# NDSWG Report to ROS

# November 2019

**NDSWG last met on October 16th**

39 attendees (17 in-person, 22 by webex)

**Discussion/Review Items:**

CAMR document update:

Modeling expectations document.

New version is 7.6.

Manually defined contingencies section and language has been added to this document.

ERCOT Shift Engineer, Transmission desk operator and shift supervisor should be notified for manual contingency changes for both double and single.

Switching Plan: A template is being thought of for the future in MAGE to create a Switching Plan for pseudo switches.

This is ERCOT’s proposal, no date has been discussed.

Assist in flagging devices (open or close) to help with the auto tracing of contingencies

This process will not eliminate the use of manual contingency

ERCOT sees this as an improvement to reduce the amount of work for both TSP and ERCOT.

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| Migrating the ICCP Handbook to the Operating Guides  Next NDSWG discussion in January  Possible Market notice to invite QSE to the January meeting to get their inputs. |
| NDSWG scope document and NDA – Update  Next meeting |
| DER modelling process – Update  ERCOT is still discussing internally |
| ERCOT process for reporting RTU maintenance |
| Transformer Dynamic ratings  This feature was added to MAGE earlier this month (October)  Validation rules need to be implemented – may need to run without validation rules in place |
| Savecases in SOTE EMS  How long before cases need to be deleted?  Feedback from TSPs will be provided next meeting to determine what cases to delete  ERCOT will provide information on any storage limitation in January |
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| DPC Process:  Accurate impedance data should be sent out with the NOMCR  MVA rating changes can be provided via telemetry versus DPC.  ERCOT wants to know if this ICCP method of providing rating change is not comfortable for the TSP |

**Future NDSWG meetings : January 2020.**