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| NPRR Number | [978](http://www.ercot.com/mktrules/issues/NPRR978) | NPRR Title | Alignment with Amendments to PUCT Substantive Rule 25.505 |
| Impact Analysis Date | October 29, 2019 |
| Estimated Cost/Budgetary Impact | Between $65k and $95kSee Comments. |
| Estimated Time Requirements | The timeline for implementing this Nodal Protocol Revision Request (NPRR) is dependent upon ERCOT Board prioritization and approval. Please see the Project Priority List ([PPL](http://www.ercot.com/services/projects)) for additional information.Estimated project duration: 6 to 8 months |
| ERCOT Staffing Impacts (across all areas) | Implementation Labor: 100% ERCOT; 0% VendorOngoing Requirements: No impacts to ERCOT staffing. |
| ERCOT Computer System Impacts | The following ERCOT systems would be impacted:* Data and Information Products (DAIP) 53%
* Data Access & Transparency 19%
* Market Management Systems (MMS) 17%
* Energy Management System (EMS) 10%
* External Public 1%
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| ERCOT Business Function Impacts | No impacts to ERCOT business functions. |
| Grid Operations & Practices Impacts | ERCOT will update grid operations and practices to implement this NPRR. |

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| Evaluation of Interim Solutions or Alternatives for a More Efficient Implementation |
| None offered. |

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| Comments |
| An initial assessment has been performed to determine potential impacts to existing reports relating to Nodal Protocol sections revised by this NPRR (and related ERCOT Market Information List (EMIL) ID):Modify for Load Zone Aggregation Requirement* NP3-233-CD Hourly Resource Outage Capacity
* NP3-763-CD Short-Term System Adequacy Report
* NP3-764-CD Hourly RUC Online In SCED Offline In COP Report

Name Change from “48 Hour” to “3 Day”* NP3-257-EX 48-Hour Highest Priced Bids Selected or Dispatched in SCED
* NP3-915-EX 48-Hour Highest Price AS Offer Selected
* NP3-916-EX 48-Hour Highest Price Offered in SCED

Retain Due to Other Posting Requirement or Continued Need* NP3-33-CD DAM Ancillary Service Plan
* NP3-86-CD SCED Shadow Prices and Binding Transmission Constraints
* NP3-560-CD Seven-Day Load Forecast by Forecast Zone
* NP3-774-M Capacity Demand and Reserve Report
* NP3-782-EX Projected Ancillary Service Requirements
* NP3-784-M Long Term Hourly Peak Demand and Energy Forecast

Candidate for Decommissioning (to be reconsidered during Planning phase of project)* NP3-240-M Long Term System Assessment Redacted
* NP3-760-M Long-Term Weekly Peak Demand Forecast
* NP3-773-M Annual Report on System Constraints and Needs
* NP3-775-M 36 Month Resource Capacity Report
* NP3-776-M Projected Transmission Constraints for Medium Term PASA
* ZP8-8010M Transmission Project and Information Tracking
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