

# 2020 Benchmark GMDVA Process Update and Findings

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October 2020 RPG

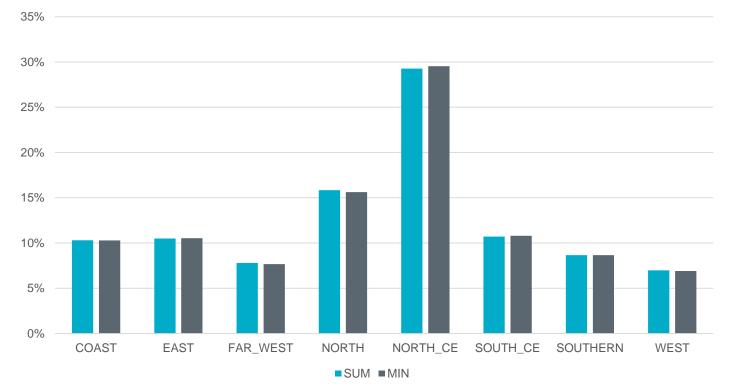


- ERCOT presented a brief <u>GMD introduction</u> at the May 2020 RPG meeting and a <u>scope overview</u> in July 2020
- DC tie reactive losses incorporated
- Model corrections and updates made
- One low voltage violation found in the summer peak case
  - Working with TSP on tuning measures
- No potential cascading for BES



#### **Reactive Losses**

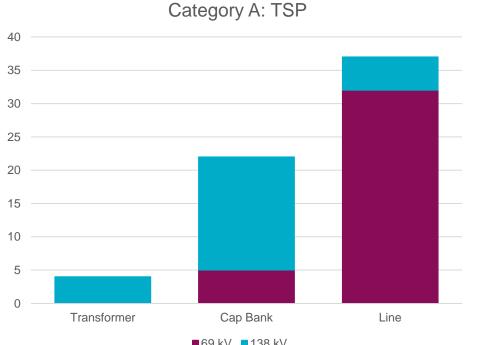
Reactive Loss Distribution Across Weather Zones

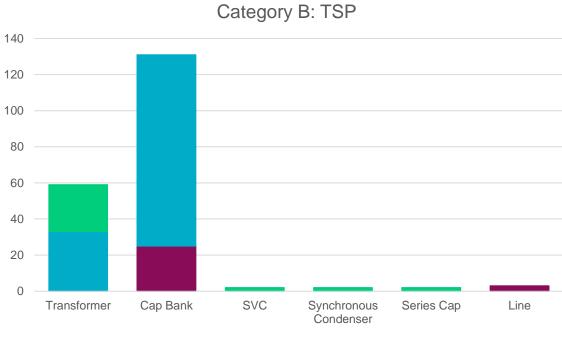


Reactive Losses Produced Across Storm Orientations	SUM	MIN
Most (MVAr)	1315	1317
Least (MVAr)	1208	1207



### **Outage Statistics: TSP**





■69 kV ■138 kV

■69 kV ■138 kV ■345 kV

TSP Category A and B Outages	Category A	Category B	
Shunt Capacity Lost (MVAr)	676	6783	

\*Category A outages are applied simultaneously. Category B outages are applied individually in addition to all Category A outages. Values under Category B are aggregate totals of all Category B outages.



#### **Outage Statistics: Resource Entity**

 Lost generation and shunt capacity counted instead of individual elements in Category A and B outages submitted by Resource Entities

	Category A		Category B	
Resource Entity Category A and B Outages	SUM	MIN	SUM	MIN
Generation Capacity Lost (MW)	727	87	6886	4467
Generation Reactive Capacity Lost (MVAr)	329	29	3284	1711
Shunt Capacity Lost (MVAr)	118	118	954	84

\*Category A outages are applied simultaneously. Category B outages are applied individually in addition to all Category A outages. Values under Category B are aggregate totals of all Category B outages.



## Questions?



# Please send any questions or comments to GMDVA@ercot.com

