**APPROVED
Minutes of the Retail Market Subcommittee (RMS) Meeting**

**Webex Only**

**Tuesday, July 14, 2020 – 9:30 a.m.**

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| Attendance |  |  |
| *Members:*  |  |  |
| Black-Huynh, Emily | EDF Trading North America |  |
| Blakey, Eric | Just Energy |  |
| Callender, Wayne | CPS Energy |  |
| Claiborn-Pinto, Shawnee | OPUC |  |
| Ghormley, Angela | Calpine Solutions |  |
| Heimer, Robert | Austin Energy |  |
| Hermes, Connie | South Texas Electric Cooperative |  |
| Khan, Amir | Chariot Energy |  |
| Kueker, Daniel | Brazos Electric Cooperative |  |
| Lee, Jim | AEP Service Corporation |  |
| Levine, Norm | Direct Energy |  |
| McKeever, Debbie | Oncor |  |
| Moschos, John | Tenaska |  |
| Patrick, Kyle | Reliant Energy Retail Services |  |
| Powell, Christian | Pedernales Electric Cooperative |  |
| Rehfeldt, Diana | TNMP |  |
| Schatz, John | Luminant Generation |  |
| Scott, Kathy | CenterPoint Energy |  |
| Wilson, Frank | Nueces Electric Cooperative |  |

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| *Guests:* |  |  |
| Ainspan, Malcolm | NRG |  |
| Beasley, Richard  | CenterPoint Energy |  |
| Belin, Deb | MarketWise |  |
| Couch, Andrea | TNMP |  |
| Crouch, Cliff | PUCT |  |
| Damen, Lauren | NRG |  |
| Fails, Heather | Oncor |  |
| Fernandez, Tomas | NRG |  |
| Glass, Michael | NEC COOP Energy |  |
| Hansen, Matt | Gexa Energy |  |
| Hunt, Mark | AEP Texas |  |
| Johnson, Anthony | CenterPoint Energy |  |
| Krueger, Tyler | Big Data Energy |  |
| Pak, Sam | Oncor |  |
| Pliler, Steven | Vistra |  |
| Pokharel, Nabaraj | PUCT  |  |
| Rochelle, Jennifer | Customized Energy Solutions |  |
| Roberts, Bobby | TNMP |  |
| Rowley, Chris | Oncor |  |
| Smith, Chris  | Austin Energy |  |
| Smith, Scott | Tenaska |  |
| Taipalus, Darice | PNM Resources |  |
| Velasquez, Ivan | Oncor |  |
| Wall, Kim | Hansen Technologies |  |
| White, Barbara  | Ambit Energy |  |
| White, Cevera | CenterPoint Energy |  |

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| *ERCOT Staff:* |  |  |
| Boren, Ann |  |  |
| Boswell, Bill |  |  |
| Brink, Kelly |  |  |
| Clifton, Suzy |  |  |
| Ganjoo, Shalesh |  |  |
| Hailu, Ted |  |  |
| Hanna, Mick |  |  |
| Hull, Gibson |  |  |
| Jandhyala, Saritha |  |  |
| Lightner, Debbie |  |  |
| Michelsen, Dave |  |  |
| Opheim, Calvin |  |  |
| Phillips, Cory |  |  |
| Raish, Carl |  |  |
| Roberts, Randy |  |  |
| Ruane, Mark |  |  |
| Thurman, Kathryn |  |  |
| Troublefield, Jordan |  |  |

*Unless otherwise indicated, all Market Segments were present for a vote.*

Eric Blakey called the July 14, 2020 RMS meeting to order at 9:30 a.m.

Antitrust Admonition

Mr. Blakey directed attention to the ERCOT Antitrust Admonition, which was displayed.

Agenda Review

Mr. Blakey reviewed the agenda and proposed voting process to maximize efficiencies for items to be considered by RMS.

Approval of RMS Meeting Minutes (see Key Documents)[[1]](#footnote-2)

*June 2, 2020*

Market Participants reviewed the June 2, 2020 RMS Meeting Minutes. Mr. Blakey noted this item is slated for inclusion in the [Combined Ballot](#Combined_Ballot). There were no questions or comments from Market Participants.

Technical Advisory Committee (TAC) Update

Mr. Blakey reviewed the disposition of items considered at the June 24, 2020 TAC meeting.

Other Binding Document Revision Request (OBDRR) 022, Updates to Demand Response Data Definitions and Technical Specifications Following NPRR933 Approval (see Key Documents)

Carl Raish summarized OBDRR022, reviewed the implementation timeline, and highlighted the key dates for the 2020 Demand Response survey. Mr. Blakey thanked Mr. Raish for his efforts, and noted the collaborative effort with Retail Electric Providers (REPs), Non-Opt-In Entities (NOIEs) and ERCOT. Mr. Blakey noted this item is slated for inclusion in the [Combined Ballot](#Combined_Ballot). There were no questions or comments from Market Participants.

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RMS Revision Requests Tabled at RMS (see Key Documents)

*Load Profiling Guide Revision Request (LPGRR) 067, Profile Decision Tree Revisions*

Market Participants reviewed LPGRR067 and the 5/27/20 ERCOT comments, noted the discussion of the issues at the June 26, 2020 Profile Working Group (PWG) meeting, and expressed a preference for LPGRR067 to be forwarded to TAC as originally submitted. Mr. Blakey noted this item is slated for inclusion in the [Combined Ballot](#Combined_Ballot). There were no questions or comments from Market Participants.

ERCOT Updates (see Key Documents)

*IT Report*

Mick Hanna reported on service availability, incidents and maintenance occurring in June 2020, and summarized MarkeTrak Performance for June 2020.

*Flight Update*

Dave Michelsen summarized Flight 0620 details.

*Retail Projects Update*

Mr. Michelsen noted that on June 26, 2020 ERCOT sent the Market Notice for the upgraded North American Energy Standards Board (NAESB) capability in the Retail Market Test Environment effective July 27, 2020, to allow data exchanges utilizing version 1.2, and requested Market Participants notify ERCOT whether they will operate on version 1.0 or 1.2 when they participate in the testing and data exchange.

COVID-19 Electricity Relief Program Operational Transaction Process Questions

Jim Lee noted that the COVID-19 Electricity Relief Program was anticipated to conclude on July 17, 2020, however it was extended by the Public Utility Commission of Texas (PUCT) to August 31, 2020. Mr. Lee encouraged Market Participants to submit invoices eligible for reimbursement timely, and responded to Market Participant questions and comments.

Texas Standard Electronic Transaction (Texas SET) Working Group (see Key Documents)

Kyle Patrick reviewed recent Texas SET Working Group activities, including the Texas SET enhancements in Version 4.0A and 5.0, and responded to questions and comments from Market Participants.

Texas SET Change Control Requests for Approval as Non-Emergency and Texas SET Version 4.0A Release (see Key Documents)

*Texas SET Change Control 2020-810, Clarifies how the TDSP utilize the BGN08 and REF~5H segments within the 650\_04 when terminating or suspending service at a premise*

*Texas SET Change Control 2020-824, Update Texas SET Implementation Guides to restrict N2 and N3 to only allow one per loop*

Market Participants reviewed Texas SET Change Control 2020-810 and Change Control 2020-824. Mr. Blakey noted that these items are slated for inclusion in the [Combined Ballot](#Combined_Ballot). There were no questions or comments from Market Participants.

Texas SET Change Control Requests for Withdrawal (see Key Documents)

*Texas SET Change Control 2013-800, Muni-Coop guidelines are different than the IOU guidelines for meter removal*

*Texas SET Change Control 2017-805, Update all of the TX SET Implementation Guides to allow the receiver of the transaction containing Special Characters to determine to either accept the transaction or to respond with a valid rejection*

Kathryn Thurman summarized Texas SET Change Control 2013-800 and Change Control 2017-805. Mr. Blakey noted that these items are slated for inclusion in the [Combined Ballot](#Combined_Ballot). There were no questions or comments from Market Participants.

Combined Ballot

**Diana Rehfeldt moved to approve the Combined Ballot as follows:**

* **To approve the June 2, 2020 RMS Minutes as submitted**
* **To endorse OBDRR022 as submitted**
* **To endorse and forward to TAC the 6/2/20 RMS Report and the Impact Analysis for LPGRR067**
* **To approve Texas SET Change Controls 2020-810 and 2020-824 as presented, as non-emergency, and for Texas SET Version 4.0A Release**
* **To approve the withdrawal of Texas SET Change Controls 2013-800 and 2017-805 as presented**

**Shawnee Claiborn-Pinto seconded the motion. The motion carried unanimously via roll call vote.** *(Please see ballot posted with Key Documents.)*

Texas Data Transport and MarkeTrak Systems (TDTMS) Working Group (see Key Documents)

Sam Pak reviewed TDTMS Working Group activities.

Retail Market Training Task Force (RMTTF) (see Key Documents)

Tomas Fernandez reviewed RMTTF activities.

PWG (see Key Documents)

Mr. Pak reviewed PWG activities.

Other Business

*Settlements Timeline Workshop Update*

Mark Ruane summarized discussions at the June 2, 2020 Settlements Timeline Workshop and stated that no changes will be made to the Settlement Timeline at this time.

*RMS Listserv*

Market Participants and ERCOT Staff discussed recent REP user issues identified in subscribing to the RMS listserv and the volume of extreme weather notifications submitted by Transmission and/or Distribution Service Providers (TDSPs) during heat advisories. Some Market Participants expressed support for a separate listserv for extreme weather notifications and requested that these notifications be transmitted in a standardized format. Other Market Participants expressed concern for the challenges of managing multiple listserv notifications with employee turnover. Ted Hailu noted that the issue could be addressed by Competitive Retailers (CRs) creating an internal group list that would subscribe to both or either listserv. Mr. Blakey requested ERCOT develop a separate listserv for extreme weather notifications and that ERCOT forward notices to both the RMS listserv and Extreme Weather listserv during the period of transition.

*Review of Open Action Items*

RMS took no action on this item.

Adjournment

Mr. Blakey adjourned the July 14, 2020 RMS meeting at 11:10 a.m.

1. Key Documents referenced in these minutes may be accessed on the ERCOT website at:

<http://www.ercot.com/calendar/2020/7/14/189639-RMS> [↑](#footnote-ref-2)