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| NPRR Number | [1019](http://www.ercot.com/mktrules/issues/NPRR1019) | NPRR Title | Pricing and Settlement Changes for Switchable Generation Resources (SWGRs) Instructed to Switch to ERCOT |
| Impact Analysis Date | | April 1, 2020 | |
| Estimated Cost/Budgetary Impact | | Between $100k and $140k | |
| Estimated Time Requirements | | The timeline for implementing this Nodal Protocol Revision Request (NPRR) is dependent upon ERCOT Board prioritization and approval. Please see the Project Priority List ([PPL](http://www.ercot.com/services/projects)) for additional information.  Estimated project duration: 5 to 7 months | |
| ERCOT Staffing Impacts (across all areas) | | Implementation Labor: 56% ERCOT; 44% Vendor  Ongoing Requirements: No impacts to ERCOT staffing. | |
| ERCOT Computer System Impacts | | The following ERCOT systems would be impacted:   * Market Management Systems (MMS) 98% * BI & Data Analytics 2% | |
| ERCOT Business Function Impacts | | ERCOT will update its business processes to implement this NPRR. | |
| Grid Operations & Practices Impacts | | No impacts to ERCOT grid operations and practices. | |

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| Evaluation of Interim Solutions or Alternatives for a More Efficient Implementation |
| None offered. |

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| Comments |
| None. |