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| NPRR Number | [933](http://www.ercot.com/mktrules/issues/NPRR933) | NPRR Title | Reporting of Demand Response by Retail Electric Providers and Non-Opt-In Entities |
| Date of Decision | | May 9, 2019 | |
| **Action** | | Tabled | |
| **Timeline** | | Normal | |
| **Proposed Effective Date** | | To be determined | |
| **Priority and Rank Assigned** | | To be determined | |
| Nodal Protocol Sections Requiring Revision | | 3.10.7.2.1, Reporting of Demand Response | |
| Related Documents Requiring Revision/Related Revision Requests | | None | |
| Revision Description | | This Nodal Protocol Revision Request (NPRR) adds specific timing requirements for Retail Electric Providers (REPs) and Non-Opt-In Entities (NOIEs) to provide information to ERCOT regarding categories of Demand response and price response programs offered to their Customers, the level of participation in those programs, and information on deployment events associated with those programs. | |
| Reason for Revision | | Addresses current operational issues.  Meets Strategic goals (tied to the [ERCOT Strategic Plan](http://www.ercot.com/content/news/presentations/2013/ERCOT%20Strat%20Plan%20FINAL%20112213.pdf) or directed by the ERCOT Board).  Market efficiencies or enhancements  Administrative  Regulatory requirements  Other: (explain)  *(please select all that apply)* | |
| Business Case | | This NPRR sets the schedule for REPs and NOIEs ERCOT needs to meet reporting requirements on the types and amounts of Demand response and price response in the ERCOT region. | |
| Credit Work Group Review | | To be determined | |
| PRS Decision | | On 5/9/19, PRS voted unanimously to table NPRR933 and refer the issue to RMS and WMS. All Market Segments were present for the vote. | |
| Summary of PRS Discussion | | On 5/9/19, participants debated the need for quarterly reports, citing the increased effort and expense REPS and NOIEs would incur. | |

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| Market Segment | Not applicable |

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| **Comments Received** | |
| Comment Author | **Comment Summary** |
| RMS 050719 | Requested PRS table NPRR933 and refer the issue to RMS |

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| Market Rules Notes |

None

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| Proposed Protocol Language Revision |

***3.10.7.2.1 Reporting of Demand Response***

(1) ERCOT shall post on the MIS Public Area by the fifth Business Day after the start of a calendar month a report of the MW of Demand response that is participating in the past month in Emergency Response Service (ERS), Ancillary Service as a Load Resource, or any pilot project permitted by subsection (k) of P.U.C. Subst. R. 25.361, Electric Reliability Council of Texas (ERCOT). The data shall be aggregated according to the corresponding 2003 ERCOT Congestion Management Zone (CMZ). Data for participation in ERS shall be based on contracted amounts for each type of service for that calendar month. ERCOT shall set out separately MW contracted from both ERS Generators and generators that are participating by offsetting ERS Loads (with aggregated and non-aggregated ERS Generators set forth separately) and MW of ERS Loads. To the extent that a participating generator is not registered with ERCOT, information about the nameplate rating of the generator and the maximum deliverable to the ERCOT Transmission Grid or to serve native load shall be collected through the ERS contracting process. The report shall include these values for each ERS Contract Period broken down by ERS Time Period. Data for Ancillary Services shall be based on the Ancillary Service Resource Responsibility contained in the Current Operating Plan (COP) as of the start of the Adjustment Period for each Operating Day. ERCOT’s posting of Ancillary Service and pilot project participation data shall include the average MW capacity by service type by hour (or by another time period, if a pilot project service is not procured hourly).

(2) On an annual basis, ERCOT shall work with Market Participants to produce a report summarizing Demand response programs, and MWs enrolled in Demand response in the ERCOT Region. This report shall be posted to the MIS Public Area no later than November 30th of each calendar year.

(a) Non-Opt-In Entities (NOIEs) and Retail Electric Providers (REPs) shall submit reports to ERCOT detailing their Customers’ participation in Demand and/or price response programs. These reports shall be submitted on a quarterly basis on a schedule and in a format established by ERCOT.

(b) In conjunction with this reporting, NOIEs and REPs shall also report on specific deployment events they have initiated during the reporting period.

(c) ERCOT shall validate the submitted reports and indicate any errors and inconsistencies that require correction to the REP or NOIE within two Business Days of the submission. REPs and/or NOIEs shall address the errors and inconsistencies and submit corrected reports to ERCOT within five Business Days.