**VPWG’s report to ROS – February 2020**

1. VPWG meeting on February 4, 2020
2. Kickoff for 2020 Summer/Fall voltage profile study
   * ERCOT discussed case changes to be submitted during the data review. Initial pass will be submitted on March 18. There are a total of five passes and the new voltage profiles will be posted by June 1.

1. Update on NOGRR195 Generator Voltage Control Tolerance Band

* ERCOT discussed the language changes in NOGRR195 and also covered a few reliability risk examples for NOGRR195. Main changes from previous version was changing the 345 kV POI tolerance band from +/- 3 kV to +/- 4 kV. The notification times between QSE/Resources, TO and ERCOT were also relaxed based on feedback from market participants. The NOGRR will be considered again at the February OWG meeting.

1. SOL Methodology update
   * ERCOT stated that a draft version of the SOL Methodology document will be available in March. Studies to support changes to the document are in progress and expected to be completed by June. Following market participant discussion this summer, the finalized ERCOT SOL methodology should be implemented in October 2020.
2. VPWG Procedure Manual Revision
   * Some minor changes were made to the language of the procedure manual and will be submitted for ROS approval at a later date.
3. Transmission Operator-Generation Resources Voltage Control/Coordination
   * There was some discussion of TO-GR voltage control coordination examples to talk about existing practices.

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