

ERCOT Market Education



Resource 301

Module 4: The Reliability Unit Commitment Process





Topics in this module ...

- Reliability Unit Commitment (RUC) Process Overview
- Formation of Resource Constraints in RUC
- The Mind of RUC
- QSE Responsibilities post-RUC



Reliability Unit Commitment Process Overview

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Ancillary Service Considerations

- RUC ensures enough "dispatchable" capacity to manage reliability
- Capacity reserved for Ancillary Services are unavailable to RUC

If Ancillary Service capacity is required to resolve a Transmission Constraint, then it is deemed Infeasible.













COP statuses through the eyes of RUC

- ON (any variety): Resource capacity is committed
- OFF: Resource is offline but available for RUC commitment
- **ONRR**: Resource is online acting as a synchronous condenser and available for RUC commitment
- **OUT**: Resource is not available







Discussion

RUC Engine Cost Optimization

- Actual costs for Start-Times > 1hr
- Discounted costs for Start-Times ≤ 1hr

Why do this?









Communication of RUC Instructions

- RUC time stamp
- RUC Commitment
- RUC Decommitment and the corresponding reason code
- Infeasible Ancillary Service Capacity



Formation of Resource Constraints in RUC



Topics in this Section Include





RUC will enforce the following Temporal Constraints for Available Resources

- Start Time (Hot, Intermediate or Cold)
- Min On-Line Time
- Max On-Line Time
- Min Off-Line Time
- Maximum Daily Starts



Topics in this Section Include



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Committing Combined Cycle Plants in RUC

- QSE may make any configurations available
- RUC may commit
 - One configuration per hour
 - Transitions per registered
 transition matrix



Topics in this Section Include



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Example

Resource MPD is set up as two Split Generation Resources (SGR)

Each QSE provides a Current Operating Plan

- If one SGR is "OUT," all are "OUT"
- Otherwise, if one SGR is "ON," all are "ON"

Suppose each QSE shows a COP Status of "OFF." Can RUC commit just one SGR?



QSE Responsibilities Post-RUC











Energy Offer Curve for RUC-Committed Resource

- All energy above LSL subject to offer floor
- QSE may update by end of Adjustment Period
- ERCOT will adjust if QSE does not

Applies only to hours in the RUC-commitment Period





A QSE is "Buying-Back" the RUC Commitment

Operational impacts

- Must start/run resource if available
- May provide Ancillary Services



Financial impacts

- No RUC financial settlements apply
- No requirement for energy to be priced at or above \$1500



Telemetry Requirements and Confirmation

QSE requirements

- Must telemeter ONOPTOUT status
 - First SCED run Resource is available for dispatch
 - First hour of RUC Commitment

ERCOT requirements

- Set Buy-Back flag to "1"
- Send XML confirmation to QSE







QSE must reserve Ancillary Services on appropriate Resources QSE must update COP within 60 minutes

- ONRUC
- ONOPTOUT





Reliability Unit Commitment Process



QSE may choose to

- Substitute
- Trade
- Instruct ERCOT to replace

Infeasible Ancillary Services replaced through Supplemental Ancillary Services Market (SASM)





Reliability Unit Commitment Process



Financial impacts

- Return anything they were paid in DAM
- Still responsible for any Ancillary Service Obligations they have

Infeasible Ancillary Services replaced through Supplemental Ancillary Services Market (SASM)





Settlement of RUC-Committed Resources included with Real-Time Settlements

We will return to this topic later!





You've learned about ...

- The Reliability Unit Commitment (RUC) Process
- Formation of Resource Constraints in RUC
- The Mind of RUC
- QSE Responsibilities post-RUC



Module Conclusion