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| NPRR Number | [933](http://www.ercot.com/mktrules/issues/NPRR933) | NPRR Title | Reporting of Demand Response by Retail Electric Providers and Non-Opt-In Entities |
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| Date | | February 3, 2020 | |
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| Submitter’s Information | | | |
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| Market Segment | | Not applicable | |

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| Comments |

ERCOT appreciates the comments previously submitted by the Retail Electric Provider (REP) Coalition and by the Joint Non-Opt-In Entity (NOIE) Commenters. ERCOT submits these comments to reflect the stakeholder discussion that took place at the workshop regarding this Nodal Protocol Revision Request (NPRR) held on January 24, 2020. In addition, these comments reflect the experience gained and lessons learned during the 2019 data collection process and, if accepted, will allow ERCOT to provide timely reports to the Public Utility Commission of Texas.

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| Revised Cover Page Language |

None

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| Revised Proposed Protocol Language |

***3.10.7.2.1 Reporting of Demand Response***

(1) ERCOT shall post on the MIS Public Area by the fifth Business Day after the start of a calendar month a report of the MW of Demand response that is participating in the past month in Emergency Response Service (ERS), Ancillary Service as a Load Resource, or any pilot project permitted by subsection (k) of P.U.C. Subst. R. 25.361, Electric Reliability Council of Texas (ERCOT). The data shall be aggregated according to the corresponding 2003 ERCOT Congestion Management Zone (CMZ). Data for participation in ERS shall be based on contracted amounts for each type of service for that calendar month. ERCOT shall set out separately MW contracted from both ERS Generators and generators that are participating by offsetting ERS Loads (with aggregated and non-aggregated ERS Generators set forth separately) and MW of ERS Loads. To the extent that a participating generator is not registered with ERCOT, information about the nameplate rating of the generator and the maximum deliverable to the ERCOT Transmission Grid or to serve native load shall be collected through the ERS contracting process. The report shall include these values for each ERS Contract Period broken down by ERS Time Period. Data for Ancillary Services shall be based on the Ancillary Service Resource Responsibility contained in the Current Operating Plan (COP) as of the start of the Adjustment Period for each Operating Day. ERCOT’s posting of Ancillary Service and pilot project participation data shall include the average MW capacity by service type by hour (or by another time period, if a pilot project service is not procured hourly).

(2) On an annual basis, ERCOT shall work with Market Participants to produce a report summarizing Demand response programs, and MWs enrolled in Demand response in the ERCOT Region. This report shall be posted to the MIS Public Area no later than December 15th of each calendar year.

(3) Non-Opt-In Entities (NOIEs) with average summer weekday non-holiday use greater than 1,500 MWh, and Retail Electric Providers (REPs) designated by ERCOT, shall submit reports to ERCOT detailing their Customers’ participation in Demand and/or price response programs.

(a) By December 31st of each year, ERCOT shall notify NOIEs and REPs designated with a reporting requirement for the following year.

(b) By October 15th of each reporting year NOIEs with a reporting requirement shall submit to ERCOT the following:

(i) The number of their Customers subscribed to economic Demand response programs as of September 1st of the reporting year. These numbers shall be listed by category, as described in the document titled “Demand Response Data Definitions and Technical Specifications” posted on the ERCOT website.

(ii) Notification indicating that the NOIE does not offer economic Demand response programs to its Customers by October 15th of each reporting year.

(iii) For programs that entail NOIE-initiated deployments, a brief description of the program, a list of the dates and times for the events, and the number of residential and non-residential Customers deployed for each event.

(c) By October 15th of each reporting year, REPs with a reporting requirement shall submit the following:

(i) Enrollment in Demand response product categories as of September 1st of the reporting year as described in the document “Demand Response Data Definitions and Technical Specifications” on the ERCOT website for the reporting year.

(ii) Notification indicating that the REP does not offer economic Demand response programs to its Customers by October 15th of each reporting year.

(iii) For programs that entail REP-initiated deployments, a brief description of the program, a list of the dates and times for the events, and the number of residential and non-residential Customers deployed for each event.

(d) ERCOT shall validate the submitted reports, and indicate any errors and inconsistencies that require correction to the REP or NOIE, within two Business Days of the submission. REPs and/or NOIEs shall address the errors and inconsistencies and submit corrected reports to ERCOT prior to October 30th of each reporting year.

(e) Information provided by NOIEs and REPs to meet the above described reporting requirements shall be treated as Protected Information in accordance with Section 1.3, Confidentiality.