day-Ahead Market Ancillary Service Obligations;

(nn) Section 6.7.5.2, Regulation Up Service Payments and Charges;

(oo) Section 6.7.5.3, Regulation Down Service Payments and Charges;

(pp) Section 6.7.5.4, Responsive Reserve Payments and Charges;

(qq) Section 6.7.5.5 , Non-Spinning Reserve Payments and Charges;

(rr) Section 6.7.5.6 , ERCOT Contingency Reserve Service Payments and Charges;

(ss) Section 6.7.5.7 , Real-Time Derated Ancillary Service Capability Payment;

(tt) Section 6.7.5.8 , Real-Time Derated Ancillary Service Capability Charge;

(uu) Section 6.7.6, Real Time Ancillary Service Revenue Neutrality Allocation ;

(vv) Section 7.9.2.1, Payments and Charges for PTP Obligations Settled in Real-Time; and

(ww) Section 9.16.1, ERCOT System Administration Fee.

(2) In the event that ERCOT is unable to execute the Day-Ahead Market (DAM), ERCOT shall provide, on each RTM Settlement Statement, the dollar amount for the following RTM Congestion Revenue Right (CRR) Settlement charges and payments:

(a) Section 7.9.2.4, Payments for FGRs in Real-Time; and

(b) Section 7.9.2.5, Payments and Charges for PTP Obligations with Refund in Real-Time.

***9.19.1 Default Uplift Invoices***

(1) ERCOT shall collect the total short-pay amount for all Settlement Invoices for a month, less the total payments expected from a payment plan, from Qualified Scheduling Entities (QSEs) and CRR Account Holders. ERCOT must pay the funds it collects from payments on Default Uplift Invoices to the Entities previously short-paid. ERCOT shall notify those Entities of the details of the payment.

(2) Each Counter-Party’s share of the uplift is calculated using the best available Settlement data for each Operating Day in the month prior to the month in which the default occurred, and is calculated as follows:

**DURSCP*cp* = TSPA \* MMARS*cp***

Where:

MMARS *cp* = MMA *cp* / MMATOT

MMA *cp* = Max { ∑*mp* (URTMG *mp*+ URTDCIMP *mp*),

∑*mp* (URTAML *mp* + UWSLTOT *mp*),

∑*mp*URTQQES *mp*,

∑*mp* URTQQEP *mp*,

∑*mp* UDAES *mp*,

∑*mp* UDAEP *mp*,

∑*mp* (URTOBL *mp +* URTOBLLO *mp*),

∑*mp* (UDAOPT *mp*+ UDAOBL *mp*+UOPTS *mp*+UOBLS *mp*),

∑*mp* (UOPTP *mp*+ UOBLP *mp*),

∑*mp*  **UDAASOAWD *mp***}

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| ***[NPRR917: Replace the formula “MMA cp” above with the following upon system implementation:]***MMA *cp* = Max { ∑*mp* (URTMG *mp*+ URTDCIMP *mp*), ∑*mp* (URTAML *mp* + UWSLTOT *mp*), ∑*mp*URTQQES *mp*, ∑*mp* URTQQEP *mp*, ∑*mp* UDAES *mp*, ∑*mp* UDAEP *mp*,∑*mp* (URTOBL *mp +* URTOBLLO *mp*), ∑*mp* (UDAOPT *mp*+ UDAOBL *mp*+UOPTS *mp*+UOBLS *mp*), ∑*mp* (UOPTP *mp*+ UOBLP *mp*),∑*mp*  **UDAASOAWD *mp*,** ∑*mp* (USOGTOT *mp*)} |

MMATOT = ∑*cp* (MMA*cp*)

Where:

**URTMG *mp* = ∑*p, r, i* (RTMG *mp, p, r, i*), excluding RTMG for RMR Resources and RTMG in Reliability Unit Commitment (RUC)-Committed Intervals for RUC-committed Resources**

**URTDCIMP *mp* = ∑*p, i* (RTDCIMP *mp, p, i*) / 4**

**URTAML *mp* = max(0,∑*p, i* (RTAML *mp, p, i*))**

**URTQQES *mp* = ∑*p, i* (RTQQES *mp, p, i*) / 4**

**URTQQEP *mp* = ∑*p, i* (RTQQEP *mp, p, i*) / 4**

**UDAES *mp* = ∑*p, h* (DAES *mp, p, h*)**

**UDAEP *mp* = ∑*p, h* (DAEP *mp, p, h*)**

**URTOBL *mp* = ∑*(j, k), h* (RTOBL*mp, (j, k), h*)**

**URTOBLLO *mp* = ∑*(j, k), h* (RTOBLLO*mp, (j, k), h*)**

**UDAOPT *mp* = ∑*(j, k), h* (DAOPT*mp, (j, k), h*)**

**UDAOBL *mp* = ∑*(j, k), h* (DAOBL*mp, (j, k), h*)**

**UOPTS *mp* = ∑*(j, k), h* (OPTS*mp, (j, k), h*)**

**UOBLS *mp* = ∑*(j, k), h* (OBLS*mp, (j, k), h*)**

**UOPTP *mp* = ∑*(j, k), h* (OPTP*mp, j, h*)**

**UOBLP *mp* = ∑*(j, k), h* (OBLP*mp, (j, k), h*)**

**UWSLTOT *mp* = (-1) \* ∑*r, b* (MEBL *mp, r, b*)**

**UDAASOAWD*mp*** = ∑*h* ( DARUOAWD *mp,h* + DARDOAWD *mp,h* + DARROAWD *mp,h* + DANSOAWD *mp,h* + DAECROAWD *mp, h* )

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| ***[NPRR917: Insert the formula “USOGTOT mp” below upon system implementation:]*****USOGTOT *mp* = ∑*gsc, b* (OFSOG *mp, gsc, b*) + ∑ *p, i* (RTMGSOGZ *mp, p, i*)** |

The above variables are defined as follows:

| **Variable** | **Unit** | **Definition** |
| --- | --- | --- |
| DURSCP *cp* | $ | *Default Uplift Ratio Share per Counter-Party*—The Counter-Party’s pro rata portion of the total short-pay amount for all Day-Ahead Market (DAM) and Real-Time Market (RTM) Invoices for a month.  |
| TSPA | $ | *Total Short Pay Amount*—The total short-pay amount calculated by ERCOT to be collected through the Default Uplift Invoice process. |
| MMARS *cp* | None | *Maximum MWh Activity Ratio Share*—The Counter-Party’s pro rata share of Maximum MWh Activity. |
| MMA *cp* | MWh | *Maximum MWh Activity*—The maximum MWh activity of all Market Participants represented by the Counter-Party in the DAM, RTM and CRR Auction for a month. |
| MMATOT | MWh | *Maximum MWh Activity Total*—The sum of all Counter-Party’s Maximum MWh Activity. |
| RTMG *mp, p, r, i* | MWh | *Real-Time Metered Generation per Market Participant per Settlement Point per Resource*—The Real-Time energy produced by the Generation Resource *r* represented by Market Participant *mp*, at Resource Node *p*, for the 15-minute Settlement Interval *i*, where the Market Participant is a QSE. |
| URTMG *mp* | MWh | *Uplift Real-Time Metered Generation per Market Participant*—The monthly sum of Real-Time energy produced by Generation Resources represented by Market Participant *mp*, excluding generation for RMR Resources and generation in RUC-Committed Intervals, where the Market Participant is a QSE assigned to the registered Counter-Party.  |
| RTDCIMP *mp, p, i* | MW | *Real-Time DC Import per QSE per Settlement Point*—The aggregated Direct Current Tie (DC Tie) Schedule submitted by Market Participant *mp,* as an importer into the ERCOT System through DC Tie *p*, for the 15-minute Settlement Interval *i*, where the Market Participant is a QSE. |
| URTDCIMP *mp* | MW | *Uplift Real-Time DC Import per Market Participant*—The monthly sum of the aggregated DC Tie Schedule submitted by Market Participant *mp*, as an importer into the ERCOT System where the Market Participant is a QSE assigned to a registered Counter-Party. |
| RTAML *mp, p, i* | MWh | *Real-Time Adjusted Metered Load per Market Participant per Settlement Point*—The sum of the Adjusted Metered Load (AML) at the Electrical Buses that are included in Settlement Point *p* represented by Market Participant *mp* for the 15-minute Settlement Interval *i*, where the Market Participant is a QSE. |
| URTAML *mp* | MWh | *Uplift Real-Time Adjusted Metered Load per Market Participant*—The monthly sum of the AML represented by Market Participant *mp*, where the Market Participant is a QSE assigned to the registered Counter-Party. |
| RTQQES *mp, p, i* | MW | *QSE-to-QSE Energy Sale per Market Participant per Settlement Point*—The amount of MW sold by Market Participant *mp* through Energy Trades at Settlement Point *p* for the 15-minute Settlement Interval *i*, where the Market Participant is a QSE. |
| URTQQES *mp* | MWh | *Uplift QSE-to-QSE Energy Sale per Market Participant*—The monthly sum of MW sold by Market Participant *mp* through Energy Trades, where the Market Participant is a QSE assigned to the registered Counter-Party. |
| RTQQEP *mp, p, i* | MW | *QSE-to-QSE Energy Purchase per Market Participant per Settlement Point*—The amount of MW bought by Market Participant *mp* through Energy Trades at Settlement Point *p* for the 15-minute Settlement Interval *i*, where the Market Participant is a QSE. |
| URTQQEP *mp* | MWh | *Uplift QSE-to-QSE Energy Purchase per Market Participant*—The monthly sum of MW bought by Market Participant *mp* through Energy Trades, where the Market Participant is a QSE assigned to the registered Counter-Party. |
| DAES *mp, p, h* | MW | *Day-Ahead Energy Sale per Market Participant per Settlement Point per hour*—The total amount of energy represented by Market Participant *mp*’s cleared Three-Part Supply Offers in the DAM and cleared DAM Energy-Only Offers at Settlement Point *p*, for the hour *h*, where the Market Participant is a QSE. |
| UDAES *mp* | MWh | *Uplift Day-Ahead Energy Sale per Market Participant*—The monthly total of energy represented by Market Participant *mp*’s cleared Three-Part Supply Offers in the DAM and cleared DAM Energy-Only Offer Curves, where the Market Participant is a QSE assigned to the registered Counter-Party. |
| DAEP *mp, p, h* | MW | *Day-Ahead Energy Purchase per Market Participant per Settlement Point per hour*—The total amount of energy represented by Market Participant *mp*’s cleared DAM Energy Bids at Settlement Point *p* for the hour *h*, where the Market Participant is a QSE. |
| UDAEP *mp* | MWh | *Uplift Day-Ahead Energy Purchase per Market Participant*—The monthly total of energy represented by Market Participant *mp*’s cleared DAM Energy Bids, where the Market Participant is a QSE assigned to the registered Counter-Party. |
| RTOBL *mp, (j, k), h* | MW | *Real-Time Obligation per Market Participant per source and sink pair per hour*—The number of Market Participant *mp*’s Point-to-Point (PTP) Obligations with the source *j* and the sink *k* settled in Real-Time for the hour *h*, and where the Market Participant is a QSE. |
| URTOBL *mp* | MWh | *Uplift Real-Time Obligation per Market Participant*—The monthly total of Market Participant *mp*’s PTP Obligations settled in Real-Time, counting the quantity only once per source and sink pair, and where the Market Participant is a QSE assigned to the registered Counter-Party. |
| RTOBLLO *q, (j, k)* | MW | *Real-Time Obligation with Links to an Option per QSE per pair of source and sink*⎯The total MW of the QSE’s PTP Obligation with Links to an Option Bids cleared in the DAM and settled in Real-Time for the source *j* and the sink *k* for the hour. |
| URTOBLLO *q, (j, k)* | MW | *Uplift Real-Time Obligation with Links to an Option per QSE per pair of source and sink*⎯The monthly total of Market Participant *mp*’s MW of PTP Obligation with Links to Options Bids cleared in the DAM and settled in Real-Time for the source *j* and the sink *k* for the hour, where the Market Participant is a QSE assigned to the registered Counter-Party. |
| DAOPT *mp, (j, k), h* | MW | *Day-Ahead Option per Market Participant per source and sink pair per hour*⎯The number of Market Participant *mp*’s PTP Options with the source *j* and the sink *k* owned in the DAM for the hour *h*, and where the Market Participant is a CRR Account Holder.  |
| UDAOPT *mp* | MWh | *Uplift Day-Ahead Option per Market Participant*⎯The monthly total of Market Participant *mp*’s PTP Options owned in the DAM, counting the ownership quantity only once per source and sink pair, and where the Market Participant is a CRR Account Holder assigned to the registered Counter-Party. |
| DAOBL *mp, (j, k), h* | MW | *Day-Ahead Obligation per Market Participant per source and sink pair per hour*—The number of Market Participant *mp*’s PTP Obligations with the source *j* and the sink *k* owned in the DAM for the hour *h*, and where the Market Participant is a CRR Account Holder.  |
| UDAOBL *mp* | MWh | *Uplift Day-Ahead Obligation per Market Participant*⎯The monthly total of Market Participant *mp*’s PTP Obligations owned in the DAM, counting the ownership quantity only once per source and sink pair, where the Market Participant is a CRR Account Holder assigned to the registered Counter-Party. |
| OPTS *mp, (j, k), a, h* | MW | *PTP Option Sale per Market Participant per source and sink pair per CRR Auction per hour*—The MW quantity that represents the total of Market Participant *mp*’s PTP Option offers with the source *j* and the sink *k* awarded in CRR Auction *a*, for the hour *h*, where the Market Participant is a CRR Account Holder. |
| UOPTS *mp* | MWh | *Uplift PTP Option Sale per Market Participant*—The MW quantity that represents the monthly total of Market Participant *mp*’s PTP Option offers awarded in CRR Auctions, counting the awarded quantity only once per source and sink pair, where the Market Participant is a CRR Account Holder assigned to the registered Counter-Party. |
| OBLS *mp, (j, k), a, h* | MW | *PTP Obligation Sale per Market Participant per source and sink pair per CRR Auction per hour*—The MW quantity that represents the total of Market Participant *mp*’s PTP Obligation offers with the source *j* and the sink *k* awarded in CRR Auction *a*, for the hour *h*, where the Market Participant is a CRR Account Holder. |
| UOBLS *mp* | MWh | *Uplift PTP Obligation Sale per Market Participant*—The MW quantity that represents the monthly total of Market Participant *mp*’s PTP Obligation offers awarded in CRR Auctions, counting the quantity only once per source and sink pair, where the Market Participant is a CRR Account Holder assigned to the registered Counter-Party. |
| OPTP *mp, (j, k), a, h* | MW | *PTP Option Purchase per Market Participant per source and sink pair per CRR Auction per hour*—The MW quantity that represents the total of Market Participant *mp*’s PTP Option bids with the source *j* and the sink *k* awarded in CRR Auction *a*, for the hour *h*, where the Market Participant is a CRR Account Holder. |
| UOPTP *mp* | MWh | *Uplift PTP Option Purchase per Market Participant*—The MW quantity that represents the monthly total of Market Participant *mp*’s PTP Option bids awarded in CRR Auctions, counting the quantity only once per source and sink pair, where the Market Participant is a CRR Account Holder assigned to the registered Counter-Party. |
| OBLP *mp, (j, k), a, h* | MW | *PTP Obligation Purchase per Market Participant per source and sink pair per CRR Auction per hour*—The MW quantity that represents the total of Market Participant *mp*’s PTP Obligation bids with the source *j* and the sink *k* awarded in CRR Auction *a*, for the hour *h*, where the Market Participant is a CRR Account Holder. |
| UOBLP *mp* | MWh | *Uplift PTP Obligation Purchase per Market Participant*—The MW quantity that represents the monthly total of Market Participant *mp*’s PTP Obligation bids awarded in CRR Auctions, counting the quantity only once per source and sink pair, where the Market Participant is a CRR Account Holder assigned to the registered Counter-Party. |
| UWSLTOT *mp* | MWh | *Uplift Metered Energy for Wholesale Storage Load at bus per Market Participant*⎯The monthly sum of Market Participant *mp*’s Wholesale Storage Load (WSL) energy metered by the Settlement Meter which measures WSL. |
| MEBL *mp, r, b* | MWh | *Metered Energy for Wholesale Storage Load at bus*⎯The WSL energy metered by the Settlement Meter which measures WSL for the 15-minute Settlement Interval represented as a negative value, for the Market Participant *mp*, Resource *r*, at bus *b*.  |
| UDAASOAWD *mp* | MWh | *Uplift Day-Ahead Ancillary Service Only Award per Market Participant—*The monthly total of Market Participant *mp’s* Ancillary Service Only Offers awarded in DAM, where the Market Participant is a QSE assigned to the registered Counter-Party. |
| DARUOAWD *mp, h* | MW | *Day-Ahead Reg-Up Only Award per Market Participant*⎯ The Reg-Up Only capacity quantity awarded in the DAM to the Market Participant *mp* for the hour *h*. |
| DARDOAWD *mp, h* | MW | *Day-Ahead Reg-Down Only Award per Market Participant*⎯ The Reg-Down Only capacity quantity awarded in the DAM to the Market Participant *mp* for the hour *h*. |
| DARROAWD *mp, h* | MW | *Day-Ahead Responsive Reserve Only Award per Market Participant*⎯ The RRS Only capacity quantity awarded in the DAM to the Market Participant *mp* for the hour *h*. |
| DANSOAWD *mp, h* | MW | *Day-Ahead Non-Spin Only Award per Market Participant*⎯ The Non-Spin Only capacity quantity awarded in the DAM to the Market Participant *mp* for the hour *h*. |
| DAECROAWD *mp, h* | MW | *Day-Ahead ERCOT Contingency Reserve Service Only Award per Market Participant*⎯ The ECRS Only capacity quantity awarded in the DAM to the Market Participant *mp* for the hour *h*. |
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| ***[NPRR917: Insert the variables “*** ***USOGTOT mp”, “*** ***RTMGSOGZ mp. p, i”, and “OFSOG mp, gsc, b” below upon system implementation:]***

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| USOGTOT *mp* | MWh | *Uplift Real- Time Settlement Only Generator Site per Market Participant*—The monthly sum of Real-Time energy produced by Settlement Only Generators (SOGs) represented by Market Participant *mp*, where the Market Participant is a QSE assigned to the registered Counter-Party.  |
| RTMGSOGZ *mp. p, i* | MWh | *Real-Time Metered Generation from Settlement Only Generators Zonal per QSE per Settlement Point*— The total Real-Time energy produced by Settlement Only Transmission Self-Generators (SOTSGs) for the Market Participant *mp* in Load Zone Settlement Point *p*, for the 15-minute Settlement Interval. MWh quantities for Settlement Only Distribution Generators (SODGs) and Settlement Only Transmission Generators (SOTGs) that opted out of nodal pricing pursuant to Section 6.6.3.9, Real-Time Payment or Charge for Energy from a Settlement Only Distribution Generator (SODG) or a Settlement Only Transmission Generator (SOTG), will also be included in this value. |
| OFSOG *mp, gsc, b* | MWh | *Outflow as measured for an SODG or SOTG Site* ⎯The outflow as measured by the Settlement Meter(s) at Electrical Bus *b* for SODG or SOTG site *gsc* represented by the Market Participant *mp*. |

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 |  |  |
| *cp* | none | A registered Counter-Party. |
| *mp* | none | A Market Participant that is a non-defaulting QSE or CRR Account Holder. |
| *j* | none | A source Settlement Point. |
| *k* | none | A sink Settlement Point. |
| *a* | none | A CRR Auction. |
| *p* | none | A Settlement Point. |
| *i* | none | A 15-minute Settlement Interval. |
| *h* | none | The hour that includes the Settlement Interval i.  |
| *r* | none  | A Resource.  |
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| ***[NPRR917: Insert the variables “gsc” and “b” below upon system implementation:]***

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| *gsc* | none | A generation site code. |
| *b* | none | An Electrical Bus. |

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(3) The uplifted short-paid amount will be allocated to the Market Participants (QSEs or CRR Account Holders) assigned to a registered Counter-Party based on the pro-rata share of MWhs that the QSE or CRR Account Holder contributed to its Counter-Party’s maximum MWh activity ratio share.

(4) Any uplifted short-paid amount greater than $2,500,000 must be scheduled so that no amount greater than $2,500,000 is charged on each set of Default Uplift Invoices until ERCOT uplifts the total short-paid amount. ERCOT must issue Default Uplift Invoices at least 30 days apart from each other.

(5) ERCOT shall issue Default Uplift Invoices no earlier than 90 days following a short-pay of a Settlement Invoice on the date specified in the Settlement Calendar. The Invoice Recipient is responsible for accessing the Invoice on the MIS Certified Area once posted by ERCOT.

(6) Each Default Uplift Invoice must contain:

(a) The Invoice Recipient’s name;

(b) The ERCOT identifier (Settlement identification number issued by ERCOT);

(c) Net Amount Due or Payable – the aggregate summary of all charges owed by a Default Uplift Invoice Recipient;

(d) Run Date – the date on which ERCOT created and published the Default Uplift Invoice;

(e) Invoice Reference Number – a unique number generated by the ERCOT applications for payment tracking purposes;

(f) Default Uplift Invoice Reference – an identification code used to reference the amount uplifted;

(g) Payment Date and Time – the date and time that Default Uplift Invoice amounts must be paid;

(h) Remittance Information Details – details including the account number, bank name, and electronic transfer instructions of the ERCOT account to which any amounts owed by the Invoice Recipient are to be paid or of the Invoice Recipient’s account from which ERCOT may draw payments due; and

(i) Overdue Terms – the terms that would apply if the Market Participant makes a late payment.

(7) Each Invoice Recipient shall pay any net debit shown on the Default Uplift Invoice on the payment due date whether or not there is any Settlement and billing dispute regarding the amount of the debit.