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| **REV REQ NO.** | **DESCRIPTION** | **URGENT** | **ERCOT Opinion** |
| **1030NPRR** | **Modify Allocator for CRR Auction Revenue Distribution.** This Nodal Protocol Revision Request (NPRR) changes the Congestion Revenue Right (CRR) Auction Revenue Distribution (CARD) allocation methodology from a peak 15-minute Settlement Interval to Load Ratio Share (LRS) based on Adjusted Metered Load (AML) totals for the entirety of each month, with parallel changes also proposed for the CRR Balancing Account (CRRBA) and certain Block Load Transfers (BLTs) for consistency and to simplify implementation.  [ERCOT] | Y | ERCOT supports approval of NPRR1030 |
| **984NPRR** | **Change ERS Standard Contract Terms.** This Nodal Protocol Revision Request (NPRR) changes the number of Emergency Response Service (ERS) Standard Contract Terms from three to four Standard Contract Terms per program year.  [ERCOT] | N | ERCOT supports approval of NPRR984 |
| **996NPRR** | **Alignment of Hub Bus Names Between Protocols and ERCOT Model.** This Nodal Protocol Revision Request (NPRR) aligns the Hub Bus names within Protocols with the substation names within the ERCOT model.  [ERCOT] | N | ERCOT supports approval of NPRR996 |
| **1000NPRR** | **Elimination of Dynamically Scheduled Resources.**  This Nodal Protocol Revision Request (NPRR) removes the term Dynamically Scheduled Resource (DSR) from the Protocols.  [Denton Municipal Electric] | N | ERCOT supports approval of NPRR1000 |
| **1002NPRR** | **BESTF-5 Energy Storage Resource Single Model Registration and Charging Restrictions in Emergency Conditions.** This Nodal Protocol Revision Request (NPRR), along with its related Revision Requests, establishes Energy Storage Resource (ESR) "single model" registration and charging restrictions in Emergency Conditions.  [ERCOT] | N | ERCOT supports approval of NPRR1002 |
| **1003NPRR** | **Elimination of References to Resource Asset Registration Form.** This Nodal Protocol Revision Request (NPRR) replaces all remaining references to the Resource Asset Registration Form (“RARF”) with more general language in anticipation of the elimination of the RARF.  [ERCOT] | N | ERCOT supports approval of NPRR1003 |
| **1004NPRR** | **Load Distribution Factor Process Update.** This Nodal Protocol Revision Request (NPRR) creates a new process for determining the Load distribution factors used in the Congestion Revenue Rights (CRR) Auctions and Day-Ahead Market (DAM) clearing.  [ERCOT] | N | ERCOT supports approval of NPRR1004 |
| **1016NPRR** | **Clarify Requirements for Distribution Generation Resources (DGRs) and Distribution Energy Storage Resources (DESRs).** This Nodal Protocol Revision Request (NPRR) clarifies various important reliability requirements for Distribution Generation Resources (DGRs) that are seeking qualification to provide Ancillary Service(s) and/or participate in Security-Constrained Economic Dispatch (SCED).  [ERCOT] | N | ERCOT supports approval of NPRR1016 |
| **1015NPRR** | **Clarification of DAM implementation of NPRR863 Phase 2.** This Nodal Protocol Revision Request (NPRR) clarifies the submission and reporting changes necessary in the market system to complete NPRR863, Creation of ERCOT Contingency Reserve Service and Revisions to Responsive Reserve, implementation of changes to Responsive Reserve (RRS), and addition of ERCOT Contingency Reserve Service (ECRS). Primarily this is to address the RRS “sub-types” of Primary Frequency Response, Fast Frequency Response (FFR), and Load Resources controlled by high-set under-frequency relays; and the ECRS “sub-types” of SCED-dispatchable and non-SCED-dispatchable with regard to Ancillary Service Offers, self-arrangement, and trades, as well as related reports.  [ERCOT] | Y | ERCOT supports approval of NPRR1015 |
| **1020NPRR** | **Allow Some Integrated Energy Storage Designs to Calculate Internal Loads.** This NPRR clarifies that emerging storage technologies can be interconnected and operated as a Resource and avail of Wholesale Storage Load (WSL) rules. Specifically, the NPRR proposes to allow Energy Storage Resources (ESRs) with integrated Loads that cannot be metered as designed, to alternatively calculate these Loads using internal sensors. This process will require an annual attestation from the Resource Entity. [Tesla] | Y | ERCOT supports approval of NPRR1020 |
| **023RRGRR** | **Related to NPRR1002, BESTF-5 Energy Storage Resource Single Model Registration and Charging Restrictions in Emergency Conditions.** This Resource Registration Glossary Revision Request (RRGRR) establishes provisions and requirements in the Resource Registration Guide for Energy Storage Resources (ESRs) that are identical to those already in place for Generation Resources and Settlement Only Generators (SOGs).  [ERCOT] | N | ERCOT supports approval of RRGRR023 |
| **024RRGRR** | **Related to NPRR1003, Elimination of References to Resource Asset Registration Form.**  This Resource Registration Glossary Revision Request (RRGRR) aligns the Resource Registration Glossary with changes proposed in NPRR1003, by replacing all remaining references to the Resource Asset Registration Form (“RARF”) with more general language in anticipation of the elimination of the RARF.  [ERCOT] | N | ERCOT supports approval of RRGRR024 |
| **026RRGRR** | **Related to NPRR1016, Clarify Requirements for Distribution Generation Resources (DGRs) and Distribution Energy Storage Resources (DESRs).**  This Resource Registration Glossary Revision Request (RRGRR) adds a new data point to support implementation of an interim solution for representing DGRs and DESRs in the ERCOT Network Operations Model.  [ERCOT] | N | ERCOT supports approval of RRGRR026 |
| **076PGRR** | **Improvements to Generation Resource Interconnection or Change Request (GINR) Process.**  This Planning Guide Revision Request (PGRR) proposes a number of small changes to the Generation Resource Interconnection or Change Request (GINR) process as discussed at various Resource Integration Workshops.  The changes include the value that must be increased to meet paragraph (1)(b)(i) of Section 5.1.1; specifying that the proposed Commercial Operations Date entered in the initial GINR application must be 15 months or greater than the date of the application; redefinition of the Security Screening Study output; creation of separate reports for the Full Interconnection Study (FIS); reactive study coordination; and clarification when the dynamic data model should be submitted to meet the quarterly stability assessment prerequisite deadlines.  [ERCOT] | N | ERCOT supports approval of PGRR076 |
| **079PGRR** | **Related to NPRR1003, Elimination of References to Resource Asset Registration Form.**  This Planning Guide Revision Request (PGRR) aligns the Planning Guide with changes proposed in NPRR1003, by replacing all remaining references to the Resource Asset Registration Form (“RARF”) with more general language in anticipation of the elimination of the RARF.  [ERCOT] | N | ERCOT supports approval of PGRR079 |
| **195NOGRR** | **Generator Voltage Control Tolerance Band.**  This Nodal Operating Guide Revision Request (NOGRR) addresses ERCOT audit recommendations from Texas Reliability Entity, Inc. (Texas RE) and proposes to modify generator voltage control tolerance bands.  [ERCOT] | N | ERCOT supports approval of NOGRR195 |
| **208NOGRR** | **Related to NPRR1002, BESTF-5 Energy Storage Resource Single Model Registration and Charging Restrictions in Emergency Conditions.**  This Nodal Operating Guide Revision Request (NOGRR) aligns the Nodal Operating Guide with the Nodal Protocols as modified by NPRR1002, except Nodal Protocol Section 6.5.9.4.2, EEA Levels, which will be administratively synced with the Nodal Operating Guide following approval of NPRR1002.  [ERCOT] | N | ERCOT supports approval of NOGRR208 |
| **209NOGRR** | **Related to NPRR1003, Elimination of References to Resource Asset Registration Form**.  This Nodal Operating Guide Revision Request (NOGRR) aligns the Nodal Operating Guide with changes proposed in NPRR1003, by replacing all remaining references to the Resource Asset Registration Form (“RARF”) with more general language in anticipation of the elimination of the RARF.  [ERCOT] | N | ERCOT supports approval of NOGRR209 |
| **212NOGRR** | **Related to NPRR1016, Clarify Requirements for Distribution Generation Resources (DGRs) and Distribution Energy Storage Resources (DESRs)**.  This Nodal Operating Guide Revision Request (NOGRR) aligns the Nodal Operating Guide with revisions within NPRR1016 and clarifies various reliability requirements for Distribution Generation Resources (DGRs).  [ERCOT] | N | ERCOT supports approval of NOGRR212 |