**MWG WebEx Summary Notes**

**Aug 18, 2020 9:00 - 14:19 (15:00 scheduled)**



1. Anti-Trust Admonition was reviewed: Gabriel G. of AEP
2. Gabriel G. reviewed the status of previous MWG action items that are deferred to future meetings.
3. Gabriel G reviewed the standing reminder of NPRR 949 and its 1/1/2023 implementation.
4. Gabriel G. and Don T. of ERCOT went over the status of SMOGRR023 regarding instrument transformer nameplates which had previously been discussed in draft form at the 7/23/2020 MWG.
	* SMOGRR will be considered at the 9/2/20 WMS meeting.
5. Don T and Donald M of ERCOT reviewed the edited draft design proposal document and instructions.
	* The MWG made edits to the document during the meeting which was saved as a MWG redline.
	* There was a discussion to standardize some of the forms for supporting documents. Tesla will provide a draft to the MWG of a standard form to facilitate discussion at the next MWG.
6. Tesla presented their power point to review Tesla and TNMPs testing of systems
	* Vincent R of TNMP reviewed the actions they had taken.
	* Those who would like more detail information from Vincent regarding their testing or meter manufacture contacts may request via email at Vincent.Roberts@TNMP.com.
7. Don T and Donald M reviewed the draft edits to the site certification and meter test report form.
	* Only a yes/no check box to indicate the meter point has a telemetry signal.
	* Depending on final implementation (combined or standalone meter) these forms might require changes.
8. Don T and Donald M displayed the draft edits to the MDAS form.
	* Depending on final implementation (combined or standalone meter) these forms might require changes.
9. Don T and Donald M presented the new draft form “Resource Entity Access to Auxiliary Load Telemetry System Notification Form”
	* Form designed to be submitted by resource entity for access to equipment involved in providing the telemetry signal to the EPS meter.
	* Edits were made regarding the possible data sources that could be used during access.
10. Dotty D and Ted H of STEC presented on complications regarding line and transformer losses for WSL systems at the distribution voltage level
	* Point of interconnection versus service delivery point was discussed.
	* Discussion on the list of questions provided by STEC did not result in any identified action items from the MWG.
		+ Some pending NPRRs might help resolve some of the questions
		+ Some questions are policy questions versus technical questions.
	* No further MWG discussion is currently anticipated on this topic.
11. Lunch break from 11:50 to 12:30
12. MWG review of potential SMOG edits in support of NPRR 1020 implementation
	* Edits were made to the document provided for discussion.
	* Questions left as placeholders were reviewed, and in some cases answered.
	* There is an outstanding question regarding the netting of auxiliary and WSL load to be performed in the EPS meter or the ERCOT data aggregation system.
		+ No decision was made on this to allow TDSPs to have internal discussions.
13. The draft of SMOG Appendix D was presented by Tesla.
	* Small edits were made and saved.
14. Meeting Summary and Closing Remarks: Gabriel G.
	* **Action Item from # 5, 10, 13 and 14**
		+ Redline versions of the 5 documents listed below will be sent to the MWG mailing list and posted under the 8/18 key documents.
			1. EPS Metering Design Proposal Section D 8\_18 MWG Edits
			2. EPS Metering Design Proposal Section D Instructions 8\_18 MWG Edits
			3. Resource Entity Access to Auxiliary Load Telemetry System 8\_18 MWG Edits
			4. DRAFT SMOGRR to Implement NPRR1029 v-81420 8\_18 MWG Edits
			5. SMOG Appendix D Draft 8\_18 MWG Edits
	* All TDSPs/Market Participates that would like to provide edits for consolidation into a single set of documents for consideration for the next MWG should submit comments to EPSMetering@ercot.com by no later than 8/31/2020.
	* Next MWG WebEx scheduled for 9/15/2020 at 9:00 AM.
15. End of Meeting (14:19)