**DRAFT  
Minutes of the Retail Market Subcommittee (RMS) Meeting**

**Webex Only**

**Tuesday, June 2, 2020 – 9:30 a.m.**

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| Attendance |  |  |
| *Members:* |  |  |
| Black-Huynh, Emily | EDF Trading North America |  |
| Blakey, Eric | Just Energy |  |
| Brewster, Chris | City of Eastland |  |
| Callender, Wayne | CPS Energy |  |
| Claiborn-Pinto, Shawnee | OPUC |  |
| Crabb, Timothy | City of College Station |  |
| Heimer, Robert | Austin Energy |  |
| Hermes, Connie | South Texas Electric Cooperative |  |
| Khan, Amir | Chariot Energy |  |
| Kueker, Daniel | Brazos Electric Cooperative |  |
| Lee, Jim | AEP Service Corporation |  |
| Levine, Norm | Direct Energy |  |
| McKeever, Debbie | Oncor |  |
| Moschos, John | Tenaska |  |
| Patrick, Kyle | Reliant Energy Retail Services |  |
| Powell, Christian | Pedernales Electric Cooperative |  |
| Rehfeldt, Diana | TNMP |  |
| Schatz, John | Luminant Generation |  |
| Scott, Kathy | CenterPoint Energy |  |
| Wilson, Frank | Nueces Electric Cooperative |  |

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| *Guests:* |  |  |
| Ainspan, Malcolm | NRG |  |
| Ashley, Kristy | Customized Energy Solutions |  |
| Barnes, Bill | NRG |  |
| Beasley, Richard | CenterPoint Energy |  |
| Belin, Deb | MarketWise |  |
| Botello, Isidro | Spark Energy |  |
| Bunch, Kevin | EDF Trading |  |
| Compton, Dawn | Oncor |  |
| Couch, Andrea | TNMP |  |
| Crouch, Cliff | PUCT |  |
| Damen, Lauren | NRG |  |
| Fails, Heather | Oncor |  |
| Glass, Michael | NEC COOP Energy |  |
| Harding, Larry | Spark Energy |  |
| Hunt, David | Oncor |  |
| Hunt, Mark | AEP Texas |  |
| Johnson, Anthony | CenterPoint Energy |  |
| Landis, Ryan | Farmers EC |  |
| Nyan, Nancy | Direct Energy |  |
| Nunes, Frank | EC Infosystems |  |
| Pak, Sam | Oncor |  |
| Rabago, Debra | Ambit Energy |  |
| Rochelle, Jennifer | Customized Energy Solutions |  |
| Roberts, Bobby | TNMP |  |
| Rowley, Chris | Oncor |  |
| Smith, Caitlin | AB Power Advisors |  |
| Smith, Christopher | Austin Energy |  |
| Velasquez, Ivan | Oncor |  |
| Wall, Kim | Hansen Technologies |  |
| White, Cevera | CenterPoint Energy |  |
| Wiegand, Sheri | TXU Energy |  |
| Wilson, Stephen | Vistra Energy |  |

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| *ERCOT Staff:* |  |  |
| Albracht, Brittney |  |  |
| Boren, Ann |  |  |
| Boswell, Bill |  |  |
| Bracy, Phil |  |  |
| Brink, Kelly |  |  |
| Clifton, Suzy |  |  |
| Comstock, Read |  |  |
| Hale, Aubrey |  |  |
| Hanna, Mick |  |  |
| Hull, Gibson |  |  |
| Jandhyala, Saritha |  |  |
| Lofton, Amy |  |  |
| Michelsen, Dave |  |  |
| Opheim, Calvin |  |  |
| Phillips, Cory |  |  |
| Raish, Carl |  |  |
| Roberts, Randy |  |  |
| Ruane, Mark |  |  |
| Thurman, Kathryn |  |  |
| Troublefield, Jordan |  |  |

*Unless otherwise indicated, all Market Segments were present for a vote.*

Eric Blakey called the June 2, 2020 RMS meeting to order at 9:30 a.m.

Antitrust Admonition

Mr. Blakey directed attention to the ERCOT Antitrust Admonition, which was displayed.

Agenda Review

There were no changes to the agenda.

Technical Advisory Committee (TAC) Update

Mr. Blakey summarized discussion from the May 27, 2020 TAC Information Session, noted that the TAC Procedures, effective June 1, 2020 allow remote voting for TAC and TAC Subcommittees, and reviewed the proposed voting process to maximize efficiencies for items to be considered by RMS.

Approval of RMS Meeting Minutes (see Key Documents)[[1]](#footnote-2)

*February 4, 2020*

Market Participants reviewed the February 4, 2020 RMS Meeting Minutes. Mr. Blakey noted this item is slated for inclusion in the [Combined Ballot](#Combined_Ballot). There were no questions or comments from Market Participants.

Review of RMS Revision Request Impact Analysis (see Key Documents)

*Load Profiling Guide Revision Request (LPGRR) 067, Profile Decision Tree Revisions*

Bill Boswell summarized LPGRR067, the 5/27/20 ERCOT comments and previous discussions at the Profile Working Group (PWG) meetings. Market Participants requested PWG review the issues.

**Jim Lee moved to table LPGRR067 and refer the issue to PWG. Diana Rehfeldt seconded the motion. The motion carried unanimously via roll call vote.** *(Please see ballot posted with Key Documents)[[2]](#footnote-3)*

ERCOT Updates (see Key Documents)

*Draft Other Binding Document, Demand Response Data Definitions and Technical Specifications*

*2020 Demand Response Reporting*

Carl Raish presented the Draft Other Binding Document, Demand Response Data Definitions and Technical Specifications, provided an update on Nodal Protocol Revision Request (NPRR) 933, Reporting of Demand Response by Retail Electric Providers and Non-Opt-In Entities, and noted the anticipated implementation timeline for NPRR933 and the proposed Other Binding Document. Mr. Raish reviewed the key dates for the 2020 Demand Response survey and summarized the data exchange process. Mr. Raish responded to questions and comments from Market Participants. Mr. Blakey encouraged Market Participants to submit comments to Mr. Raish in advance of the July 14, 2020 RMS meeting.

*IT Report*

Mick Hanna reported on service availability, incidents and maintenance occurring in May 2020, and summarized MarkeTrak Performance for May 2020. Some Market Participants expressed concern for the slow response time for the API Query List. Mr. Hanna offered to review the issue and provide an update at the June 18, 2020 Texas Data Transport and MarkeTrak Systems (TDTMS) Working Group meeting.

*Flight Update*

Dave Michelsen summarized Flight 0620 details.

*Retail Projects Update*

Mr. Michelsen provided an update on PR288-01 Electronic Data Interchange (EDI) Map and Translator Replacement, wherein the upgraded version of the translator is anticipated to be available in the retail market testing environment in July 2020; and PR288-02 North American Energy Standards Board (NAESB) Application Tech Refresh. Market Participants were reminded of the implementation of NAESB version 1.2 this year, and that end of life for NAESB version 1.0 in early 2021.

*May 28 release sandbox version updated Market Information System (MIS) to the Market Operations Test Environment (MOTE)*

Aubrey Hale encouraged Market Participants to explore the sandbox Market Information System (MIS) and provide comments on the MIS redesign to ERCOT in advance of the June 24, 2020 MIS and ERCOT.com User Workshop.

COVID-19 Electricity Relief Program Operational transaction process questions

Mr. Lee noted that the COVID-19 Electricity Relief Program is anticipated to conclude on July 17, 2020, unless extended by the Public Utility Commission of Texas (PUCT), and encouraged Market Participants to submit Operational transaction process questions for the July 14, 2020 RMS and/or July 22, 2020 Texas Standard Electronic Transaction (Texas SET) meetings.

Texas Standard Electronic Transaction (Texas SET) Working Group (see Key Documents)

Kyle Patrick reviewed recent Texas SET Working Group activities. Mr. Lee summarized RMS Leadership and ERCOT Staff discussions on implementation of Texas Set Version 5.0 in consideration of the Real-Time Co-Optimization Task Force (RTCTF) and Battery Energy Storage Task Force (BESTF) initiatives, reviewed the potential timeline for implementing in early 2022 and requested Texas SET draft related Revision Requests to be in the stakeholder process by Fall 2020.

Texas SET Change Control Requests for Texas SET Version 4.0A Release (see Key Documents)

*Texas SET Change Control 2013-800, Muni-Coop guidelines are different than the IOU guidelines for meter removal*

Some Market Participants expressed concern for conflicting language in Texas SET Change Control 2013-800 and Texas SET Change Control 2020-810. Mr. Lee requested Texas SET Working Group review the issues and provide their recommendation for consideration at the July 14, 2020 RMS meeting.

Texas SET Change Control Requests for Approval as Non-Emergency and Texas SET Version 4.0A Release (see Key Documents)

*Texas SET Change Control 2020-810, Clarifies how the TDSP utilize the BGN08 and REF~5H segments within the 650\_04 when terminating or suspending service at a premise*

*Texas SET Change Control 2020-820, Recipients of the Select Language Characters (Special Characters) found in the Extended Character Set of the Application Control Structure can be rejected with a 997 Reject*

*Texas SET Change Control 2020-822, Update the 814\_20 Guide for the REF~4P to clarify the use when NM101=MX*

*Texas SET Change Control 2020-823, Administrative change to the 824 to clarify only one OTI loop per transaction*

Market Participants reviewed Texas SET Change Control 2020-820, Change Control 2020-822, and Change Control 2020-823. Mr. Lee noted that these items are slated for inclusion in the [Combined Ballot](#Combined_Ballot). There were no questions or comments from Market Participants.

TDTMS Working Group (see Key Documents)

Sheri Weigand reviewed TDTMS Working Group activities.

*2020 Market Data Transparency Service Level Agreement (SLA)*

Kathy Scott summarized clarifications in the proposed 2020 Market Data Transparency SLA v.060220. Mr. Blakey noted that this item is slated for inclusion in the [Combined Ballot](#Combined_Ballot). There were no questions or comments from Market Participants.

Combined Ballot

**John Schatz moved to approve the Combined Ballot as follows:**

* **To approve the February 4, 2020 RMS Minutes as submitted**
* **To approve Texas SET Change Controls 2020-820, 2020-822, and 2020-823 as presented, as non-emergency, and for Texas SET Version 4.0A Release**
* **To approve the 2020 Market Data Transparency SLA v.060220 as submitted**

**Mr. Patrick seconded the motion. The motion carried unanimously via roll call vote.** *(Please see ballot posted with Key Documents.)*

Retail Market Training Task Force (RMTTF) (see Key Documents)

Ms. Weigand reviewed RMTTF activities and presented the 2020 On-line Retail Training modules.

PWG (see Key Documents)

Sam Pak reviewed PWG activities.

Other Business

*Advanced Metering System (AMS)/* *Interval Data Recorder (IDR) Meter Workshop Update*

Ms. Wiegand summarized discussions from the June 1, 2020 AMS/IDR Meter Workshop and noted the potential solutions and Revision Request concepts will be further discussed at the PWG and Texas SET meetings. Market Participants discussed the appropriate forum to vet the issues with a broader audience. Mr. Lee requested PWG and Texas SET review the issues and bring recommendations for discussion at the workshop level and that artifacts be posted on the Workshop landing pages. Mr. Pak encouraged Market Participants to attend the June 26, 2020 PWG meeting.

*Review of Open Action Items*

RMS took no action on this item.

*Review of PUCT Open Project Items*

Mr. Blakey noted that PUCT Project 50776, Retail Electric Providers Requests for Low Income Customer Identification Service, for year 2021 replaces Project 49604, Retail Electric Providers Requests for Low Income Customer Identification Service.

*Upcoming Events*

Mr. Blakey encouraged Market Participants to attend the Settlements Timeline Workshop on June 2, 2020 at 1:30 p.m.

Adjournment

Mr. Blakey adjourned the June 2, 2020 RMS meeting at 12:30 p.m.

1. Key Documents referenced in these minutes may be accessed on the ERCOT website at:

   http://www.ercot.com/calendar/2020/6/2/189635-RMS [↑](#footnote-ref-2)
2. <http://www.ercot.com/mktrules/issues/LPGRR067#keydocs> [↑](#footnote-ref-3)