**Credit Working Group**

**ERCOT**

**Meeting Minutes**

**June 19, 2019 (Face-to-Face Meeting, MET Center Room 206A)**

**Attendance**

|  |  |  |  |
| --- | --- | --- | --- |
| Independent Retail Electric Providers | Bill Barnes - Reliant Energy  Loretto Martin – Direct Energy | | |
| Independent Power Marketers | Mark Holler - Tenaska Power Inc. | | |
| Independent Generators | Ian Haley - Luminant Generation | | |
| Municipals | Donald Meek – Austin Energy  Don Daugherty - City of Garland | | |
| Cooperatives | Andrew Barkley - Lower Colorado River Authority | | |
| Others | Clayton Greer  Seth Cochran  Kristy Ashley  Ryan Evans  Bob Wittmeyer  Evan Truitt |  | Kristin Abbott  Chris Smith  Josephine Wan  Darice Ridge  Matt Robson  Chris Jackson |
| ERCOT Staff | Mark Ruane  Vanessa Spells  Spoorthy Papudesi  Rizaldy Zapanta  Maruthi Gaddam  Cory Phillips | | Juliana Morehead  Gibson Hull  Carrie Bivens  Pamela Shaw  Lindsey Hughes  Erika Kane |

The meeting was called to order at 9:30 a.m.

**Approval of Meeting Minutes – April 18, 2019**

Bill Barnes submitted a motion to approve the May 14, 2019 minutes. Donald Meek seconded the motion. Motion passed.

**NPRRs for Review**

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| --- | --- |
| NPRR 939 | Modification to Load Resources Providing RRS to Maintain Minimum PRC on Generators During Scarcity Conditions |
| NPRR 940 | Removal of Language Related to NPRR664, Fuel Index Price for Resource Definition and Real-Time Make-Whole Payments for Exceptional Fuel Cost Events |
| NPRR 942 | Clarification of Revised Transaction Limit Posting |
| NPRR 943 | Holiday Schedule Update |
| NPRR 944 | As Built Day-Ahead Market Energy Bid Curve Submission Validation |
| NPRR 948 | Instrument Transformer Testing Schedule and Removal of Reference to Fiber-Optic Current Transformers |
| NPRR 949 | January 1, 2023 Changes to EPS Meter Communications Path |

Mr. Meek submitted a motion that the NPRRs have no credit implications. Andrew Barkley seconded the motion. Motion passed.

**Mass Transition Test**

David Michelsen presented to the group the results of the latest mass transition test. Mark Ruane informed the group that the initial plan is to conduct the test at least annually.

**Market Entry Qualifications**

Gibson Hull and Juliana Morehead presented to the group the initial draft of the matrix of registration and qualification requirements of various organizations within the financial sector. The matrix will be updated and presented to the group once reviews for NASDAQ and ICE are completed.

**Review of Green Hat Default**

Mr. Meek presented for the group’s review an initial draft of a comparison of recommendations made by the PJM independent consultant with respect to the GreenHat default to ERCOT Credit policies. Group members provided their comments and suggestions.

**Review Surety Bond**

Chris Jackson of Euler Hermes informed the group that an ERCOT Counter-Party will be sponsoring an NPRR to increase the limits for surety bonds from the current $10 Million per CP and $100 Million per issuer and to recommend changes and improvements to the language of the current standard form. He noted that one of the key changes they would recommend is to increase the liquidation period of a surety bond to a minimum of 5 days.

**ERCOT Updates**

Spoorthy Papudesi presented the monthly update on credit exposure.

The meeting was adjourned at 11:42 a.m.