

**Date:** June 4, 2019 **To:** Board of Directors

**From:** Terry Bulger, Finance and Audit (F&A) Committee Chair

**Subject:** 2020-2021 Budget and Fee

## **Issue for the ERCOT Board of Directors**

**ERCOT Board of Directors Meeting Date:** June 11, 2019

Item No.: 8.1

#### Issue:

Approval by the Board of Directors (Board) of Electric Reliability Council of Texas, Inc. (ERCOT) of the ERCOT 2020-2021 Biennial Budget.

# Background/History:

<u>Public Utility Commission of Texas (PUCT) Substantive Rule 25.363, ERCOT Budget</u> and Fee

P.U.C. Subst. R. 25.363(e) provides that the ERCOT budget (Budget) and any change in the system administration fee are subject to review and approval by the PUCT. P.U.C. Subst. R. 25.363(d) further specifies that the review and approval of a proposed Budget, or a proceeding to authorize and set the range for the amount of the fee is not a contested case.

P.U.C. Subst. R. 25.363(e) provides that, prior to submission of the Budget for Board approval, ERCOT shall consult with PUCT staff in connection with the development of the Budget and provide PUCT staff with information concerning budget strategies, staffing requirements, categories of expenses, capital outlays, exceptional expenses and capital items, and proposals to incur additional debt.

#### **ERCOT Bylaws**

Sections 4.10 (*Duties*) and 10.3 (*Budget*) of the ERCOT Bylaws require that the Board approve the Budget.

#### **ERCOT Board Policies and Procedures**

Section 3.3 of the Board Policies and Procedures provides as follows:

The CEO will present to the Board by October of each year when the Budget is to be approved, or at such other time as directed by the Board, a Budget to carry out the Board's directives for the following year or longer as directed by the Board. The Budget will include projections of ERCOT's overall financial performance and financing plans, and describe the services, projects, programs, and the associated revenues and expenditures for the next fiscal year. Adoption of the Budget by the Board and as approved by the PUCT authorizes the CEO to complete work



plans and make associated expenditures as provided for in accordance with the Budget.

### F&A Committee Charter

The Duties and Responsibilities section of the Finance & Audit Committee Charter states in pertinent part:

With respect to budget oversight...

- 1. Annually or biennially, the Committee shall review staff's proposed budget for the following year(s).
- 2. The Committee shall review the staff's recommendation of the amount and type of financing needed, both revenue and debt financing, to support the proposed budget and meet the Company's liquidity needs.
- 3. Following the Committee's review of the above items, the Committee shall recommend to the Board, a proposed budget and associated financing plan for the following year(s).

The F&A Committee is expected to recommend to the Board whether it should approve, reject or amend the 2020-2021 Biennial Budget at its June 11, 2019 meeting.

# **Key Factors Influencing Issue:**

- ERCOT requires approval of the Budget by the Board and the PUCT for funding to enable ERCOT to fulfill its statutory functions as an independent organization as required by Section 39.151(a) of the Public Utility Regulatory Act (PURA). For instance, ERCOT must have adequate funds in 2020 and 2021 to:
  - Maintain compliance with the Financial Corporate Standard and associated financial performance measures as approved by the Board;
  - Fund independent market monitoring, PURA, and North American Electric Reliability Corporation (NERC) compliance functions;
  - Staff appropriately to participate in and support full market operations;
  - Implement system improvements and required functionality to support the market;
  - Enhance and maintain the computer systems and associated services contracted for with vendors; and
  - Maintain necessary facilities to provide secure operations and house staff.
- In the fourth quarter of 2018 and the first and second quarters of 2019, ERCOT staff discussed financial assumptions, methodologies, schedules and a system administration fee relating to the 2020-2021 Biennial Budget with PUCT staff designated by the PUCT Executive Director.
- ERCOT staff will present its recommended 2020-2021 Biennial Budget to the F&A Committee on June 10, 2019.
- The Budget recommended by ERCOT staff will keep the ERCOT system administration fee flat at \$0.5550 for 2020 and 2021.



#### **Conclusion/Recommendation:**

ERCOT staff recommends, and the F&A Committee is expected to recommend, that the Board:

- Approve the recommended 2020-2021 Biennial Budget as set forth in <u>Attachment A</u>, which includes \$268,310,985 and \$275,156,917 total spending authorization for operating expenses, project spending, and debt service obligations for 2020 and 2021, respectively;
- Approve the recommended ERCOT system administration fee of \$0.5550 per megawatt-hour rate for 2020-2021, which represents no increase from the current ERCOT system administration fee, as set forth in Attachment B; and
- Authorize ERCOT Legal to file the Board-approved 2020-2021 Biennial Budget for approval by the PUCT, pursuant to P.U.C. SUBST. R. 25.363(d).



# ELECTRIC RELIABILITY COUNCIL OF TEXAS, INC. BOARD OF DIRECTORS RESOLUTION

WHEREAS, after due consideration of the alternatives, the Board of Directors (Board) of Electric Reliability Council of Texas, Inc. (ERCOT) deems it desirable and in the best interest of ERCOT to accept the recommendations of ERCOT staff and the Finance and Audit (F&A) Committee that the Board approve the ERCOT recommended 2020-2021 Biennial Budget (Budget), which includes operating expenses, project spending, and debt service obligations; and

WHEREAS, Sections 4.10 (*Duties*) and 10.3 (*Budget*) of the Amended and Restated Bylaws of Electric Reliability Council of Texas, Inc., approved on January 17, 2019 (Bylaws), requires that the Board approve the Budget; and

WHEREAS, ERCOT staff discussed financial assumptions, methodologies and schedules relating to the Budget in a public meeting with the F&A Committee, and consulted with the staff of the Public Utility Commission of Texas (PUCT) regarding development of the Budget; and

WHEREAS, ERCOT staff presented its recommended 2020-2021 Biennial Budget, which includes a total spending authorization of \$268,310,985 and \$275,156,917 respectively; and

WHEREAS, the Budget recommended by ERCOT staff will keep the ERCOT system administration fee flat at \$0.5550 for 2020 and 2021;

THEREFORE, BE IT RESOLVED, that the Board hereby:

- Approves the recommended 2020-2021 Biennial Budget as set forth in <u>Attachment A</u>, which includes \$268,310,985 and \$275,156,917 total spending authorization for operating expenses, project spending, and debt service obligations for 2020 and 2021, respectively; and
- Approves the request for the ERCOT system administration fee of \$0.5550 per megawatt-hour for 2020 and 2021 as set forth in Attachment B; and
- Authorizes ERCOT Legal to file the Board-approved 2020-2021 Biennial Budget for approval by the PUCT, pursuant to P.U.C. SUBST. R. 25.363(d).



# **CORPORATE SECRETARY'S CERTIFICATE**

I, Vickie G. Leady, Assistant Corporate Secretary of ERCOT, do hereby certify that, at its June 11, 2019 meeting, the ERCOT Board passed a motion approving the above Resolution by
IN WITNESS WHEREOF, I have hereunto set my hand this day of June, 2019.
Vickie G. Leady Assistant Corporate Secretary

Attachment A
Fiscal Years 2020-2021 Management Recommended Budget

(Ş ir	Thousands)							L												
Sou	rces and Uses																			
			2018		2019	2019		2020		2021			2022		2023		2024	2025		
			Actual		Budget	١	Forecast		Request		Request	P	rojection	Pı	rojection	Pı	rojection	Pı	ojection	
1	System Administration Fee Revenues	\$	209,881	\$	207,425	\$	211,663	\$	222,640	\$	229,274	\$	236,244	\$	242,865	\$	249,986	\$	255,869	
2	Reliability Organization Assessment *		16,328		15,000		15,789		19,800		19,800		19,800		19,800		19,800		19,800	
3	Interest Income		13,091		1,300		20,000		20,000		20,000		20,000		20,000		20,000		20,000	
4	Other Revenues		5,630		4,287		6,533	L	5,871		6,083		6,235		6,391		6,544		6,695	
5	Total Sources	\$	244,929	\$	228,012	\$	253,985	\$	268,311	\$	275,157	\$	282,279	\$	289,056	\$	296,330	\$	302,363	
6	Department Expenditures	\$	162,252	\$	172,936	\$	173,148	\$	181,086	\$	187,168	\$	193,496	\$	200,779	\$	207,567	\$	215,258	
7	Project Expenditures		40,324		28,500		20,400		32,000		34,000		39,250		52,650		48,850		31,250	
8	Reliability Organization Assessment *		16,328		15,000		15,789		19,800		19,800		19,800		19,800		19,800		19,800	
9	Debt Service		5,438		5,997		5,821		5,683		5,531		5,340		5,007		5,010		5,170	
10	Repayment of CRR Borrowings		20,587		5,580		12,639		-		-		-		-		-		-	
11	Increase in Cash Balance		-		-		26,188		29,741		28,657		24,392		10,820		15,104		30,88	
12	Total Uses	\$	244,929	\$	228,012	\$	253,985	\$	268,311	\$	275,157	\$	282,279	\$	289,056	\$	296,330	\$	302,36	
	* Reliability Organization Assessment is a pass	-thro	ugh collected	on l	oehalf of the	Tex	as Regional E	ntit	y; it is not set	by E	RCOT.									
															Schedule i	nav r	not foot due to	rour	ding	

Attachment B
Fiscal Years 2020-2021 Management Recommended Budget

ud	get Summary		2018		2019		2019		2020		2021		2022		2023		2024		2025
ine			Actual		Budget	F	Forecast	F	Request	F	Request	Pi	rojection	Pi	rojection	Pi	ojection	Pi	rojection
1	System Administration Fee Rate	\$	0.5550	\$	0.5550	\$	0.5550	\$	0.5550	\$	0.5550	\$	0.5550	\$	0.5550	\$	0.5550	\$	0.5550
2	Energy Consumption (GWH)		378,163		373,739		381,374		401,153		413,107		425,665		437,595		450,426		461,025
3	System Administration Fee Revenues	\$	209,881	\$	207,425	\$	211,663	\$	222,640	\$	229,274	\$	236,244	\$	242,865	\$	249,986	\$	255,869
4	Department Net Expenditures	\$	156,623	\$	168,649	\$	166,616	\$	175,215	\$	181,085	\$	187,262	\$	194,388	\$	201,023	\$	208,564
5	Project Expenditures		40,324		28,500		20,400		29,000		29,000		27,250		42,650		38,850		31,250
6	Real Time Co-optimization Project		-		-		-		3,000		5,000		12,000		10,000		10,000		-
7	Total Net Expenditures	\$	196,947	\$	197,149	\$	187,016	\$	207,215	\$	215,085	\$	226,512	\$	247,038	\$	249,873	\$	239,814
8	Net Available Before Non-Operating Sources & Uses	\$	12,934	\$	10,277	\$	24,647	\$	15,425	\$	14,189	\$	9,733	\$	(4,173)	\$	114	\$	16,05
9	Debt Service	\$	(5,438)	\$	(5,997)	\$	(5,821)	\$	(5,683)	\$	(5,531)	\$	(5,340)	\$	(5,007)	\$	(5,010)	\$	(5,170
10	Interest Income		13,091		1,300		20,000		20,000		20,000		20,000		20,000		20,000		20,000
11	Non-Operating Sources & Uses	\$	7,653	\$	(4,697)	\$	14,179	\$	14,317	\$	14,469	\$	14,660	\$	14,993	\$	14,990	\$	14,830
12	Net Available	\$	20,587	\$	5,580	\$	38,826	\$	29,741	\$	28,657	\$	24,392	\$	10,820	\$	15,104	\$	30,885
'ear	-End Balances: Notes Payable, CRR Borrowings, Cash, and R	eal Tin		miz		ct l			2020		2024		2022		2022		2024		2025
			2018 Actual		2019 Budget		2019 Forecast		2020 Request		2021 Request	Pi	2022 Projection		2023 Projection		2024 ojection	Pi	2025 rojection
13	Notes Payable Balance	\$	55,000	\$	51,000	\$	51,000	\$	47,000	\$	43,000	\$	39,000	\$	35,000	\$	31,000	\$	27,000
14	CRR Borrowings Balance	\$	12,639	\$	7,059	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
	Cash Balance	\$	_	Ś	-	Ś	26,188	\$	55,929	Ś	84,586	Ś	108,978	\$	119,798	Ś	134,902	\$	165,786
15	Cash Balance	7		т_		Ψ.	,		,	т_	,	_	,				- ,	_	