**Section 2:**

NPRR984 – Change ERS Standard Contract Terms

This Nodal Protocol Revision Request (NPRR) changes the number of Emergency Response Service (ERS) Standard Contract Terms from three to four Standard Contract Terms per program year.

Revised Subsection: 2.1 [effective October 1, 2021 and upon system implementation]

NPRR1027 – Removal of Grey-Boxed Language Related to NPRR702, Flexible Accounts, Payment of Invoices, and Disposition of Interest on Cash Collateral

This Nodal Protocol Revision Request (NPRR) removes grey-boxed language related to NPRR702, Flexible Accounts, Payment of Invoices, and Disposition of Interest on Cash Collateral, from the Protocols.

Revised Subsection: 2.1

**Section 3:**

NPRR984 – Change ERS Standard Contract Terms

*See Section 2 above.*

Revised Subsections: 3.2.6.2.1 and 3.14.3.1 [effective October 1, 2021 and upon system implementation]

NPRR1038 – BESTF-8 Limited Exemption from Reactive Power Requirements for Certain Energy Storage Resources

This Nodal Protocol Revision Request (NPRR) establishes a limited exemption from Reactive Power requirements for certain Energy Storage Resources (ESRs). The exemption is available only to an ESR that achieved Initial Synchronization prior to December 16, 2019 (the date NPRR989, BESTF-1 Energy Storage Resource Technical Requirements, was submitted) and applies only to the extent the ESR is unable to comply with the Reactive Power requirements when it is charging. In order to qualify for the exemption, the Resource Entity for the ESR must submit a notarized attestation to ERCOT stating that the ESR would be unable to comply with the Reactive Power requirements without making physical or software changes. The NPRR does not exempt any ESR from the responsibility to provide Reactive Power when discharging.

Revised Subsection: 3.15 [effective upon system implementation of NPRR989]

**Section 4:**

NPRR999 – DC Tie Ramp Limitations

This Nodal Protocol Revision Request (NPRR) revises Section 4.4.4, DC Tie Schedules, and creates new Section 4.4.4.3, Management of DC Tie Schedules due to Ramp Limitations, to clarify that, in those cases where ERCOT determines that system conditions show insufficient ramp capability to meet the sum of all Direct Current Ties’ (DC Ties’) scheduled ramp, ERCOT shall curtail DC Tie Schedules on a last-in first-out basis. Prior to curtailing DC Tie Schedules, if sufficient time exists, ERCOT may request one or more Qualified Scheduling Entities (QSEs) to voluntarily resubmit e-Tags with an adjusted ramp duration.

Revised Subsections: 4.4.4 and 4.4.4.3 (new) [effective upon project implementation of the Intra-Hour Variability (iCAT) tool]

**Section 6:**

NPRR1037 – Correction to the Settlement of Switchable Generation Resources

This Nodal Protocol Revision Request (NPRR) provides a correction to the Settlement of Switchable Generation Resources (SWGRs) when instructed by ERCOT to switch from a non-ERCOT Control Area to the ERCOT Control Area. Specifically, this NPRR includes “Operational Costs” (“OPCs”) incurred by the SWGR in the non-ERCOT Control Area in the calculation of the “Switchable Generation Operating Cost” (“SWOC”) for Resources with approved verifiable costs. OPC is currently included only for Resources without approved verifiable costs.

Revised Subsection: 6.6.12.1

**Section 9:**

NPRR1027 – Removal of Grey-Boxed Language Related to NPRR702, Flexible Accounts, Payment of Invoices, and Disposition of Interest on Cash Collateral

*See Section 2 above.*

Revised Subsections: 9.7.1, 9.7.2, 9.9.1, 9.9.2, 9.11.1, 9.11.2, 9.11.3, 9.13.1, 9.13.2.1, 9.13.2.2, 9.13.2.3, 9.19, 9.19.2.1, 9.19.2.2, 9.20 (delete), 9.21 (delete), 9.21.1 (delete), and 9.21.2 (delete)

**Section 16:**

NPRR1027 – Removal of Grey-Boxed Language Related to NPRR702, Flexible Accounts, Payment of Invoices, and Disposition of Interest on Cash Collateral

*See Section 2 above.*

Revised Subsection: 16.11.6

NPRR1033 – Clarification of Financial Security Interest Payment and Withholding Processes Upon Termination of Market Participant Standard Form Agreement

This Nodal Protocol Revision Request (NPRR) specifies that ERCOT does not have an obligation to pay interest on Cash Collateral balances that belong to former Market Participants upon ERCOT’s determination that Financial Security is no longer necessary to cover the terminated Market Participant’s potential future obligations.

Revised Subsections: 16.11.3 and 16.11.7

NPRR1036 – Late Payment Enforcement Provisions

This Nodal Protocol Revision Request (NPRR) clarifies certain processes associated with “Late Payments” and “Payment Breaches” and aligns Protocol language in Section 16, Registration and Qualification of Market Participants, with language in the Standard Form Market Participant Agreement.

Revised Subsections: 16.11.6, 16.11.6.2.1 (delete), 16.11.6.2.2, 16.11.6.2.3, 16.11.6.2.6, and 16.11.6.2.7