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| NPRR Number | [1019](http://www.ercot.com/mktrules/issues/nprr1019) | NPRR Title | Pricing and Settlement Changes for Switchable Generation Resources (SWGRs) Instructed to Switch to ERCOT |
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| Date | | June 1, 2020 | |
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| Submitter’s Information | | | |
| Name | | Dave Maggio, Ino Gonzalez | |
| E-mail Address | | [David.Maggio@ercot.com](mailto:David.Maggio@ercot.com), [Ino.Gonzalez@ercot.com](mailto:Ino.Gonzalez@ercot.com) | |
| Company | | ERCOT | |
| Phone Number | | 512-248-6998 , 512-248-3954 | |
| Cell Number | |  | |
| Market Segment | | Not Applicable | |

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| Comments |

ERCOT requests NPRR1019 be approved with a revised effective date of June 10, 2020 for Section 3.9.1, Current Operating Plan (COP) Criteria, Section 6.6.12, Make-Whole Payment for Switchable Generation Resources Committed for Energy Emergency Alert (EEA), Section 6.6.12.1, Switchable Generation Make-Whole Payment, and paragraph (4)(e)(iv) of Section 6.5.7.3, Security Constrained Economic Dispatch, and an effective date of upon system implementation for remaining language.

Should NPRR1019 be approved with the revised effective date, ERCOT will post the revised Charge Type Matrix on the Market Information System (MIS) Public Area on June 10, 2020.

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| Revised Cover Page Language |

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| Proposed Effective Date | Upon ERCOT Board approval for Sections 3.9.1, 6.6.12, 6.6.12.1, and paragraph (4)(e)(iv) of Section 6.5.7.3; Upon system implementation for remaining language |

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| Revised Proposed Protocol Language |

None