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| NPRR Number | [978](http://www.ercot.com/mktrules/issues/NPRR978) | NPRR Title | Alignment with Amendments to PUCT Substantive Rule 25.505 |
| Impact Analysis Date | | October 29, 2019 | |
| Estimated Cost/Budgetary Impact | | Between $65k and $95k  See Comments. | |
| Estimated Time Requirements | | The timeline for implementing this Nodal Protocol Revision Request (NPRR) is dependent upon ERCOT Board prioritization and approval. Please see the Project Priority List ([PPL](http://www.ercot.com/services/projects)) for additional information.  Estimated project duration: 6 to 8 months | |
| ERCOT Staffing Impacts (across all areas) | | Implementation Labor: 100% ERCOT; 0% Vendor  Ongoing Requirements: No impacts to ERCOT staffing. | |
| ERCOT Computer System Impacts | | The following ERCOT systems would be impacted:   * Data and Information Products (DAIP) 53% * Data Access & Transparency 19% * Market Management Systems (MMS) 17% * Energy Management System (EMS) 10% * External Public 1% | |
| ERCOT Business Function Impacts | | No impacts to ERCOT business functions. | |
| Grid Operations & Practices Impacts | | ERCOT will update grid operations and practices to implement this NPRR. | |

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| Evaluation of Interim Solutions or Alternatives for a More Efficient Implementation |
| None offered. |

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| Comments |
| An initial assessment has been performed to determine potential impacts to existing reports relating to Nodal Protocol sections revised by this NPRR (and related ERCOT Market Information List (EMIL) ID):  Modify for Load Zone Aggregation Requirement   * NP3-233-CD Hourly Resource Outage Capacity * NP3-763-CD Short-Term System Adequacy Report * NP3-764-CD Hourly RUC Online In SCED Offline In COP Report   Name Change from “48 Hour” to “3 Day”   * NP3-257-EX 48-Hour Highest Priced Bids Selected or Dispatched in SCED * NP3-915-EX 48-Hour Highest Price AS Offer Selected * NP3-916-EX 48-Hour Highest Price Offered in SCED   Retain Due to Other Posting Requirement or Continued Need   * NP3-33-CD DAM Ancillary Service Plan * NP3-86-CD SCED Shadow Prices and Binding Transmission Constraints * NP3-560-CD Seven-Day Load Forecast by Forecast Zone * NP3-774-M Capacity Demand and Reserve Report * NP3-782-EX Projected Ancillary Service Requirements * NP3-784-M Long Term Hourly Peak Demand and Energy Forecast   Candidate for Decommissioning (to be reconsidered during Planning phase of project)   * NP3-240-M Long Term System Assessment Redacted * NP3-760-M Long-Term Weekly Peak Demand Forecast * NP3-773-M Annual Report on System Constraints and Needs * NP3-775-M 36 Month Resource Capacity Report * NP3-776-M Projected Transmission Constraints for Medium Term PASA * ZP8-8010M Transmission Project and Information Tracking |