**Section 1:**

NPRR997 – Natural Gas Pipeline Coordination Requirements for Resource Entities with Natural Gas Generation Resources

This Nodal Protocol Revision Request (NPRR) requires a Resource Entity that controls a Generation Resource that relies on natural gas as its primary fuel source to submit a declaration contained in the summer weather preparedness form to ERCOT stating that the Resource Entity or the Resource Entity’s Qualified Scheduling Entity (QSE) has made a documented effort to communicate with the operator of each natural gas pipeline that is directly connected to its Generation Resource regarding impacts to the Generation Resource’s availability during the summer Peak Load Season of that year.

Revised Subsection: 1.3.1.1

**Section 2:**

NPRR953 – Addition of Relay Loadability Rating Definition

This Nodal Protocol Revision Request (NPRR) adds the Relay Loadability Rating definition in order to address the North American Electric Reliability Corporation (NERC) definition changes for Operational Planning Analysis and Real Time Assessments which adds a requirement to include protection system limitations. These changes also support ERCOT housing and monitoring the Relay Loadability Rating in Energy Management System (EMS) applications.

Revised Subsection: 2.1

**Section 3:**

NPRR953 – Addition of Relay Loadability Rating Definition

*See Section 2 above.*

Revised Subsections: 3.10.3, 3.10.7.1.1, and 3.10.7.1.4

NPRR997 – Natural Gas Pipeline Coordination Requirements for Resource Entities with Natural Gas Generation Resources

*See Section 1 above.*

Revised Subsections: 3.21 and 3.21.1 (new)

**Section 6:**

NPRR998 – ERS Deployment and Recall Messages

This Nodal Protocol Revision Request (NPRR) establishes a requirement for ERCOT to post a message to the Market Information System (MIS) Public Area every time Emergency Response Service (ERS) is deployed or recalled.

Revised Subsection: 6.5.9.4.2 [effective upon system implementation]

**Section 22:**

NPRR997 – Natural Gas Pipeline Coordination Requirements for Resource Entities with Natural Gas Generation Resources

*See Section 1 above.*

Revised Attachments: K and O (new)