

System Planning

**Monthly Status Report**

Report Highlights

* ERCOT is currently reviewing proposed transmission improvements with a total estimated cost of $1,258.54 Million as of January 31, 2020.
* Transmission Projects endorsed in 2020 total $50.77 Million as of January 31, 2020.
* All projects (in engineering, routing, licensing and construction) total approximately $3.41 Billion as of October 1, 2019.
* Transmission Projects energized in 2019 total about $1.30 Billion as of October 1, 2019.

Regional Planning Group Reviews

* AEPSC has submitted the LRGV Import Project. This is a Tier 1 project that is estimated to cost $73.4 million. AEPSC has also requested that ERCOT provide a conditional endorsement for an additional $357.2 million project.  The ERCOT Independent Review has been conducted in accordance with Protocol Section 3.11.4.9(3), and this project is currently placed on hold until the LNG loads are confirmed.
* STEC has submitted the Lower Rio Grande Valley Transmission Expansion Project. This is a Tier 1 project that is estimated to cost $511 million. The ERCOT Independent Review has been conducted in accordance with Protocol Section 3.11.4.9(3), and this project is currently placed on hold until the LNG loads are confirmed.
* AEPSC has submitted the Corpus North Shore Project. This is a Tier 1 project that is estimated to cost $259.57 million. This project is currently under ERCOT Independent Review.
* 7x Energy has submitted the Frio County Transmission Project. This is a Tier 2 project that is estimated to cost $23 million. This project is currently under ERCOT Independent Review.
* AEPSC has submitted the Quanah Area Improvement Transmission Project. This is a Tier 2 project that is estimated to cost $10 million. This project is currently under ERCOT Independent Review.
* GP&L has submitted the Farmersville Area Reliability Project. This is a Tier 2 project that is estimated to cost $24.37 million. This project is currently under ERCOT Independent Review.
* CNP has submitted the W.A. Parish to Westpark Tollway Ckt 09 Rebuild Project. This is a Tier 3 project that is estimated to cost $50.77 million. This project completed the RPG review on January 16, and ERCOT has issued the acceptance letter.

More information on current and past RPG projects can be found on the ERCOT MIS Secure (digital certificate required): [https://mis.ercot.com/pps/tibco/mis/Pages/Grid+Information/RegionalPlanning](https://mis.ercot.com/pps/tibco/mis/Pages/Grid%2BInformation/RegionalPlanning)

Past email communication on RPG projects can be found on the ERCOT listserve by signing up for the REGPLANGROUP list: <http://lists.ercot.com/scripts/wa-ERCOT.exe?A0=REGPLANGROUP>

Planning Model Activities

The short-term calendar of major planning model events is as follows:

* March 1, 2020 19SSWG Update 2 cases and TPIT are posted
* By March 20, 2020 Post 19SSWG Update 2 Contingency definitions and Planning Data Dictionary

The following table shows interconnection projects that met Planning Guide section 6.9(1) and 6.9(2) and were modeled in the SSWG cases as a full model or as a simple model in accordance with Planning Guide section 6.9.



Permian Basin Oil Rig Count[[1]](#footnote-1)



Other Notable Activities

* ERCOT presented an update on assumptions and initial load review for the 2020 Regional Transmission Plan (RTP) to the Regional Planning Group (RPG) in January.
* ERCOT presented the final results of the Delaware Basin Load Integration Study to the Regional Planning Group (RPG) in December. The report is also available at <http://www.ercot.com/news/presentations>.
* The ERCOT 2019 Constraints and Needs report is available at <http://www.ercot.com/news/presentations>.
* ERCOT presented descriptions of proposed scenarios for the 2020 Long-Term System Assessment (LTSA) to the Regional Planning Group (RPG) in November. ERCOT is working on detailed assumptions for the proposed scenarios, other than Current Trends, as well as transmission expansion analysis for the Current Trends scenario.
* The SPWG is currently building the 2020 CY base case.
1. +/- symbol indicates the increase or decrease from the previous month in oil rigs present in each county. There are 296 rigs, including a total decrease of 1 oil rig, in the Permian Basin from December 2019 to January 2020. [↑](#footnote-ref-1)