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| NPRR Number | [947](http://www.ercot.com/mktrules/issues/NPRR947) | NPRR Title | Clarification to Ancillary Service Supply Responsibility Definition and Improvements to Determining and Charging for Ancillary Service Failed Quantities |
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| Date | | August 5, 2020 | |
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| Submitter’s Information | | | |
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| Market Segment | | Not applicable | |

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| **Reason for Request for Withdrawal** |

ERCOT sponsored Nodal Protocol Revision Request (NPRR) 947 on May 28, 2019, in order to refine its processes for identifying and charging Qualified Scheduling Entities (QSEs) for failed Ancillary Service Supply Responsibility quantities.

During the time that this NPRR has been within the stakeholder process, there has also been on-going discussion regarding project priorities and ensuring that project resources are being utilized most effectively, both in terms of the project effort involved and the long-term benefits of the work being done.

Although it is important to ensure that QSEs are providing the Ancillary Services for which they are being compensated, the improvements proposed in this NPRR are made obsolete and the issue is resolved by the implementation of Real-Time Co-Optimization (RTC) of energy and Ancillary Services, scheduled for implementation in 2024. Additionally, while this NPRR improves the processes for identifying and charging QSEs for failed Ancillary Service Supply Responsibility quantities, processes currently exist to attain that and can remain in place until implementation of RTC.

For these reasons, ERCOT formally withdraws NPRR947.