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| NPRR Number | [1019](http://www.ercot.com/mktrules/issues/NPRR1019) | NPRR Title | Pricing and Settlement Changes for Switchable Generation Resources (SWGRs) Instructed to Switch to ERCOT |
| Impact Analysis Date | April 1, 2020 |
| Estimated Cost/Budgetary Impact | Between $100k and $140k |
| Estimated Time Requirements | The timeline for implementing this Nodal Protocol Revision Request (NPRR) is dependent upon ERCOT Board prioritization and approval. Please see the Project Priority List ([PPL](http://www.ercot.com/services/projects)) for additional information.Estimated project duration: 5 to 7 months |
| ERCOT Staffing Impacts (across all areas) | Implementation Labor: 56% ERCOT; 44% VendorOngoing Requirements: No impacts to ERCOT staffing. |
| ERCOT Computer System Impacts | The following ERCOT systems would be impacted:* Market Management Systems (MMS) 98%
* BI & Data Analytics 2%
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| ERCOT Business Function Impacts | ERCOT will update its business processes to implement this NPRR. |
| Grid Operations & Practices Impacts | No impacts to ERCOT grid operations and practices. |

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| Evaluation of Interim Solutions or Alternatives for a More Efficient Implementation |
| None offered. |

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| Comments |
| None. |