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| RMGRR Number | [163](http://www.ercot.com/mktrules/issues/RMGRR163) | RMGRR Title | Discontinue Generation of Legacy Retail Reports |
| Date of Decision | March 5, 2020 |
| Action | Recommended Approval |
| Timeline | Normal |
| Proposed Effective Date | To be determined |
| Priority and Rank Assigned | To be determined |
| Retail Market Guide Sections Requiring Revision  | 7.2, Market Synchronization |
| Related Documents Requiring Revision/Related Revision Requests | None |
| Revision Description | This Retail Market Guide Revision Request (RMGRR) removes reference to the 867RCSO Report and 997 Functional Acknowledgement Report, which will no longer be created. |
| Reason for Revision |  Addresses current operational issues. Meets Strategic goals (tied to the [ERCOT Strategic Plan](http://www.ercot.com/content/wcm/lists/144926/ERCOT_Strategic_Plan_2019-2023.pdf) or directed by the ERCOT Board). Market efficiencies or enhancements Administrative Regulatory requirements Other: (explain)*(please select all that apply)* |
| Business Case | The Retail Market Subcommittee (RMS) and relevant working groups have recommended and approved cancellation of these extracts based on usage statistics. |
| RMS Decision | On 3/5/20, RMS voted via email to recommend approval of RMGRR163 as submitted. There were two abstentions from the Municipal (CPS Energy, Bryan Texas Utilities) Market Segment. All Market Segments were present for the vote. |
| Summary of RMS Discussion | On 3/5/20, there was no discussion. |

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| Market Segment | Not applicable |

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| Proposed Guide Language Revision |

7.2 Market Synchronization

(1) Market synchronization issues may arise as Market Participants submit and process transactions.

(2) In order to maintain synchronization with the Transmission and/or Distribution Service Providers (TDSPs) and Competitive Retailers (CRs), ERCOT provides the following reports on the Market Information System (MIS) Certified Area:

(a) Mapping Status Reject Report – A daily report identifying inbound transactions that ERCOT rejected due to mapping status errors.

(i) Notifies TDSPs and CRs that one or more transactions submitted the previous day were rejected due to failing the Texas Standard Electronic Transaction (TX SET) validation process.

 (b) Potential Load Loss Report – A daily report notifying CRs of potential Customer loss based on ERCOT’s receipt of the TDSP’s accepted response to a Switch or Move-In Request.

(i) Notifies CRs that are the current Retail Electric Provider (REP) of record for an Electric Service Identifier (ESI ID) that the ESI ID has a pending Switch or Move-In Request and the scheduling transaction for the pending order has been received outside the two Business Day window; and

(ii) Assists CRs with daily Load forecasting by providing advance notice of the potential loss of a Customer and the associated Load.

(3) ERCOT has developed MarkeTrak, an issue management tool, to help ensure that the various databases are synchronized with each other. The ERCOT MarkeTrak system is a web-based workflow application made available to all active Market Participants with a digital certificate. MarkeTrak is the primary tool used by CRs, TDSPs and ERCOT to resolve retail market transaction issues, request manual service order cancellations, request ERCOT assistance with inadvertent ESI ID transfers, and file Data Extract Variance (DEV) issues.

(4) All retail market transaction issues and DEV issues must be logged in the MarkeTrak system before they can be worked by ERCOT.

(5) Market Participants should refer to the MarkeTrak Users Guide located on the ERCOT website for guidelines on issue submission, timing, and issue resolution.