**MSWG Meeting Notes**

**Meeting Date: June 25, 2019**

##### **Agenda**

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| 1. | Antitrust Admonition |
| 2. | Agenda Review and Roll Call |
| 3. | Review of May meeting notes |
| 4. | WMS Update (Annual UFE will be part of WMS)   * WMS would like to be the audience for the Annual UFE * WMS would still like updates on the Balancing Account Fund from MSWG * ERCOT provided answers to some of MSWG’s questions related to MRA verification data flow and timing of data * There was an error in the 2019 Q3 EROF market notice (issued to Notice\_Settlements on 6/11/19). Correct DEF\_LSES\_NEL should be 4,086,832.57. ERCOT corrected it with a second market notice. The original $ amount was correct. |
| 5. | Must-Run Alternative deep dive continues: |
|  | a. Clarification of NPRR   * Unexcused Misconduct, Misconduct Event are capitalized in the Protocols but not defined in section 2. Deployment Event is not capitalized in the NPRR. Ino says this is because “deployment event” is used in multiple contexts. All terms, if capitalized, should be defined in section Maybe we have our answer as to why it is not in the glossary. (RMR & MRA-specific conduct) 2. -- Do we need a new NPRR to fix this? Can it be an administrative NPRR? ERCOT will check with legal. * ERCOT clarified that MRA generation resources must be new (not online yet) Resources. However MRA load can be existing load but with new load reduction. (3.14.4.1(4)) * Generation resource can offer part of its capacity to MRA and use the rest in any other way they want in the market. |
|  | b. Settlement language for Sec 9 (poss. new NPRR)   * New settlement type might be needed (e.g., intermittent settlement charge) due to the irregular nature of Deployment Events. MSWG will add it to Sec 9. |
|  | c. Impact of changing LRS in resettlement (from WMS)   * ERCOT clarified that it is very unlikely that there’ll be a resettlement after true up. |
| 6. | 2019 Release Targets with Settlement Impacts June & July w/Matrix review of change log   * NPRR821 (Elimination of the CRR Deration Process for Resource Node to Hub or Load Zone CRRs) is being implemented. Release target 7/1. * NPRR889 (RTF-1 Replace Non-Modeled Generator with Settlement Only Generator): release target August 2019. |
| 7. | NPRR930 Weekly RUC modifications for forecasted emergency conditions   * Need clarification on 5.6.5.1 (1)(a): Does MP have 60 days to submit a dispute or to provide support documentation after filing dispute within current dispute timeline? This clarification will also impact the public settlement dispute report (settlement stability report). * ERCOT clarified that there’s 100% clawback from weekly RUC commitment in true-up. |
| 8. | NPRR947   * The Settlement matrix is not very clear on reconfiguration SASM. Need ERCOT to show AS responsibility in Settlement Matrix when there is AS failure. This will be subject of deep dive at MSWG July meeting. * What is the timeline for confirmation and validation of AS trades submitted during the operating period? Heather to take this question to WMS. |
| 9. | Quarterly DG Report Main changes are solar capacity in LZ north, LZ south |
| 10. | Consideration of New NPRRs for Settlement Impacts   * NPRR838 – Updated O&M Cost for RMR Resources * NPRR903 – Day-Ahead Market Timing Deviations * NPRR917 – Nodal Pricing for Settlement Only Distribution Generators (SODGs) and Settlement Only Transmission Generators (SOTGs) * NPRR938 – Distribution Voltage Level Block Load Transfer (BLT) Compensation. Too small for MSWG to worry about? Has new pricing types at the Distribution level—need to watch where it goes. * NPRR943 – Holiday Schedule Update. . Three-day weekends are not data or credit risk. Currently, only Thanksgiving and Christmas create possibility of having to pay an invoice before receiving the extracts. * NPRR945 – Net Metering Requirements. Big deal later. * NPRR952 – Use of Katy Hub for the Fuel Index Price. Impacts wherever FIP is used. |
| 11. | Other Business next meeting date 7/23 |
| 12. | Adjourn |