**APPROVED  
Minutes of the Retail Market Subcommittee (RMS) Meeting**

**ERCOT Austin – 7620 Metro Center Drive – Austin, Texas 78744**

**Tuesday, September 10, 2019 – 9:30 a.m.**

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| Attendance |  |  |
| *Members:* |  |  |
| Blakey, Eric | Just Energy |  |
| Bunch, Kevin | EDF Energy | Alt. Rep. for Nancy Holly |
| Callender, Wayne | CPS Energy |  |
| Claiborn-Pinto, Shawnee | OPUC |  |
| Crabb, Timothy | City of College Station |  |
| Heimer, Robert | Austin Energy |  |
| Lee, Jim | AEP Service Corporation |  |
| Levine, Norm | Direct Energy |  |
| McKeever, Debbie | Oncor |  |
| Moschos, John | Tenaska Power Services |  |
| Patrick, Kyle | Reliant Energy Retail Services |  |
| Powell, Christian | Pedernales Electric Cooperative |  |
| Rehfeldt, Diana | TNMP |  |
| Scott, Kathy | CenterPoint Energy |  |
| Sithihao, Mary | Stream Energy |  |
| Wiegand, Sheri | Luminant Generation | Alt. Rep. for John Schatz |
| Werley, David | Bryan Texas Utilities |  |
| Wilson, Frank | Nueces Electric Cooperative | Via Teleconference |

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| *Guests:* |  |  |
| Ainspan, Malcolm | NRG | Via Teleconference |
| Barnes, Bill | Reliant |  |
| Belin, Deb | MarketWise | Via Teleconference |
| Benson, Mariah | PUCT | Via Teleconference |
| Black Huynn, Emily | EDF Energy |  |
| Hansen, Matt | Gexa Energy | Via Teleconference |
| Harris, Lisa | CenterPoint Energy |  |
| Henderson, Amber | Oncor |  |
| Lowerre, Dee | NRG | Via Teleconference |
| Krueger, Tyler | Big Data Energy | Via Teleconference |
| Morning, Sheena | Oncor |  |
| Pak, Sam | Oncor |  |
| Piler, Steve | TXU Energy |  |
| Roberts, Bobby | TNMP/SMT |  |
| Rochelle, Jennifer | Customized Energy Solutions | Via Teleconference |
| Rowley, Chris | Oncor |  |
| Wall, Kim | Hansen Technologies | Via Teleconference |

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| *ERCOT Staff:* |  |  |
| Boren, Ann |  | Via Teleconference |
| Boswell, Bill |  | Via Teleconference |
| Brink, Kelly |  |  |
| Clifton, Suzy |  |  |
| Deller, Art |  | Via Teleconference |
| Hailu, Ted |  | Via Teleconference |
| Michelsen, Dave |  |  |
| Morehead, Juliana |  | Via Teleconference |
| Pagliai, Dave |  |  |
| Phillips, Cory |  | Via Teleconference |
| Roberts, Randy |  | Via Teleconference |
| Ruane, Mark |  |  |
| Shimp, Tedd |  |  |
| Thurman, Kathryn |  | Via Teleconference |
| Troublefield, Jordan |  |  |

*Unless otherwise indicated, all Market Segments were present for a vote.*

Jim Lee called the September 10, 2019 RMS meeting to order at 9:30 a.m.

Antitrust Admonition

Mr. Lee directed attention to the ERCOT Antitrust Admonition, which was displayed.

Agenda Review

Mr. Lee reviewed items scheduled for a vote and noted changes to the order items would be taken up.

Approval of RMS Meeting Minutes (see Key Documents)[[1]](#footnote-2)

*August 6, 2019*

**Diana Rehfeldt moved to approve the August 6, 2019 RMS minutes. Debbie McKeever seconded the motion. The motion carried with one abstention from the Independent Power Marketer (IPM) Market Segment (EDF Energy).**

Technical Advisory Committee (TAC) Update (see Key Documents)

Mr. Lee noted that TAC did not meet in August of 2019, and that the motion to endorse Real-Time Co-Optimization (RTC) Key Principle 1.4, Subsection 2(a)-(d): System Inputs into Real-Time Co-Optimization, Key Principle 1.5, Subsections 7-13: Process for Deploying Ancillary Services, and Key Principle 3, Subsections 10-12: Reliability Unit Commitment (RUC) carried via email vote.

NRG/Stream DUNS Transition process

Bill Barnes summarized the NRG acquisition of Stream Energy, the issues related to the registration of the

two entities, Stream Gas and Electric and Stream SPE, and the name change and DUNS transition process to minimize customer impacts.

New Protocol Revision Subcommittee (PRS) Referrals

*There were no new Revision Requests referred from PRS.*

Revision Requests Tabled at PRS, Referred to RMS

*Nodal Protocol Revision Request (NPRR) 933, Reporting of Demand Response by Retail Electric Providers and Non-Opt-In Entities*

*NPRR946, Allow TDSPs to Use 814\_28, Complete Un-executable Transactions for 814\_03 Switch Transactions Involved In A Mass Transition Event*

RMS took no action on these items.

Review of RMS Revision Request Language & Impact Analyses

*Language Review*

*Retail Market Guide Revision Request (RMGRR) 162, Revisions to Safety-Net Process*

Market Participants reviewed RMGRR162 and the 8/30/19 TNMP comments.

**Sheri Wiegand moved to approve RMGRR162 as amended by the 8/30/19 TNMP comments. Kyle Patrick seconded the motion. The motion carried unanimously.**

*Impact Analyses*

*RMGRR161, Clarifications to Content of Notice to Affected Parties of a Mass Transition*

**Ms. Rehfeldt moved to endorse and forward to TAC the 8/6/19 RMS Report and Impact Analysis for RMGRR16. Ms. McKeever seconded the motion. The motion carried unanimously.**

Revision Requests Tabled at RMS

*There were no RMS Revision Requests tabled at RMS.*

Other Binding Document Revision Request (OBDRR) 016, Updates to the Texas Market Test Plan (TMTP)

Ms. Rehfeldt summarized OBDRR016. Market Participants discussed the 2019 Flight Schedule and potential effective dates and offered clarifications to OBDRR016.

**Ms. McKeever moved to approve OBDRR016 as revised by RMS with an effective date of December 1, 2019. Mr. Patrick seconded the motion. The motion carried unanimously.**

ERCOT Updates (see Key Documents)

*Texas Standard Electronic Transaction (Texas SET) Change Control Request 2019-808: Add a new SAC04 code of "SER141" for Unmetered Pole Attachment Service Charge*

*Urgent Status*

Kathy Scott requested emergency implementation for Texas SET Change Control Request 2019-808 to allow sufficient time for Competitive Retailers (CRs) and third parties to test and implement the new code into their production systems to meet the effective date of the new charge, pending regulatory approval of the rate case being considered for CenterPoint Energy.

**Ms. Wiegand moved to grant Texas SET Change Control Request 2019-808 emergency implementation as recommended by Texas SET Working Group. Mr. Patrick seconded the motion. The motion carried unanimously.**

*Language Review*

Ms. Scott summarized Texas SET Change Control Request 2019-808.

**Ms. McKeever moved to approve Texas SET Change Control Request 2019-808 as recommended by Texas SET Working Group. Ms. Rehfeldt seconded the motion. The motion carried with one abstention from the Cooperative (PEC) Market Segment.**

*Texas SET Implementation Guide Revisions*

Dave Michelsen noted Texas SET Change Control Request 2019-808 would not impact ERCOT systems as it is a point to point activity and would be implemented in the current Texas SET 4.0 version and the SAC04 excel file will be updated in accordance with Texas SET implementation Guides Change Control Process, paragraphs 1.3 Review of Change Controls (1) (c) (i) (C) Exceptions (1).

*Flight Update*

There was no update to provide as in between Flights.

*IT Report*

Dave Pagliai reported on service availability, incidents and maintenance occurring in August 2019, summarized MarkeTrak Performance for August 2019, and noted the 2020 Retail Market IT SLA Agreement would be considered at the November 5, 2019 RMS meeting.

*Retail Projects Update*

Tedd Shimp provided an update on 2019 and 2020 retail projects.

Profile Working Group (PWG) (see Key Documents)

*2019 PWG Scope*

Ms. Wiegand presented proposed revisions to the PWG Scope.

**Kevin Bunch moved to approve the PWG Scope as submitted. Ms. Scott seconded the motion. The motion carried unanimously.**

Retail Market Training Task Force (RMTTF) (see Key Documents)

Ms. Wiegand reviewed 2019 Retail Training modules and dates.

Texas Standard Electronic Transaction (Texas SET) Working Group (see Key Documents)

Ms. Rehfeldt reviewed recent Texas SET Working Group activities.

Texas Data Transport and MarkeTrak Systems (TDTMS) Working Group (see Key Documents)

Mr. Patrick reviewed recent TDTMS activities.

Other Business (see Key Documents)

*2020 Meeting Calendar*

Market Participants reviewed the 2020 Meeting calendar.

*Annual TAC Subcommittee Structural Review*

Mr. Lee stated RMS, its working groups, and task force had evaluated meeting efficiencies based on the TAC criteria and did not anticipate RMS changes in 2020.

*Oncor/AEP Texas Mission-McAllen ESIID Transition Update*

Mr. Lee provided an update on the Oncor and AEP Texas Mission-McAllen ESIID transition, stated that the timeline is still undetermined pending regulatory approval, and encouraged Market Participants to attend the September 13, 2019 Workshop III.

*CNP System Change Update*

Ms. Scott encouraged Market Participants to attend the September 10, 2019 CenterPoint Energy Customer Information System (CIS) Conversion Project Workshop to address concerns related to the transition process.

*Smart Meter Texas 2.0 Update*

Bobby Roberts provided an update on Smart Meter Texas (SMT) 2.0 market migration, reviewed the integration requirements and timeline, encouraged Market Participants to participate in the test environment to identify potential impacts, and noted there will be no functionality during the migration starting on December 7 through December 10, 2019.

*Review of Open Action Items*

RMS took no action on this item.

*Review of PUCT Open Project Items*

Market Participants reviewed the updated PUCT Open Project Items list.

*Upcoming Events*

Market Participants noted the following:

* CenterPoint Energy's CIS Conversion Project Workshop

September 10, 2019

Austin, TX

* Oncor/AEP Texas Mission-McAllen ESIID Transition Workshop III

September 13, 2019

Austin, TX

* Oncor Retail Electric Provider (REP) Appreciation Event and Workshop

September 18 and September 19, 2019

Midlothian, TX

* AEP CR Workshop

November 5 and November 6, 2019

* Corpus Christi, TX

Adjournment

Mr. Lee adjourned the September 10, 2019 RMS meeting at 11:19 a.m.

1. Key Documents referenced in these minutes may be accessed on the ERCOT website at:

   <http://www.ercot.com/calendar/2019/9/10/165151-RMS> [↑](#footnote-ref-2)