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| **REV REQ NO.** | **DESCRIPTION** | **URGENT** | **ERCOT Opinion** |
| **849NPRR** | **Clarification of the Range of Voltage Set Points at a Generation Resource’s POI.** This Nodal Protocol Revision Request (NPRR) revises Section 3.15 to clarify the range of voltages at the Point of Interconnection (POI) and circumstances for which a Generation Resource’s reactive capability must be designed to meet.  [ERCOT] | N | ERCOT supports approval of NPRR849 |
| **902NPRR** | **ERCOT Critical Energy Infrastructure Information.** This Nodal Protocol Revision Request (NPRR) clarifies parties’ responsibilities regarding ERCOT Critical Energy Infrastructure Information (ECEII).  This NPRR defines ECEII, adds lists of items that are considered ECEII, specifies the restrictions imposed upon parties that receive or create ECEII, and provides a framework for the submission of ECEII to ERCOT.  A process has been created for contesting ERCOT determinations regarding confidentiality status.  This NPRR also deletes language in Section 1.3.1.2 that is duplicative of paragraph (1)(b) of Planning Guide Section 5.5.4, Notification to ERCOT Concerning Certain Project Developments.  [ERCOT] | N | ERCOT supports approval of NPRR902 |
| **937NPRR** | **Distribution Voltage Level Block Load Transfer (BLT) Deployment.** This Nodal Protocol Revision Request (NPRR) allows for the Load shed associated with distribution voltage level Block Load Transfers (BLTs) to count toward Energy Emergency Alert (EEA) Level 3 Load shed obligations.  [GSEC] | N | ERCOT supports approval of NPRR937 |
| **957NPRR** | **RTF-4 Definition of Energy Storage Resource and Related Registration and Telemetry Requirements.** This NPRR establishes the terms “Energy Storage System” (ESS) and “Energy Storage Resource” (ESR) along with clarifications to telemetry and registration requirements for ESRs.  [Boston Energy Trading and Marketing] | N | ERCOT supports approval of NPRR957 |
| **965NPRR** | **GREDP Shutdown Exemption.** This Nodal Protocol Revision Request (NPRR) excludes from the Generation Resource Energy Deployment Performance (GREDP) calculation the five-minute intervals in which a Quick Start Generation Resource (QSGR) is engaging in the decommitment process under Section 3.8.3.1, Quick Start Generation Resource Decommitment Decision Process, or telemetering SHUTDOWN status.  [Luminant] | N | ERCOT supports approval of NPRR965 |
| **968NPRR** | **Revise EEA Level 3 Triggers from 1375 MW to 1430 MW to Align with New Most Severe Single Contingency Value.** This Nodal Protocol Revision Request (NPRR) updates Protocol language for compliance with North American Electric Reliability Corporation (NERC) Reliability Standards BAL-002-3, Disturbance Control Standard – Contingency Reserve for Recovery from a Balancing Contingency Event, and EOP-011-1, Emergency Operations.  The proposed language changes the Physical Responsive Capability (PRC) trigger for Energy Emergency Alert (EEA) Level 3 to match a new Most Severe Single Contingency (MSSC) of 1,430 MW, which ERCOT intends to implement on January 1, 2020.  [ERCOT] | N | ERCOT supports approval of NPRR968 |
| **969NPRR** | **Clean-up of Protocol 19.8, Retail Market Testing.** This Nodal Protocol Revision Request (NPRR) clarifies language regarding ERCOT’s role in qualifying Market Participants.  [ERCOT] | N | ERCOT supports approval of NPRR969 |
| **800SCR** | **Addition of DC Tie Ramp to GTBD Calculation.** This System Change Request (SCR) incorporates Direct Current Tie (DC Tie) scheduled ramp into Security-Constrained Economic Dispatch (SCED) by updating the formula used by the Resource Limit Calculator (RLC) to calculate the Generation To Be Dispatched (GTBD) value to include the addition of a scheduled 5-minute DC Tie ramp rate (DCTRR). This DCTRR will be calculated from the scheduled system-wide DC Tie ramp times five and a configurable factor to capture the scheduled 5-minute DC Tie ramp.  [ERCOT] | N | ERCOT supports approval of SCR800 |
| **805SCR** | **Provide Early Access to Certain 60-Day Reports to TSPs Upon Request.** This System Change Request (SCR) will allow ERCOT to automatically provide certain reports to requesting Transmission Service Providers (TSPs) prior to the date the reports are posted to the Market Information System (MIS) Public Area (i.e., 60 days after the Operating Day).  The reports will be provided only to TSPs that make a formal request to ERCOT.  Once the formal request is approved by ERCOT, ERCOT will automatically provide these reports on an ongoing basis to the TSP.  [ERCOT] | N | ERCOT supports approval of SCR805 |