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| **REV REQ NO.** | **DESCRIPTION** | **URGENT** | **ERCOT Opinion** |
| **988NPRR** | **Correction to Conditions for DAM Award Eligibility for PTP Obligations with Links to an Option.** This Nodal Protocol Revision Request (NPRR) allows for the correct and intended implementation of NPRR929 by replacing the word “or” with “and” in paragraph (1)(b)(i) of Section 4.4.6.3 to clarify that both conditions in paragraphs (1)(b)(i) and (1)(b)(ii) of Section 4.4.6.3 are necessary for determining whether a Point-to-Point (PTP) Obligation with Links to an Option bid is eligible to be awarded.  [ERCOT] | Y | ERCOT supports approval of NPRR988 |
| **838NPRR** | **Updated O&M Cost for RMR Resources.** This Nodal Protocol Revision Request (NPRR) includes the following revisions to improve the effectiveness of the Reliability Must-Run (RMR) process: Clarifies that Operations and Maintenance (O&M) costs shall be revised and submitted to ERCOT every three months, consistent with the schedule for provision of updated budgets for RMR Resources; and Clarifies the requirement for variable O&M costs submissions to include all variable costs incurred by the RMR Resource for up to a ten year historical period.  [ERCOT] | N | ERCOT supports approval of NPRR838 |
| **964NPRR** | **Improvement of RMR Process and Removal of Synchronous Condenser Unit and Agreement.** This Nodal Protocol Revision Request (NPRR) improves the Reliability Must-Run process and removes the term Synchronous Condenser Unit and its related Agreement.  [ERCOT] | N | ERCOT supports approval of NPRR964 |
| **967NPRR** | **Remove the 10 MW Limit from the Definition of Limited Duration Resource (LDR).** This Nodal Protocol Revision Request (NPRR) modifies the definition of Limited Duration Resource (LDR) to remove the 10 MW limit.  [Advanced Power Alliance] | N | ERCOT supports approval of NPRR967 |
| **971NPRR** | **Replacing the Real-Time Average Incremental Energy Cost.** This Nodal Protocol Revision Request (NPRR) replaces the Average Incremental Energy Cost (AIEC) used in Real-Time Settlements with the Energy Offer Curve cost caps.  [ERCOT] | N | ERCOT supports approval of NPRR971 |
| **977NPRR** | **Create MIS Posting for RUC Cancellations.** This Nodal Protocol Revision Request (NPRR) will post to the Market Information System (MIS) a report to communicate Reliability Unit Commitments (RUCs) that have been cancelled by the ERCOT Operator.  [ERCOT] | N | ERCOT supports approval of NPRR977 |
| **978NPRR** | **Alignment with Amendments to PUCT Substantive Rule 25.505.**  This Nodal Protocol Revision Request (NPRR) incorporates a number of revisions to address recent changes made to Public Utility Commission of Texas (PUCT) Substantive Rule 25.505 in PUCT Project No. 48721, Rulemaking Proceeding To Amend 16 TAC 25.505, Relating to Resource Adequacy in the Electric Reliability Council of Texas Power Region and to Repeal 16 TAC 25.508, Relating to the High System-Wide Offer Cap in the Electric Reliability Council of Texas Power Region.  [ERCOT] | N | ERCOT supports approval of NPRR978 |
| **806SCR** | **Adding QSE and DME Information to Disclosure Reports.** This System Change Request (SCR) adds the Qualified Scheduling Entity (QSE) and Decision Making Entity (DME) columns to each individual disclosure report with Resource-specific offer information as specified by P.U.C. SUBST. R. 25.505, Reporting Requirements and the Scarcity Pricing Mechanism in the Electric Reliability Council of Texas Power Region.  [ERCOT] | N | ERCOT supports approval of SCR806 |
| **826NPRR** | **Mitigated Offer Caps for RMR Resources.** This Nodal Protocol Revision Request (NPRR) creates a new process for determining the Mitigated Offer Cap for Reliability Must Run (RMR) Resources. It uses market design principles to allow the RMR Resource to be Dispatched but still be above other Resources that solve the same constraint. [Citigroup] | N | ERCOT supports approval of NPRR826 |
| **955NPRR** | **Define Limited Impact Remedial Action Scheme (RAS).** This Nodal Protocol Revision Request defines a Limited Impact RAS to accommodate North American Reliability Corporation (NERC) Reliability Standard PRC-012-2, Remedial Action Schemes. [ERCOT] | N | ERCOT supports approval of NPRR955 |
| **963NPRR** | **Base Point Deviation Settlement and Deployment Performance Metrics for Energy Storage Resources (Combo Model).** This Nodal Protocol Revision Request (NPRR) allows for the two components of an Energy Storage Resource (ESR) to be considered in aggregate for the purposes of Generation Resource Energy Deployment Performance (GREDP) scoring, Controllable Load Resource Energy Deployment Performance (CLREDP) scoring, and Settlement of Base Point Deviation Charges. [Tenaska Power Services] | N | ERCOT supports approval of NPRR963 |
| **970NPRR** | **Reliability Unit Commitment (RUC) Fuel Dispute Process Clarification.** This Nodal Protocol Revision Request (NPRR) and the related VCMRR026 update and clarify language between the Protocols and the Verifiable Cost Manual related to the fuel dispute process. Specifically, this NPRR: clarifies that the Fuel Index Price (FIP) and Fuel Oil Price (FOP) are adjusted by the proxy fuel adder, X, as defined in the Verifiable Cost Manual; clarifies that the maximum amount that may be recovered for fuel oil disputes is the difference between the RUC Guarantee based on the actual price paid and the adjusted FOP; and removes the requirement that a Market Participant obtain ERCOT Board approval when it seeks to support a fuel dispute with documentation not expressly listed in the Protocols. [ERCOT] | N | ERCOT supports approval of NPRR970 |
| **974NPRR** | **Capacity Insufficiency Operating Condition Notice (OCN) Transparency.** This Nodal Protocol Revision Request (NPRR) requires ERCOT to include the amount of the projected capacity shortage and the amount of capacity that is Off-Line but available to start as part of an Operating Condition Notice (OCN) for capacity insufficiency. [TCPA] | N | ERCOT supports approval of NPRR974 |
| **980NPRR** | **Accounting for NSO Forced Outages and GINR Inactive Projects in the Report on the Capacity, Demand and Reserves in the ERCOT Region.** This Nodal Protocol Revision Request (NPRR) makes two changes to the Report on the Capacity, Demand and Reserves in the ERCOT Region methodology. First, it clarifies that Forced Outages greater than 180 days, submitted through a Notification of Suspension of Operations (NSO), should be excluded from the Report on the Capacity, Demand and Reserves in the ERCOT Region capacity estimates for the expected duration of the Forced Outages. Currently, such NSO Outages are not addressed in the Report on the Capacity, Demand and Reserves in the ERCOT Region capacity estimation methodology. This NPRR also adds language in Section 3.14.1.1 to clarify that the NSO outage information may be published in the Report on the Capacity, Demand and Reserves in the ERCOT Region. [ERCOT] | N | ERCOT supports approval of NPRR980 |
| **982NPRR** | **Alignment of Block Load Transfer (BLT) Requirements Between Protocols and Nodal Operating Guide.**  This Nodal Protocol Revision Request (NPRR) provides clarity to Market Participants and to ERCOT Staff by clarifying Block Load Transfer (BLT) treatment and by eliminating conflicting language in the Protocols and the Nodal Operating Guide, ensuring that a deployment of a BLT will be appropriately compensated. [ERCOT] | N | ERCOT supports approval of NPRR982 |
| **985NPRR** | **Modify Forward Adjustment Factors to Include Pricing for the Current Operating Day.** This Nodal Protocol Revision Request (NPRR) modifies the time period used to compute the forward adjustment factor components of the Total Potential Exposure (TPE) calculation to clarify that the three forward weeks commence on the applicable Operating Day, rather than following the Operating Day. [ERCOT] | N | ERCOT supports approval of NPRR985 |
| **986NPRR** | **BESTF-2 Energy Storage Resource Energy Offer Curves, Pricing, Dispatch, and Mitigation.** This Nodal Protocol Revision Request (NPRR) sets forth provisions for Energy Offer Curves, Pricing, Dispatch, and Mitigation for Energy Storage Resources (ESRs) in the ERCOT market. [ERCOT] | Y | ERCOT supports approval of NPRR986 |
| **017OBDRR** | **Related to NPRR987, BESTF-3 Energy Storage Resource Contribution to Physical Responsive Capability and Real-Time On-Line Reserve Capacity Calculations.** This Other Binding Document Revision Request (OBDRR) aligns language within the Methodology for Implementing Operating Reserve Demand Curve (ORDC) to Calculate Real-Time Reserve Price Adder with Protocol revisions under NPRR987, and changes the Real Time Operating Reserve calculation to consider the state of charge of the Energy Storage Resource (ESR) when calculating the contribution those resources make to the On-Line Operating Reserves. [ERCOT] | N | ERCOT supports approval of OBDRR017 |
| **026VCMRR** | **Related to NPRR970, Reliability Unit Commitment (RUC) Fuel Dispute Process Clarification.** This Verifiable Cost Manual Revision Request (VCMRR) aligns Verifiable Cost Manual language with Protocol language proposed in NPRR970, as well as revisions made in NPRR617, Energy Offer Flexibility, by removing Appendix 8. [ERCOT] | N | ERCOT supports approval of VCMRR026 |
| **183NOGRR** | **Remedial Action Scheme (RAS) Submittal and Review Requirements.** This Nodal Operating Guide Revision Request (NOGRR) aligns the Nodal Operating Guides with North American Electric Reliability Corporation (NERC) Reliability Standard PRC-012-2 - Remedial Action Schemes. [ERCOT] | N | ERCOT supports approval of NOGRR183 |