|  |  |  |  |
| --- | --- | --- | --- |
| NPRR Number | [1000](http://www.ercot.com/mktrules/issues/NPRR1000) | NPRR Title | Elimination of Dynamically Scheduled Resources |
| Impact Analysis Date | July 8, 2020 |
| Estimated Cost/Budgetary Impact | None. |
| Estimated Time Requirements | No project required. This Nodal Protocol Revision Request (NPRR) can take effect upon system implementation. |
| ERCOT Staffing Impacts (across all areas) | Ongoing Requirements: No impacts to ERCOT staffing. |
| ERCOT Computer System Impacts | The following ERCOT systems would be impacted:* Data and Information Products (DAIP)
* Market Management Systems (MMS)
* Energy Management System (EMS)
* CRM & Registration System (REG)
* Data Access & Transparency
* Market Settlements (S&B)
* BI & Data Analytics
* Integration
 |
| ERCOT Business Function Impacts | No impacts to ERCOT business functions. |
| Grid Operations & Practices Impacts | No impacts to ERCOT grid operations and practices. |

|  |
| --- |
| Evaluation of Interim Solutions or Alternatives for a More Efficient Implementation |
| None offered. |

|  |
| --- |
| Comments |
| ERCOT does not intend to make changes to current systems to remove the Dynamically Scheduled Resource (DSR) logic. As ERCOT undertakes future system upgrades, ERCOT will not include the DSR logic. This NPRR is expected to be a net benefit to ERCOT since DSR logic will not need to be built into upcoming major system upgrade projects. |