**IDR/AMS Meter Matrix**

**As of AMS/IDR Workshop June 1, 2020**

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
|  | | **Oncor** | **CNP** | **AEP** | **TNMP** |
| Current number of BUSIDRRQ profiles in ERCOT (2/4/20) | | 7,058 | 4,611 | 1,104 | 352 |
|  | | | | | |
| 1 | For premises with demand >700kW/kVa, does the Tariff allow AMS metering in place of IDR metering? | Yes | No | Yes | Yes |
| 2 | Where permissible by Tariff, what meter type is used for premises >700kW/kVa? | Most currently AMS metered | CNP is currently replacing IDR with AMS IDR capable meter. Expected to be completed by year end 2020 with exceptions noted in Question #4 below | AMS | AMS |
| 3 | Where permissible by Tariff, will the TDSP replace traditional IDR Meters with AMS meters? | Yes. Deployment of remaining BUSIDRRQ customers to AMS meters w/in 2yrs | Yes, see above #2 response | Yes | Yes  fully deployed |
| 4 | Example situations where a traditional IDR Meter will remain as the metering asset for premises >700kW/kVA: | Subtractive and EPS meters probably not until 2021; ESIs with RIDs | 4CP Billing; Transmission level, EPS and those with Direct Dedicated Telephone connections | Transmission level; EPS meters; ESIs with RIDs | EPS; Customer Owned Transformer Sites, Billing on Secondary Side of Transformer Sites |
| 5 | Are pulse outputs available with AMS meters? | Yes | Yes | Yes | No; Pulses require IDR |
| For NEW premises where demand is >700kW/kVa and an AMS meter may be installed: | | | | | |
| 6 | What determines 4CP billing for NEW premises once historical data is available? | Demand of 700kW or greater | Demand of 700kVa or greater | Demand of 700kW or greater | Demand of  700kW or greater |
| 7 | Will the TDSPs install an IDR or AMS meter at a new premise where demand is >700kW/kVa? | AMS | IDR capable meter | AMS | AMS |
| 8 | What will the TDSP assign as the default load profile? | Currently will assign BUSIDRRQ, but is agreeable to assign other profile if Protocols are revised | BUSIDRRQ | BUSIDRRQ (Assigns Load Profile according to Profile Decision Tree) | BUSIDRRQ |
| 9 | Does the customer have the option to establish an AMS meter with a BUS profile, other than BUSIDRRQ, if expected to exceed 700 kW/kVa? | Yes | Yes | Yes | Yes |
| For EXISTING premises where demand is >700kW/kVa and an AMS meter may be installed: | | | | | |
| 10 | What determines 4CP billing for EXISTING premises? | 700kW or greater; Or billed on 4CP prior to 11/27/17 | 700kVa or greater in any previous billing month | 700kW or greater in any previous billing month | 700kW or greater; Or billed on 4CP prior to 1/1/19 |
| 11 | For premises grandfathered on the BUSIDRRQ profile w/ demand less than 700 kW/kVa: Does the Customer have the option to establish an AMS meter with a BUS profile, other than BUSIDRRQ, and remain on 4CP billing? | Yes | No | Yes | No |
| 12 | If the profile changes from BUSIDRRQ to another BUS profile, does the TDSP Rate change? | Profiles are independent of TDSP rate code | Profiles are independent of TDSP rate code | Profiles are independent of TDSP rate code | Profiles are independent of TDSP rate code |
| 13 | If the demand is >700kW/kVa, with an assigned BUSHI/MED/LO profile, and a MVO is completed: Will the load profile change upon completion of a MVI from another CR/Customer?  If a premise has exceeded the 700kW/kVa threshold and requested to remain on a BUSHI/MED/LO profile and a MVO is issued, will the premise return to a BUSIDRRQ profile upon the MVI of another customer? | Will remain the same Load Profile that was previously assigned to the MVO Customer of either BUSHI/MED/LO until Annual Validation | Will remain the same Load Profile that was previously assigned to the MVO Customer of either BUSHI/MED/LO until Annual Validation | Will remain the same Load Profile that was previously assigned to the MVO Customer of either BUSHI/MED/LO until Annual Validation | Will remain the same Load Profile that was previously assigned to the MVO Customer of either BUSHI/MED/LO until Annual Validation |