**Credit Working Group**

**ERCOT**

**Meeting Minutes**

**September 16, 2020 (Webex Meeting)**

**Attendance**

|  |  |
| --- | --- |
| Independent Retail Electric Providers | Loretto Martin - Direct EnergyBill Barnes – Reliant Energy |
| Independent Power Marketers | Mark Holler - Tenaska Power Inc. |
| Investor Owned Utilities | Deborah McKeever – Oncor |
| Municipals | Michael Mathews - Bryan Texas Utilities |
| Others | Bob WittmeyerBrenden SagerSeth CochranDarice RidgeRyan EvansSandy MorrisJosephine WanMariah Benson |  | Kristy AshleyCliff LangeNed BonkowskiJimmy KuoEric BlakeyKim RainwaterChris Smith |
| ERCOT Staff | Mark RuaneVanessa SpellsSpoorthy PapudesiRizaldy ZapantaCory Phillips | Gibson HullPam ShawMatt MerenessKenneth RagsdaleIno Gonzalez |

The meeting was called to order at 1:34 p.m.

**Approval of Meeting Minutes – August 19, 2020**

Loretto Martin submitted a motion to approve the August 19, 2020 minutes. Bill Barnes seconded the motion. Motion passed.

**NPRRs for Review**

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| --- | --- |
| NPRR 945 | Net Metering Requirements |
| NPRR 1028 | RUC Process Alignment with Resource Limits |
| NPRR 1032 | Consideration of Physical Limits of DC Ties in RUC Optimization and Settlements |
| NPRR 1038 | BESTF-8 Limited Exemption from Reactive Power Requirements for Certain Energy Storage Resources |
| NPRR 1041 | Adjust Expiration of Protected Information Status for Wholesale Storage Load (WSL) Data |
| NPRR 1029 | BESTF-6 DC-Coupled Resources |
| NPRR 1014 | BESTF-4 Energy Storage Resource Single Model. This Nodal Protocol Revision Request (NPRR) |

Ms. Martin submitted a motion that NPRRs 945, 1028, 1032, 1038, 1041, 1029 and 1014 are operational and have no credit impact. Josephine Wan seconded the motion. Motion passed.

**Real-Time Co-optimization NPRRs and Efforts**

Matt Mereness provided an update on Real-Time Co-optimization (RTC) efforts as well as the RTC Revision Requests review schedule. He asked the group’s assistance to review the NPRRs and identify any potential impacts to Credit. Vanessa Spells presented to the group the list of the NPRRs under RTC. She also informed the group that ERCOT staff has identified the credit impact of the introduction of Ancillary Services offers which would result in a change in MCE and RTLCNS. Mark Holler asked the group to review the NPRRs and provide any comments.

**Counter-Party Credit Risk Assessment**

Mark Ruane presented to the group the re-opitmized results of the MISO model which shows segment scored that better aligned with ERCOT model results. He also presented for the group’s review a draft of the NPRR on Credit Risk Assessment and Associated Enforcement showing the changes to Section 16.11.1. The group agreed to further discuss and review the NPRR in the next several meetings.

**CRR Credit Lock Release Process**

Ms. Spells presented to the group the timeline of the Credit Lock Release Process as requested in the previous meeting. The group reviewed the timeline and agreed that there are no overlaps on exposure and credit locked for the CRR auction that could increase collateral requirements.

**ERCOT Updates**

Spoorthy Papudesi presented the monthly update on credit exposure.

**Other Business**

Cliff Lange informed the group that he intends to discuss in the next meeting the netting impact of CRR options against DAM exposure.

The meeting was adjourned at 3:16 p.m.