|  |  |  |  |
| --- | --- | --- | --- |
| **REV REQ NO.** | **DESCRIPTION** | **URGENT** | **ERCOT Opinion** |
| **NPRR933** | **Reporting of Demand Response by Retail Electric Providers and Non-Opt-In Entities.** This Nodal Protocol Revision Request (NPRR) adds specific timing requirements for Retail Electric Providers (REPs) and Non-Opt-In Entities (NOIEs) to provide information to ERCOT regarding categories of Demand response and price response programs offered to their Customers, the level of participation in those programs, and information on deployment events associated with those programs. [ERCOT] | Y | ERCOT supports approval of NPRR933 |
| **NPRR975** | **Load Forecast Model Transparency.** This Nodal Protocol Revision Request (NPRR): 1) Clarifies that Load forecast models will be used to select the Seven-Day Load Forecast based on expected weather; and 2) Requires ERCOT Operations to explain why they selected a certain model to improve transparency for Market Participants. [TCPA] | Y | ERCOT supports approval of NPRR975 |
| **NPRR987** | **BESTF-3 Energy Storage Resource Contribution to Physical Responsive Capability and Real-Time On-Line Reserve Capacity Calculations.** This Nodal Protocol Revision Request (NPRR) implements the inclusion of the contribution of ESRs to PRC and the RTOLCAP in the Ancillary Service Imbalance Calculation. [ERCOT] | Y | ERCOT supports approval of NPRR987 |
| **OBDRR017** | **Related to NPRR987, BESTF-3 Energy Storage Resource Contribution to Physical Responsive Capability and Real-Time On-Line Reserve Capacity Calculations.** This Other Binding Document Revision Request (OBDRR) aligns language within the Methodology for Implementing Operating Reserve Demand Curve (ORDC) to Calculate Real-Time Reserve Price Adder with Protocol revisions under NPRR987, and changes the Real-Time operating reserve calculation to consider the state of charge of the Energy Storage Resource (ESR) when calculating the contribution those Resources make to the On-Line operating reserves. [ERCOT] | Y | ERCOT supports approval of OBDRR017 |
| **NPRR989** | **BESTF-1 Energy Storage Resource Technical Requirements.** This Nodal Protocol Revision Request (NPRR) establishes technical requirements for Energy Storage Resources (ESRs) for Voltage Support Service (VSS) (including Reactive Power capability), and Primary Frequency Response. [ERCOT] | Y | ERCOT supports approval of NPRR989 |
| **NOGRR204** | **Related to NPRR989, BESTF-1 Energy Storage Resource Technical Requirements**. This Nodal Operating Guide Revision Request (NOGRR) establishes technical requirements for Energy Storage Resources (ESRs) in the following areas: Reactive Power capability, including performance requirements during transient voltage disturbances, and testing criteria; voltage ride-through requirements; frequency ride-through requirements; and Governor Dead-Band and droop setting requirements. [ERCOT] | Y | ERCOT supports approval of NOGRR204 |
| **NPRR1006** | **Update Real-Time On-Line Reliability Deployment Price Adder Inputs to Match Actual Data.** This Nodal Protocol Revision Request (NPRR) proposes to return the ERS resources in a linear curve over a four and a half-hour period following recall, rather than ten hours. The NPRR also changes the process for updating this parameter in the future so that it can be updated by TAC each year as appropriate, without the need to file an NPRR. [TIEC] | Y | ERCOT supports approval of NPRR1006 |
| **NPRR1018** | **Clarifications Regarding ERCOT Suspension or Termination of a QSE and Participation by a Virtual or Emergency QSE.**  This Nodal Protocol Revision Request (NPRR) clarifies several provisions regarding termination and suspension of a QSE and the ability of a Load Serving Entity (LSE) or Resource Entity to act as a “Virtual QSE” or “Emergency QSE”. [ERCOT] | Y | ERCOT supports approval of NPRR1018 |
| **NPRR1019** | **Pricing and Settlement Changes for Switchable Generation Resources (SWGRs) Instructed to Switch to ERCOT.**  This Nodal Protocol Revision Request (NPRR) addresses the switching of Switchable Generation Resources (SWGRs) from a non-ERCOT Control Area to the ERCOT the Control Area. [ERCOT] | Y | ERCOT supports approval of NPRR1019 |
| **NPRR1021** | **Adjustments to the Default Uplift Invoice Process**. This Nodal Protocol Revision Request (NPRR) shortens the Default Uplift Invoice issuance timeline from 180 days to 90 days and allows ERCOT to use the best available Settlement data when calculating each Counter-Party’s share of the default uplift instead of True-Up Settlement data. [Reliant] | Y | ERCOT supports approval of NPRR1021 |
| **NPRR1022** | **Submission of Banking Information.** This Nodal Protocol Revision Request (NPRR) modifies the means in which QSEs and CRRAHs submit banking information changes to ERCOT. Specifically, this NPRR removes the ability to submit banking information by submitting a Notice of Change of Information (NCI) via email or facsimile, and creates a new form, Notice of Change of Banking Information (NCBI), that a QSE/CRRAH must execute and submit through the Market Information System (MIS) Certified Area (i.e., the portion of the MIS that is available only to a specific Market Participant). [ERCOT] | Y | ERCOT supports approval of NPRR1022 |
| **SCR809** | **Changes to External Telemetry Validations in Resource Limit Calculator.** This System Change Request (SCR) implements updates to the validation rules imposed on external telemetry received by ERCOT and utilized in the Resource Limit Calculator. [ERCOT] | Y | ERCOT supports approval of SCR809 |
| **SCR807** | **Increase CRR Transaction Capability.** This System Change Request (SCR) enables an increase to the total Congestion Revenue Right (CRR) transaction limit by 33% to 400,000 market transactions for CRR Account Holders during CRR Auctions.  [DC Energy] | N | ERCOT supports approval of SCR807 |
| **NPRR903** | **Day-Ahead Market Timing Deviations.** This Nodal Protocol Revision Request (NPRR) clarifies the deviations that may occur due to Day-Ahead Market (DAM) delays, and adds language requiring ERCOT to issue a Market Notice for any act or omission that it takes to ensure that the DAM process completes by 1900.  If the 1000 DAM submission deadline or the 1330 DAM publishing deadline is delayed, ERCOT will enter an Advisory as soon as possible.  However, if additional actions and/or omissions are taken to ensure that DAM publishes for that Operating Day, ERCOT will issue a Market Notice no later than 1700 Central Prevailing Time (CPT) on the next Business Day.  ERCOT intends to take any reasonable action necessary to avoid aborting DAM.  Further, this NPRR memorializes 1900 as the latest point in time that DAM can publish.  In the event that DAM must be aborted, this particular time was chosen to accommodate the time necessary to execute a Supplemental Ancillary Services Market (SASM) and/or Reliability Unit Commitment (RUC) prior to the start of the Operating Day.  [ERCOT] | N | ERCOT supports approval of NPRR903 |
| **NPRR973** | **Add Definitions for Generator Step-Up and Main Power Transformer.** This Nodal Protocol Revision Request (NPRR) adds definitions for Generator Step-Up (GSU) and Main Power Transformer (MPT) to the Nodal Protocols and clarifies their uses.  [ERCOT] | N | ERCOT supports approval of NPRR973 |
| **NPRR990** | **Relocation of Combined Cycle Train to Resource Attribute.** This Nodal Protocol Revision Request (NPRR) deletes the remaining grey-box for NPRR889, RTF-1 Replace Non-Modeled Generator with Settlement Only Generator, and relocates the defined term Combined Cycle Train from underneath Resource to Resource Attribute.  [ERCOT] | N | ERCOT supports approval of NPRR990 |