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| **REV REQ NO.** | **DESCRIPTION** | **URGENT** | **ERCOT Opinion** |
| **918NPRR** | **Validation for PTP Obligations with Links to an Option.** This Nodal Protocol Revision Request (NPRR) contains clarifications and updated hourly validation rules regarding the Non-Opt-In Entity (NOIE) Load forecast related to the submission of Point-to-Point (PTP) Obligations with Links to an Option:  1) NOIE peak Load forecast is a required field for PTP Obligations with Links to an Option; and 2) NOIE peak and hourly Load forecasts are referring to the Operating Day in question.  [ERCOT] | N | ERCOT supports approval of NPRR918 |
| **930NPRR** | **Process, Pricing, and Cost Recovery for Delayed Resource Outages**. This Nodal Protocol Revision Request (NPRR) requires ERCOT to use an Outage Adjustment Evaluation (OAE) process to delay accepted or approved Outages after issuing an Advance Action Notice (AAN) to describe the need and providing time for Qualified Scheduling Entities (QSEs) to adjust their Outage plans. A Resource that receives an Outage Schedule Adjustment (OSA) as a result of an OAE will be made whole to its actual costs incurred due to delaying or canceling and rescheduling the Outage and committing the Resource, as appropriate. In addition, it sets an offer floor for the Resource at $4,500/MWh. A QSE with a Resource that is unable to return to service due to reliability reasons may update its Outage to a Forced Outage so that it may continue its Outage plans to support the Resource’s longevity and availability during critical Load periods. [Citigroup] | Y | ERCOT supports approval of NPRR930 |
| **936NPRR** | **CRR Account Holder Limits.** This Nodal Protocol Revision Request changes the Congestion Revenue Right (CRR) Auction transaction limit to the Counter-Party level, rather than that of the CRR Account Holder.  [Engie NA] | N | ERCOT supports approval of NPRR936 |
| **950NPRR** | **Switchable Generation Resources Providing Black Start Service.** This Nodal Protocol Revision Request (NPRR) will prohibit any Switchable Generation Resource (SWGR) contracted to provide Black Start Service (BSS) from generating in any Control Area other than ERCOT.  [ERCOT] | Y | ERCOT supports approval of NPRR950 |
| **951NPRR** | **Active and Inactive SCED Constraint Reporting.** This Nodal Protocol Revision Request (NPRR) expands the Network Security Analysis Active Constraints report and the Network Security Analysis Inactive Constraints report to include Megavolt Ampere (MVA) flows and limits.  [DC Energy] | N | ERCOT supports approval of NPRR951 |
| **952NPRR** | **Use of Katy Hub for the Fuel Index Price.** This Nodal Protocol Revision Request (NPRR) proposes fully replacing Houston Ship Channel with Katy Hub as the reference for the Fuel Index Price (FIP) for natural gas in ERCOT’s systems.  [ERCOT] | N | ERCOT supports approval of NPRR952  |
| **954NPRR** | **Allow Opt Out of 867 EPS Data.** This Nodal Protocol Revision Request (NPRR) allows a Transmission Service Provider (TSP), Distribution Service Provider (DSP), or Load Serving Entity (LSE) to opt out of receipt of Texas Standard Electronic Transaction (Texas SET) 867 data for Electric Service Identifiers (ESI IDs) with ERCOT Polled Settlement (EPS) Meters. [ERCOT] | N | ERCOT supports approval of NPRR954 |
| **958NPRR** | **Modifications to Wind and Solar Capacity Calculations in the CDR.** This Nodal Protocol Revision Request (NPRR) modifies the calculation of the wind and solar capacities used in the Report on Capacity, Demand and Reserves in the ERCOT Region (CDR).  It also better aligns the solar capacity calculation with the wind capacity calculation.  [ERCOT] | N | ERCOT supports approval of NPRR958 |
| **959NPRR** | **Creation of a Panhandle Region for Calculation of Seasonal Peak Average Capacity Contributions for Wind.** This Nodal Protocol Revision Request (NPRR) splits the existing non-coastal wind region in the Report on Capacity, Demand and Reserves in the ERCOT Region (CDR) into a Panhandle wind region and an Other wind region.  [ERCOT] | N | ERCOT supports approval of NPRR959 |
| **960NPRR** | **Phased Approach and Clarifications for NPRR863, Creation of ERCOT Contingency Reserve Service and Revisions to Responsive Reserve.**  This Nodal Protocol Revision Request (NPRR) revises grey-boxed language related to NPRR863, Creation of ERCOT Contingency Reserve Service and Revisions to Responsive Reserve, in order to implement the Board-approved phasing approach for NPRR863, along with corrections to a few Resource Status references within NPRR863 grey-boxed language.  [ERCOT] | N | ERCOT supports approval of NPRR960 |
| **961NPRR** | **Related to NOGRR194, Relocate Black Start Training Attendance Requirements to Nodal Operating Guides.** This Nodal Protocol Revision Request (NPRR) aligns the Protocols with changes proposed in NOGRR194.  [ERCOT] | N | ERCOT supports approval of NPRR961 |
| **962NPRR** | **Publish Approved DC Tie Schedules.** This Nodal Protocol Revision Request (NPRR) requires ERCOT to publish every hour the approved Direct Current Tie (DC Tie) Schedule for the next seven days.  [ERCOT] | N | ERCOT supports approval of NPRR962 |
| **803SCR** | **Enhance Wind Integration Report and Create Solar Integration Report and Solar Dashboard.** This System Change Request (SCR) enhances the existing wind integration report and creates new solar integration reports and a new a graphical dashboard to show actual and forecasted solar power production, similar to the current dashboard for wind power production.  [Reliant] | N | ERCOT supports approval of SCR803 |
| **804SCR** | **ERCOT GridGeo Access for Transmission Operators.** This System Change Request (SCR) will provide access for Transmission Operators (TOs) to ERCOT’s GridGeo application.  [Oncor and AEP] | N | ERCOT supports approval of SCR804 |
| **939NPRR** | **Modification to Load Resources Providing RRS to Maintain Minimum PRC on Generators During Scarcity Conditions.** This Nodal Protocol Revision Request (NPRR) changes the current practice of ERCOT dividing Load Resources other than Controllable Load Resources providing Responsive Reserve (RRS) into two groups. Instead, ERCOT would create groups of 500 MW each.  [ERCOT] | N | ERCOT supports approval of NPRR939  |
| **940NPRR** | **Removal of Language Related to NPRR664, Fuel Index Price for Resource Definition and Real-Time Make-Whole Payments for Exceptional Fuel Cost Events.** This Nodal Protocol Revision Request (NPRR) removes NPRR664 grey-boxed language from the Protocols.  [ERCOT] | N | ERCOT supports approval of NPRR940  |
| **948NPRR** | **Instrument Transformer Testing Schedule and Removal of Reference to Fiber-Optic Current Transformers.** This Nodal Protocol Revision Request (NPRR) incorporates changes in the American National Standards Institute (ANSI) Standards, increases the test schedule for Coupling Capacity Voltage Transformers (CCVTs) tested in the last quarter of a year, and removes references to fiber-optic current transformers.  [ERCOT] | N | ERCOT supports approval of NPRR948  |
| **191NOGRR** | **Related to NPRR939, Modification to Load Resources Providing RRS to Maintain Minimum PRC on Generators During Scarcity Conditions.** This Nodal Operating Guides Revision Request (NOGRR), along with NPRR939, allows ERCOT to manually deploy Load Resources other than Controllable Load Resources providing Responsive Reserve (RRS) to maintain a minimum 500 MW of Physical Responsive Capability (PRC) reserves on Generation Resources to continuously balance the Demand with supply while maintaining the stable grid frequency for smaller disturbances. [ERCOT] | N | ERCOT supports approval of NOGRR191 |
| **194NOGRR** | **Relocate Black Start Training Attendance Requirements to Nodal Operating Guides.** This Nodal Operating Guide Revision Request (NOGRR) clarifies Black Start training attendance requirements originally located in Nodal Protocol Section 3.14.2, Black Start, and relocates them to the Nodal Operating Guides.  [ERCOT] | N | ERCOT supports approval of NOGRR194 |
| **072PGRR** | **Treatment of Generation Resource Retirement and Mothball in Regional Transmission Plan and Geomagnetic Disturbance Vulnerability Assessment.** This Planning Guide Revision Request (PGRR) allows ERCOT, in collaboration with stakeholders, to set a Generation Resource to out of service in Regional Transmission Plan and Geomagnetic Disturbance (GMD) Vulnerability Assessment base cases prior to receiving a Notification of Suspension of Operations (NSO), provided the Resource Entity notifies ERCOT of its intent to retire/mothball the Generation Resource and/or makes a public statement of its intent to retire/mothball the Generation Resource.  [ERCOT] | N | ERCOT supports approval of PGRR072 |
| **022SMOGRR** | **Related to NPRR948, Instrument Transformer Testing Schedule and Removal of Reference to Fiber-Optic Current Transformers.** This Settlement Metering Operating Guide Revision Request (SMOGRR) removes references to fiber-optic instrument transformers. [ERCOT] | N | ERCOT supports approval of SMOGRR022 |
| **023VCMRR** | **Related to NPRR940, Removal of Language Related to NPRR664, Fuel Index Price for Resource Definition and Real-Time Make-Whole Payments for Exceptional Fuel Cost Events.** This Verifiable Cost Manual Revision Request (VCMRR) aligns the language in the Verifiable Cost Manual with the revisions proposed in NPRR940. [ERCOT] | N | ERCOT supports approval of VCMRR023 |