**PWG Meeting Notes** – June 26, 2020

ERCOT Met Center

9:30 AM

Attendees:

|  |  |  |
| --- | --- | --- |
| Sam Pak – Oncor | Bill Boswell - ERCOT | Jim Lee – AEP |
| Sheri Wiegand – TXU | Calvin Opheim - ERCOT | Eric Blakey – Just |
| Kathy Scott – CNP | Randy Roberts - ERCOT | Bill Barnes - NRG |
| Diana Rehfeldt – TNMP | Jordan Troublefield – ERCOT |  |
| Andrea Couch - TNMP |  |  |

* Sam Pak read Antitrust Admonition and reviewed the agenda
* PWG meeting minutes from May 15th were reviewed and approved
* **Business Annual Validation Decision Tree and Possible TDSP Tariff Conflicts**
* Discussion addressed topic of higher volume of AV counts due to potential conflicts of ERCOT Decision Tree logic and TDSP tariffs in Load Profile assignment
* A TDSP stated their tariffs default a BUS profile to a No Demand for a new premise whereas ERCOT maybe defaulting to a BUSLO causing higher volume of AV counts which wouldn’t require a needed AV change
* ERCOT suggested there could be an additional filter/screening to address BUS AV changes if there are conflicts to a TDSP’s tariff
* If available, ERCOT would provide volumes of BUS AV counts for review at next PWG meeting
* **Status and Implementation of LPGRR067: Profile Decision Tree Revisions**
* ERCOT offered to remove additional Comments and added changes to the originally submitted LPGRR067
* Consensus was to move forward with vote at July RMS as originally submitted version of LPGRR067
* **Proposals to indicate AMS metering for >700kW/kVA with 4CP billing:**
  + Creating New Profiles
  + Transactional recommendation to indicate AMS meter with 4CP or NCP
  + Modification to Premise Type
  + Use of existing BUS profile with unique "NWS"
* Each of the 4 proposals were discussed, and while there were pros and cons to each. Ultimately, implementation time, resource allocations, and costs factors attributed to leaning toward the Use of existing BUS profile with the unique combination of the NWS segment within the load profile.
* While more investigation would be necessary, ERCOT preliminary indicated that their system could accept them given some TDSPs may have inadvertently submitted such unique combinations in the past with rejection.
* Market participants will get feedback from their respective shops if such unique combinations of BUS & NWS within the load profile could be used within their systems without rejection.
* **Future 2020 PWG meeting dates**
* July 24th
* Aug 21st
* Sept 25th
* Nov 6th