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| SCR Number | [806](http://www.ercot.com/mktrules/issues/SCR806) | SCR Title | Adding QSE and DME Information to Disclosure Reports |
| Date of Decision | January 29, 2020 |
| Action | Recommended Approval |
| Timeline | Normal |
| Proposed Effective Date | Upon system implementation |
| Priority and Rank Assigned | Priority – 2020; Rank – 250  |
| Supporting Protocol or Guide Sections/Related Documents | Protocol Section 3.2.5, Publication of Resource and Load Information |
| System Change Description | This System Change Request (SCR) adds the Qualified Scheduling Entity (QSE) and Decision Making Entity (DME) columns to each individual disclosure report with Resource-specific offer information as specified by P.U.C. Subst. R. 25.505, Reporting Requirements and the Scarcity Pricing Mechanism in the Electric Reliability Council of Texas Power Region. |
| Reason for Revision |  Addresses current operational issues. Meets Strategic goals (tied to the [ERCOT Strategic Plan](http://www.ercot.com/content/news/presentations/2013/ERCOT%20Strat%20Plan%20FINAL%20112213.pdf) or directed by the ERCOT Board). Market efficiencies or enhancements Administrative Regulatory requirements Other: (explain)*(please select all that apply)* |
| Business Case | This SCR allows end users of the reports to better utilize the information and brings the reports into alignment with the intent of P.U.C. Subst. R. 25.505. |
| PRS Decision | On 11/13/19, PRS voted unanimously to recommend approval of SCR806 as submitted. The Independent Power Marketer (IPM) Market Segment was not present for the vote.On 12/12/19, PRS voted unanimously to endorse and forward to TAC the 11/13/19 PRS Report and the Impact Analysis for SCR806 with a recommended priority of 2020 and rank of 250. All Market Segments were present for the vote. |
| Summary of PRS Discussion | On 11/13/19, there was no discussion.On 12/12/19, there was no discussion. |
| TAC Decision | On 1/29/20, TAC voted unanimously to recommend approval of SCR806 as recommended by PRS in the 12/12/19 PRS Report. All Market Segments were present for the vote. |
| Summary of TAC Discussion | On 1/29/20, there was no discussion. |
| ERCOT Opinion | ERCOT supports approval of SCR806. |

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| Phone Number | 512-248-4584 / 512-248-4250 |
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| Market Segment | Not Applicable |

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| **Comments Received** |
| **Comment Author** | **Comment Summary** |
| None |  |

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| **Market Rules Notes** |

None

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| Proposed System Change |

**Issue:**

Subsection (f)(2) of P.U.C. Subst. R. 25.505 specifies that disclosure reports that contain Resource-specific offer information will include the name of the Resource (Resource Name), the name of the Entity submitting the information (QSE), and the name of the Entity controlling the Resource (DME). While this information is all available on the ERCOT website in the area where disclosure reports are provided, all three data elements are not necessarily captured in each of the individual reports. This can make it cumbersome for end users to easily map the data elements.

Currently, the following reports that match this criteria are missing either the QSE, DME, or both.

**Resolution:**

The following reports will have the QSE and DME columns added to their output:

* 60d\_Load Resource\_Data\_in\_SCED
* 60d\_SCED\_Gen\_Resource\_Data
* 60d\_DAM\_Gen\_Resource\_Data
* 60d\_DAM\_Generation\_Resource\_ASOffers
* 60d\_DAM\_Load\_Resource\_ASOffers
* 7day\_Event\_Trigger\_MCPC\_Exceeds\_50XFIP
* 48h\_Highest\_Price\_AS\_Offer\_Selected
* 48h\_Highest\_Price\_Offered\_SCED
* 48h\_Highest\_Price\_Bids\_Selected\_Dispatched\_in\_SCED

The following reports will have the DME column added to their output:

* 60d\_SASM\_Generation\_Resource\_AS\_Offers
* 60d\_SASM\_Load\_Resource\_AS\_Offers