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| **REV REQ NO.** | **DESCRIPTION** | **URGENT** | **MARKET RULES** | **ERCOT Opinion** |
| **1055NPRR** | **Market Notice and ERCOT Discretion re Late-Filed NOIE Eligibility Attestations for PTP Obligations with Links to an Option Bid Awards.**  This Nodal Protocol Revision Request (NPRR) gives ERCOT the discretion to accept for good cause, and on a case-by-case basis, attestations from NOIEs under paragraph (3) of Section 4.4.6.3 after the October 1 annual deadline. Further, the NPRR requires ERCOT to post a Market Notice by September 1 of each year reminding NOIEs of the annual deadline.  [ERCOT] | Y | Albracht | ERCOT supports approval of NPRR1055 |
| **1001NPRR** | **Clarification of Definitions of Operating Condition Notice, Advisory, Watch, Emergency Notice, and Related Clarifications.** This Nodal Protocol Revision Request (NPRR) clarifies that an Emergency Notice is the type of communication that will be issued when ERCOT is operating in an Emergency Condition, that the issuance of an Operating Condition Notice (OCN), Advisory, or Watch does not mean that ERCOT is operating in an Emergency Condition, and it makes a few minor associated clarifications.  [ERCOT] | N | Bracy | ERCOT supports approval of NPRR1001 |
| **1026NPRR** | **BESTF-7 Self-Limiting Facilities.** This Nodal Protocol Revision Request (NPRR) establishes rules for and enables the integration of Self-Limiting Facilities into the ERCOT markets and core systems, as described in Key Topic and Concept #13 which achieved consensus support at the Battery Energy Storage Task Force (BESTF) and was approved by the Technical Advisory Committee (TAC) by email vote which concluded on April 3, 2020.  [ERCOT] | N | Phillips | ERCOT supports approval of NPRR1026 |
| **1039NPRR** | **Replace the Term MIS Public Area with ERCOT Website.**  This Nodal Protocol Revision Request (NPRR) removes the defined term Market Information System (MIS) Public Area from the Protocols and replaces any references to MIS Public Area with “ERCOT website.”  [ERCOT] | N | Albracht | ERCOT supports approval of NPRR1039 |
| **1042NPRR** | **Planned Capacity Adjustment in the Report on Capacity, Demand and Reserves in the ERCOT Region.**  This Nodal Protocol Revision Request (NPRR) adjusts the planned capacity in the Report on Capacity, Demand and Reserves in the ERCOT Region to remove previously mothballed or retired Generation Resources that may be repowered but do not have an owner that intends to operate them.  [Reliant] | N | Albracht | ERCOT supports approval of NPRR1042 |
| **1043NPRR** | **Clarification of NPRR986 Language Related to Wholesale Storage Load.**  This Nodal Protocol Revision Request (NPRR) provides necessary clarification regarding Settlement of Energy Storage Resources (ESRs) as developed in NPRR986, BESTF-2 Energy Storage Resource Energy Offer Curves, Pricing, Dispatch, and Mitigation, which received ERCOT Board approval on February 11, 2020, and is currently in the early phase of development. Specifically, this NPRR clarifies that the charging Load (excluding auxiliary Load) withdrawn by an ESR shall be settled based on the nodal price, similar to its injections, even if the ESR does not seek or cannot qualify for Wholesale Storage Load (WSL) treatment. It does so by replacing the term “ESR Load that is not WSL,” which appears in several places in the original NPRR986 language, replacing that term with a defined term, “Non-WSL ESR Charging Load.” The Non-WSL ESR Charging Load will be priced at nodal but, unlike ESRs receiving WSL treatment, will be subject to applicable Load Ratio Share (LRS)-based charges.  [ERCOT] | N | Phillips | ERCOT supports approval of NPRR1043 |
| **1046NPRR** | **Additional Revisions to Remove Dynamically Scheduled Resource (DSR) from the Protocols.** This Nodal Protocol Revision Request (NPRR) removes additional uses of the term “Dynamically Scheduled Resource (DSR)” in alignment with the intent of NPRR1000, Elimination of Dynamically Scheduled Resources, which was approved by the ERCOT Board on August 11, 2020.  [ERCOT] | N | Phillips | ERCOT supports approval of NPRR1046 |
| **1047NPRR** | **Consolidate Greybox re NPRR973 and NPRR1016.** This Nodal Protocol Revision Request (NPRR) consolidates some greybox language related to NPRR973, Add Definitions for Generator Step-Up and Main Power Transformer, and NPRR1016, Clarify Requirements for Distribution Generation Resources (DGRs) and Distribution Energy Storage Resources (DESRs).  [ERCOT] | N | Albracht | ERCOT supports approval of NPRR1047 |
| **1007NPRR** | **RTC – NP 3: Management Activities for the ERCOT System.** This Nodal Protocol Revision Request (NPRR) updates the Management Activities for the ERCOT system in the Protocols to address changes associated with the implementation of Real-Time Co-optimization (RTC) of energy and Ancillary Services.  [ERCOT] | Y | Phillips | ERCOT supports approval of NPRR1007 |
| **1008NPRR** | **RTC – NP 4: Day-Ahead Operations.** This Nodal Protocol Revision Request (NPRR) updates Day-Ahead Operations in the Protocols to address changes associated with the implementation of Real-Time Co-optimization (RTC) of energy and Ancillary Services.  [ERCOT] | Y | Phillips | ERCOT supports approval of NPRR1008 |
| **1009NPRR** | **RTC – NP 5: Transmission Security Analysis and Reliability Unit Commitment.** This Nodal Protocol Revision Request (NPRR) updates Transmission Security Analysis and Reliability Unit Commitment (RUC) to address changes associated with the implementation of Real-Time Co-optimization (RTC) of energy and Ancillary Services.  [ERCOT] | Y | Phillips | ERCOT supports approval of NPRR1009 |
| **1010NPRR** | **RTC – NP 6: Adjustment Period and Real-Time Operations.** This Nodal Protocol Revision Request (NPRR) updates the Adjustment Period and Real-Time Operations in the Protocols to address changes associated with the implementation of Real-Time Co-optimization (RTC) of energy and Ancillary Services.  [ERCOT] | Y | Phillips | ERCOT supports approval of NPRR1010 |
| **1011NPRR** | **RTC – NP 8: Performance Monitoring.** This Nodal Protocol Revision Request (NPRR) updates performance monitoring in the Protocols to address changes associated with the implementation of Real-Time Co-optimization (RTC) of energy and Ancillary Services.  [ERCOT] | Y | Phillips | ERCOT supports approval of NPRR1011 |
| **1012NPRR** | **RTC – NP 9: Settlement and Billing.**  This Nodal Protocol Revision Request (NPRR) updates Settlement and Billing in the Protocols to address changes associated with the implementation of Real-Time Co-optimization (RTC) of energy and Ancillary Services.  [ERCOT] | Y | Phillips | ERCOT supports approval of NPRR1012 |
| **1013NPRR** | **RTC – NP 1, 2, 16, and 25: Overview, Definitions and Acronyms, Registration and Qualification of Market Participants, and Market Suspension and Restart.** This Nodal Protocol Revision Request (NPRR) updates the Protected Information provisions, definitions and acronyms, registration and qualification of Market Participants, and Market Suspension and Restart in the Protocols to address changes associated with the implementation of Real-Time Co-optimization (RTC) of energy and Ancillary Services.  [ERCOT] | Y | Phillips | ERCOT supports approval of NPRR1013 |
| **211NOGRR** | **RTC – NOG 2 and 9: System Operations and Control Requirements and Monitoring Programs.** This Nodal Operating Guide Revision Request (NOGRR) updates language related to Supplemental Ancillary Service Markets (SASMs), Ancillary Service deployment, and Ancillary Service responsibilities and obligations to address changes associated with the implementation of Real-Time Co-optimization (RTC) of energy and Ancillary Services.  [ERCOT] | Y | Phillips | ERCOT supports approval of NOGRR211 |
| **020OBDRR** | **RTC – Methodology for Setting Maximum Shadow Prices for Network and Power Balance Constraints.** This Other Binding Document Revision Request (OBDRR) updates Methodology for Setting Maximum Shadow Prices for Network and Power Balance Constraints to address changes associated with the implementation of Real-Time Co-optimization (RTC) of energy and Ancillary Services.  [ERCOT] | N | Phillips | ERCOT supports approval of OBDRR020 |
| **1014NPRR** | **BESTF-4 Energy Storage Resource Single Model.** This Nodal Protocol Revision Request (NPRR) enables the integration of Energy Storage Resources (ESRs) into the ERCOT core systems as a single-model Resource, replacing the existing “combination model” paradigm in which ESRs are treated as two Resources: a Generation Resource and a Controllable Load Resource. This NPRR will be developed concurrently and implemented simultaneously with the NPRRs associated with Real-Time Co-optimization of energy and Ancillary Services (RTC) and with the upgrade to the ERCOT Energy Management System (EMS).  [ERCOT] | Y | Phillips | ERCOT supports approval of NPRR1014 |
| **1029NPRR** | **BESTF-6 DC-Coupled Resources.** This Nodal Protocol Revision Request (NPRR) enables the integration of DC-Coupled Resources into ERCOT’s core systems.  DC-Coupled Resources are defined as a type of Energy Storage Resource (ESR) and will be required to follow all rules associated with ESRs in addition to meeting the additional requirements in this NPRR.  The language in this NPRR applies to both the current combo model era, in which ESRs are treated in ERCOT systems as two Resources—a Generation Resource and a Controllable Load Resource—as well as the future single model era described in NPRR1014, BESTF-4 Energy Storage Resource Single Model.  [ERCOT] | Y | Phillips | ERCOT supports approval of NPRR1029 |
| **081PGRR** | **Related to NPRR1026, BESTF-7 Self-Limiting Facilities**.  This Planning Guide Revision Request (PGRR) describes how Self-Limiting Facilities will be evaluated in the Generation Resource Interconnection or Change Request (GINR) process.  [ERCOT] | N | Phillips | ERCOT supports approval of PGRR081 |
| **082PGRR** | **Revise Section 5 and Establish Small Generation Interconnection Process.** This Planning Guide Revision Request (PGRR) creates a new interconnection process for generators and generator modifications that are less than 10 MW in size. This process will enable ERCOT to track these generators through the interconnection process and to perform any appropriate studies, if necessary, before these projects would be included in the ERCOT Network Operations Model. As is the case under the current interconnection process, generators 10 MW or larger will be subject to a more rigorous interconnection process, including a screening study, Full Interconnection Study (FIS), Quarterly Stability Analysis, and other requirements. This PGRR also extends the generator interconnection process to apply to distribution-connected Generation Resources and Settlement Only Generators (SOG), and clarifies the roles of ERCOT and Transmission and/or Distribution Service Providers (TDSPs) in interconnecting these generators. This PGRR also reorganizes Section 5, eliminates duplicative language, and provides further clarifications of existing requirements. This PGRR reflects input from stakeholders gathered through a series of workshops.  [ERCOT] | N | Albracht | ERCOT supports approval of PGRR082 |
| **025RRGRR** | **Related to NPRR1005, Clarify Definition of Point of Interconnection (POI) and Add Definition Point of Interconnection Bus (POIB).**  This Resource Registration Glossary Revision Request (RRGRR) clarifies language by use of new NPRR1005-proposed defined term Point of Interconnection Bus (POIB).  [ERCOT] | N | ERCOT supports approval of RRGRR025 |
| **030VCMRR** | **Related to NPRR1039, Replace the Term MIS Public Area with ERCOT Website.** This Verifiable Cost Manual Revision Request (VCMRR) removes the defined term Market Information System (MIS) Public Area from the Protocols and replaces any references to MIS Public Area with “ERCOT website.”  [ERCOT] | N | ERCOT supports approval of VCMRR030 |
| **048COPMGRR** | **Related to NPRR1039, Replace the Term MIS Public Area with ERCOT Website.**  This Commercial Operations Market Guide Revision Request (COPMGRR) removes the defined term Market Information System (MIS) Public Area from the Protocols and replaces any references to MIS Public Area with “ERCOT website” and removes references to the ERCOT Market Information List (EMIL).  [ERCOT] | N | ERCOT supports approval of COPMGRR048 |
| **084PGRR** | **Related to NPRR1039, Replace the Term MIS Public Area with ERCOT Website.**  This Planning Guide Revision Request (PGRR) removes the defined term Market Information System (MIS) Public Area from the Protocols and replaces any references to MIS Public Area with “ERCOT website.”  [ERCOT] | N | ERCOT supports approval of PGRR084 |
| **207NOGRR** | **Related to NPRR1001, Clarification of Definitions of Operating Condition Notice, Advisory, Watch, Emergency Notice, and Related Clarifications.**  This Nodal Operating Guide Revision Request (NOGRR) clarifies that the issuance of an Operating Condition Notice (OCN), Advisory, or Watch does not mean that ERCOT is operating in an Emergency Condition, and it makes a few minor associated clarifications.  [ERCOT] | N | ERCOT supports approval of NOGRR207 |
| **210NOGRR** | **Related to NPRR1005, Clarify Definition of Point of Interconnection (POI) and Add Definition Point of Interconnection Bus (POIB).**  This Nodal Operating Guide Revision Request (NOGRR) clarifies language by use of revised defined term Point of Interconnection (POI) and new NPRR1005-proposed defined term Point of Interconnection Bus (POIB).  [ERCOT] | N | ERCOT supports approval of NOGRR210 |
| **217NOGRR** | **Related to NPRR1039, Replace the Term MIS Public Area with ERCOT Website.**  This Nodal Operating Guide Revision Request (NOGRR) removes the defined term Market Information System (MIS) Public Area from the Protocols and replaces any references to MIS Public Area with “ERCOT website.”  [ERCOT] | N | ERCOT supports approval of NOGRR217 |
| **023RRGRR** | **Related to NPRR1002, BESTF-5 Energy Storage Resource Single Model Registration and Charging Restrictions in Emergency Conditions.** This Resource Registration Glossary Revision Request (RRGRR) establishes provisions and requirements in the Resource Registration Guide for Energy Storage Resources (ESRs) that are identical to those already in place for Generation Resources and Settlement Only Generators (SOGs).  [ERCOT] |  | ERCOT supports approval of RRGRR023 |