**AGENDA**

**ERCOT Wholesale Market Working Group Meeting**

ERCOT Austin Office / 7620 Metro Center Drive / Austin, Texas 78744

November 18, 2019 / After CMWG

<http://ercot.webex.com>

Meeting Number:

Meeting Password:

Audio Dial-In:

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| --- | --- | --- | --- |
| 1. | Antitrust Admonition | D. Detelich | After CMWG |
|  |  |  |  |
| 2. | Monthly Review* Board Market Operations Material
* SASM/Manual Override Activity
 | ERCOT |  |
| 3.  | Draft SCR on RLC validations | N. Mago |  |
| 4.  | Discussion of ERCOT load forecast * What are market participant’s expectations?
* Guidance for comments on NPRR975
 | D. Detelich |  |
| 5. | Action item review | D. Detelich |  |
| 6. | Other business | D. Detelich |  |
|  | Adjourn | D. Detelich  |  |
|  | Future Meetings - December 16, 2019 |  |  |

| Open Action Items | Responsible  | Notes | Assigned  |
| --- | --- | --- | --- |
| Review NPRR850 and the restart mechanics and pricing impacts | MSWG/WMWG |  | 02/06/2019 |
| Constraint Definitions | WMWG /NDSWG | Update requestedSham's question about contingencies where resource nodes are isolated due to the contingency definition and/or combination of prior outage and contingency. Should be discussed at NDSWG | 09/04/201907/12/2017 |
| Review concept of establishing a minimum threshold to post Total Wholesale Storage Load (WSL), utilization of Real-Time telemetry, and Resource disclosures | WMWG | Update RequestedFollowing implementing grey-boxed language to post WSL to MIS (NPRR461) | 09/04/201902/28/2018 |
| Deep Dive of potential issues in the Low System-Wide Offer Cap (LCAP) Methodology if cumulative Peaker Net Margin (PNM) exceeds $315,000/Megawatts (MW) year and there are insufficient Ancillary Service offers in the Day-Ahead Market (DAM)  | WMWG | Update Requested | 09/04/201905/02/2018 |
| TAC Assignment: Review the commercial impacts of DC Tie Curtailments  | WMWG | 05/24/18 TAC moved from ROS to WMS to review, under NPRR818  | 06/06/2018 |
| Market Issues related to compensation for Reliability Unit Commitment (RUC) Switchable Generation Resources  | WMWG | Identify all the potential areas for compensation for RUC SWGR, try to identify potential uplift and frame up voting issues  | 08/08/18 |
| Review price formation impacts from ERCOT out-of-market actions related to DC Ties, including the Operating Reserve Demand Curve (ORDC) price adders and the impacts on Locational Marginal Prices (LMPs) from the Real-Time On-Line Reliability Deployment Price Adder | WMWG | Update Requested | 09/04/201909/05/2018 |
| Review the mitigation issues and cost impacts and provide a recommendation  | WMWG / ~~RCWG~~ | Update Requested06/05/2019- Removed review by RCWG, keep for WMWG02/06/2019 WMS requested WMWG take up after local pricing issues 09/05/2018 – assigned to WMWG/RCWG | 09/04/201906/05/201902/06/2019 |
| TAC Assignment: Review of Protocols in relation to use of “Emergency Condition” | WMWG | Update RequestedRelated to OCN/Outage activity, subsequent NPRRs with E. Goff assistance | 09/04/201906/05/2019 |
| Look at actual loss factors compared to calculated losses in modeling | WMWG | Requested updateRegarding 2018 UFE Analysis  | 09/04/201907/10/2019 |
| Evaluate moving the deadline for revising energy offer curves closer to Real-Time operations | WMWG |  | 08/07/2019 |
| Review market impacts from Tech Refresh project | WMWG |  | 08/07/2019 |
| External Telemetry & Price Corrections issues related to May 30, 2019 Event | WMWG (Joint meetings with ROS WG on telemetry validation) | 3 issues include telemetry validation rules, market notification process on price correction, price correction methodology for external errors.  | 09/04/2019 |