**AGENDA**

**ERCOT Wholesale Market Working Group Meeting**

ERCOT Austin Office / 7620 Metro Center Drive / Austin, Texas 78744

November 18, 2019 / After CMWG

<http://ercot.webex.com>

Meeting Number:

Meeting Password:

Audio Dial-In:

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| 1. | Antitrust Admonition | D. Detelich | After CMWG |
|  |  |  |  |
| 2. | Monthly Review   * Board Market Operations Material * SASM/Manual Override Activity | ERCOT |  |
| 3. | Draft SCR on RLC validations | N. Mago |  |
| 4. | Discussion of ERCOT load forecast   * What are market participant’s expectations? * Guidance for comments on NPRR975 | D. Detelich |  |
| 5. | Action item review | D. Detelich |  |
| 6. | Other business | D. Detelich |  |
|  | Adjourn | D. Detelich |  |
|  | Future Meetings - December 16, 2019 |  |  |

| Open Action Items | Responsible | | Notes | Assigned |
| --- | --- | --- | --- | --- |
| Review NPRR850 and the restart mechanics and pricing impacts | MSWG/  WMWG |  | | 02/06/2019 |
| Constraint Definitions | WMWG /  NDSWG | Update requested  Sham's question about contingencies where resource nodes are isolated due to the contingency definition and/or combination of prior outage and contingency. Should be discussed at NDSWG | | 09/04/2019  07/12/2017 |
| Review concept of establishing a minimum threshold to post Total Wholesale Storage Load (WSL), utilization of Real-Time telemetry, and Resource disclosures | WMWG | Update Requested  Following implementing grey-boxed language to post WSL to MIS (NPRR461) | | 09/04/2019  02/28/2018 |
| Deep Dive of potential issues in the Low System-Wide Offer Cap (LCAP) Methodology if cumulative Peaker Net Margin (PNM) exceeds $315,000/Megawatts (MW) year and there are insufficient Ancillary Service offers in the Day-Ahead Market (DAM) | WMWG | Update Requested | | 09/04/2019  05/02/2018 |
| TAC Assignment: Review the commercial impacts of DC Tie Curtailments | WMWG | 05/24/18 TAC moved from ROS to WMS to review, under NPRR818 | | 06/06/2018 |
| Market Issues related to compensation for Reliability Unit Commitment (RUC) Switchable Generation Resources | WMWG | Identify all the potential areas for compensation for RUC SWGR, try to identify potential uplift and frame up voting issues | | 08/08/18 |
| Review price formation impacts from ERCOT out-of-market actions related to DC Ties, including the Operating Reserve Demand Curve (ORDC) price adders and the impacts on Locational Marginal Prices (LMPs) from the Real-Time On-Line Reliability Deployment Price Adder | WMWG | Update Requested | | 09/04/2019  09/05/2018 |
| Review the mitigation issues and cost impacts and provide a recommendation | WMWG / ~~RCWG~~ | Update Requested  06/05/2019- Removed review by RCWG, keep for WMWG  02/06/2019 WMS requested WMWG take up after local pricing issues  09/05/2018 – assigned to WMWG/RCWG | | 09/04/2019  06/05/2019  02/06/2019 |
| TAC Assignment: Review of Protocols in relation to use of “Emergency Condition” | WMWG | Update Requested  Related to OCN/Outage activity, subsequent NPRRs with E. Goff assistance | | 09/04/2019  06/05/2019 |
| Look at actual loss factors compared to calculated losses in modeling | WMWG | Requested update  Regarding 2018 UFE Analysis | | 09/04/2019  07/10/2019 |
| Evaluate moving the deadline for revising energy offer curves closer to Real-Time operations | WMWG |  | | 08/07/2019 |
| Review market impacts from Tech Refresh project | WMWG |  | | 08/07/2019 |
| External Telemetry & Price Corrections issues related to May 30, 2019 Event | WMWG (Joint meetings with ROS WG on telemetry validation) | 3 issues include telemetry validation rules, market notification process on price correction, price correction methodology for external errors. | | 09/04/2019 |