**AGENDA**

**ERCOT Reliability Operations Subcommittee (ROS) Information Session by WebEx Only**

**Thursday, May 7, 2020 / 9:30 a.m.**

[**http://ercot.webex.com**](http://ercot.webex.com)

Meeting Number: 290 105 946

Meeting Password: ROS

Teleconference: 1.877.668.4493

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|  1. | Antitrust Admonition | K. Bunch |  9:30 a.m. |
|  2. | Agenda Review | K. Bunch |  |
|  3. | Technical Advisory Committee (TAC) Update | K. Bunch |  9:35 a.m.  |
|  4. | ERCOT Reports |  | 9:40 a.m.  |
|  | * Operations Report
 | ERCOT Staff |  |
|  | * System Planning Report
 | J. Billo |  |
|  | * System Operating Limits (SOL) Methodology Update
 | D. Woodfin |  |
|  | * Panhandle and West Texas Stability Studies Update
 | J. Schmall |  |
|  5.  | NPRR1001, Clarification of Definitions of Operating Condition Notice, Advisory, Watch, Emergency Notice, and Related Clarifications (Possible Email Vote) | LCRA/ERCOT | 10:25 a.m. |
|  6.  | NPRR1002, BESTF-5 Energy Storage Resource Single Model Registration and Charging Restrictions in Emergency Conditions, (Possible Email Vote) | S. Sharma | 10:45 a.m. |
|  7. | Revision Requests Tabled at PRS, Referred to ROS (Possible Email vote) | K. Bunch | 11:00 a.m.  |
|  | * NPRR979, Incorporate State Estimator Standards and Telemetry Standards into Protocols
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|  8. | ROS Revision Requests (Possible Email Vote)  | K. Bunch  | 11:10 a.m.  |
|  | *Impact Analysis Review*  |  |  |
|  | * NOGRR200, Delete Remaining Grey-Boxed Language Associated with NOGRR025, Monitoring Programs for QSEs, TSPs, and ERCOT
 |  |  |
|  | * NOGRR205, Clarification to Grey-boxed Language in Section 4.8.1
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|  | * NOGRR204, Related to NPRR989, BESTF-1 Energy Storage Resource Technical Requirements
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|  | *Language Review* |  |  |
|  | * NOGRR207, Related to NPRR1001, Clarification of Definitions of Operating Condition Notice, Advisory, Watch, Emergency Notice, and Related Clarifications
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|  | * NOGRR208, Related to NPRR1002, BESTF-5 Energy Storage Resource Single Model Registration and Charging Restrictions in Emergency Conditions
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|  | * RRGRR023, Related to NPRR1002, BESTF-5 Energy Storage Resource Single Model Registration and Charging Restrictions in Emergency Conditions
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|  | * NOGRR209, Related to NPRR1003, Elimination of References to Resource Asset Registration Form
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|  | * RRGRR024, Related to NPRR1003, Elimination of References to Resource Asset Registration Form
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|  | * PGRR079, Related to NPRR1003, Elimination of References to Resource Asset Registration Form
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|  | * NOGRR210, Related to NPRR1005, Clarify Definition of Point of Interconnection (POI) and Add Definition Point of Interconnection Bus (POIB)
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|  | * RRGRR025, Related to NPRR1005, Clarify Definition of Point of Interconnection (POI) and Add Definition Point of Interconnection Bus (POIB)
* NOGRR211, RTC – NOG 2 and 9: System Operations and Control Requirements and Monitoring Programs
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|  | * NOGRR212, Related to NPRR1016, Clarify Requirements for Distribution Generation Resources (DGRs) and Distribution Energy Storage Resources (DESRs)
* RRGRR026, Related to NPRR1016, Clarify Requirements for Distribution Generation Resources (DGRs) and Distribution Energy Storage Resources (DESRs)
* PGRR080, Updated Responsibilities for Performing GMD Vulnerability Assessments
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|  9. | Revision Requests Tabled at ROS (Possible Email vote) | K. Bunch | 11:40 a.m. |
|  | * PGRR073, Related to NPRR956, Designation of Providers of Transmission Additions
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|  | * NOGRR195, Generator Voltage Control Tolerance Band
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|  | * NOGRR199, Related to NPRR979, Incorporate State Estimator Standards and Telemetry Standards into Protocols
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|  10. | Planning Working Group (PLWG)  | T. Cook |  12:00 p.m.  |
|  | * NPRR994, Clarify Generator Interconnection Neutral Project Classification (Possible Email Vote)
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|  | * PGRR076, Improvements to Generation Resource Interconnection or Change Request (GINR) Process (PLWG) (Possible Email Vote)
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|  | * PGRR077, DC Tie Planning Assumptions (PLWG) (Possible Email Vote)
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|  | * PGRR078, Market Data Transparency Update for Planning Postings (Possible Email Vote)
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|  11. | Operations Training Group (OTWG)  | Tammie. Chilton  |  12:15 p.m. |
|  | * OTWG Scope (Possible Email Vote)
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|  20. | Other Business | K. Bunch  |  12:20 p.m.  |
|  | * Posted Reports for Working Groups
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|  | * Performance Disturbance Compliance Working Group (PDCWG)
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|  | * Network Data Support Working Group (NDSWG )
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|  | * System Protection Working Group (SPWG )
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|  | * Steady State Working Group (SSWG)
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|  | * Planning Geomagnetic Disturbance Task Force (PGDTF )
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|  | * Review Open Action Items
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|  | * No Report:
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|  | * + Black Start Working Group (BSWG)
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|  | * + Dynamic Working Group (DWG)
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|  | * + Operations Working Group (OWG)
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|  | * + Voltage Profile Working Group (VPWG)
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|  | Adjourn | K. Bunch  |  12:30 p.m.  |
|  | Future ROS Meetings |  |  |
|  | * June 4, 2020
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|  | * July 9, 2020
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| Open Action Items | Responsible  | Assigned  |
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| Inverter-Based Resource Issue 3, Voltage Ride through  | DWG | 07/11/2019 |
| Inverter-Based Resource Issue 4, Dynamic Models | DWG | 07/11/2019 |
| ERCOT Nodal ICCP Communication Handbook – update to include review of what is binding and what is nonbinding, consider what is in reference material, OBD and Operating Guide, and then figure out repository | NDSWG | 05/02/201904/04/2019 |
| TAC Assignment: Reliability considerations regarding Outage Activity Related to Operating Condition Notice (OCN) | OWG review Operating Guides to confirm consistent after WMS/WMWG review the issues | 07/11/2019 |
| Evaluating and improving ERCOT’s Dynamic Frequency Response Model  | PDCWG | 07/11/2019 |
| *Southern Cross Directives* SCT Directive 3: Determination of Ramp Rate RestrictionsDirective 9, Ancillary Services* Issues related to study of frequency overshoot and LRs UFR setting
* Margin between min RRS Procurement & Contingency Reserve Requirements

Address issues related to NSRS and Regulation Service | ROS PDCWGDWGOWG/PDCWGPDCWG | 03/07/2019 |
| TAC Assignment: Summer Assessment Items* Switchable Generation Resources (SWGRs) with Exelon items 3/5/2020 ROS Information Session OWG reported TAC/ROS/OWG assignment completed – Pending is ROS Leadership need to report to TAC at next in person meeting then remove
* Emergency Response Service (ERS)

3/5/2020 ROS Information Session OWG reported TAC/ROS/OWG assignment completed – Pending is ROS Leadership need to report to TAC at next in person meeting then remove* Process for Summer demand response study (RMS,WMS then ROS)
* Non-Frequency Responsive Capacity (NFRC) versus Physical Responsive Capability (PRC) reserves when Gen RRS is released
 | ROSROSROS PDCWG | 12/05/2019  |
| Develop Methodology for ESR and below studies as requested by Battery Energy Storage Task Force (BESTF) * Outage Coordination Studies – OWG
* Operational Studies – PLWG/OWG
* Transmission Planning Studies – PLWG/OWG
 | OWG/PLWG | 03/05/2020 |