|  |  |  |  |
| --- | --- | --- | --- |
| NPRR Number | [954](http://www.ercot.com/mktrules/issues/NPRR954) | NPRR Title | Allow Opt Out of 867 EPS Data |
| Date of Decision | | October 8, 2019 | |
| Action | | Approved | |
| Requested Resolution | | Normal | |
| Effective Date | | November 1, 2019 | |
| Priority and Rank Assigned | | Not applicable | |
| Nodal Protocol Sections Requiring Revision | | 11.1.10, Treatment of ERCOT Polled Settlement Load Data | |
| Related Documents Requiring Revision/Related Revision Requests | | None | |
| Revision Description | | This Nodal Protocol Revision Request (NPRR) allows a Transmission Service Provider (TSP), Distribution Service Provider (DSP), or Load Serving Entity (LSE) to opt out of receipt of Texas Standard Electronic Transaction (Texas SET) 867 data for Electric Service Identifiers (ESI IDs) with ERCOT-Polled Settlement (EPS) Meters. | |
| Reason for Revision | | Addresses current operational issues.  Meets Strategic goals (tied to the [ERCOT Strategic Plan](http://www.ercot.com/content/news/presentations/2013/ERCOT%20Strat%20Plan%20FINAL%20112213.pdf) or directed by the ERCOT Board).  Market efficiencies or enhancements  Administrative  Regulatory requirements  Other: (explain)  *(please select all that apply)* | |
| Business Case | | This change allows a Market Participant that does not wish to maintain North American Energy Standards Board (NAESB) data exchange capabilities to streamline business processes by opting out of receipt of 867 data for EPS Meters. | |
| Credit Work Group Review | | ERCOT Credit Staff and the Credit Work Group have reviewed NPRR954 and do not believe that it requires changes to credit monitoring activity or the calculation of liability. | |
| PRS Decision | | On 7/17/19, PRS unanimously voted to recommend approval of NPRR954 as submitted. All Market Segments were present for the vote.  On 8/15/19, PRS unanimously voted to endorse and forward to TAC the 7/17/19 PRS Report and the Impact Analysis for NPRR954. All Market Segments were present for the vote. | |
| Summary of PRS Discussion | | On 7/17/19, there was no discussion.  On 8/15/19, there was no discussion. | |
| TAC Decision | | On 9/25/19, TAC unanimously voted to recommend approval of NPRR954 as recommended by PRS in the 8/15/19 PRS Report. All Market Segments were present for the vote. | |
| Summary of TAC Discussion | | On 9/25/19, there was no discussion. | |
| ERCOT Opinion | | ERCOT supports approval of NPRR954. | |
| Board Decision | | On 10/8/19, the ERCOT Board approved NPRR954 as recommended by TAC in the 9/25/19 TAC Report. | |

|  |  |
| --- | --- |
| Sponsor | |
| Name | David Michelsen |
| E-mail Address | [david.michelsen@ercot.com](mailto:david.michelsen@ercot.com) |
| Company | ERCOT |
| Phone Number | 512-248-6740 |
| Market Segment | N/A |

|  |  |
| --- | --- |
| **Market Rules Staff Contact** | |
| **Name** | Phillip Bracy |
| **E-Mail Address** | [phillip.bracy@ercot.com](mailto:phillip.bracy@ercot.com) |
| **Phone Number** | 512-248-6917 |

|  |  |
| --- | --- |
| **Comments Received** | |
| Comment Author | **Comment Summary** |
| None |  |

|  |
| --- |
| Market Rules Notes |

None

|  |
| --- |
| Proposed Protocol Language Revision |

11.1.10 Treatment of ERCOT Polled Settlement Load Data

(1) For EPS metering that ERCOT is populating ESI ID Load data, ERCOT will:

(a) Utilize the data for all Settlement calculations and reports;

(b) Provide the TSP and/or DSP and Load Serving Entity (LSE) with daily kWh consumption information in accordance with Texas Standard Electronic Transaction (Texas SET) 867\_03, Monthly Usage, for interval data upon completion of the Data Aggregation process for the Settlement day. Data changes during Settlement runs subsequent to the most current Settlement run will result in an additional Texas SET 867\_03 being provided to the TSP and/or DSP and LSE. The TSP, DSP, or LSE may request not to receive the consumption information. Such a request must be submitted by the applicable Authorized Representative or Backup Authorized Representative;

(c) Accommodate retail switching via the standard switching process and timelines;

(d) Be identified as the Meter Reading Entity (MRE); and

(e) Make ESI ID interval data available to the TSP and/or DSP and LSE via an extract.

(2) The ERCOT read ESI ID data extract will:

(a) Select all ERCOT read ESI IDs for the Market Participant; and

(b) Provide interval data as populated by ERCOT for each channel associated to an ESI ID.